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SEP 29 2003

Form C-1
September 1999

For KCC Use:
Effective Date: 10-11-03
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 6 2003
month day year

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Contact Person: Per Burchardt
Phone: (303) 925-0696

CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
 Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
* SE NE NW Sec. 18 Twp. 18 S. R. 24
910 feet from S / (N) (circle one) Line of Section
2020 feet from E / (W) (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Dinges Well #: 1-18
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Cherokee
Nearest Lease or unit boundary: 910 ft.
Ground Surface Elevation: 2332 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180 ft.
Depth to bottom of usable water: 1000 ft.
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200 ft.
Length of Conductor Pipe required: None
Projected Total Depth: 4450 ft.
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Well _____ Farm Pond X Other _____
DWR Permit #: Applied for
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* Irregular section

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/26/03 Signature of Operator or Agent: Clark D. Daneth Title: Petroleum Engineer

For KCC Use ONLY
API # 15 - 135-24245.00.00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: RJP 10-6-03
This authorization expires: 4-6-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

18
18
24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

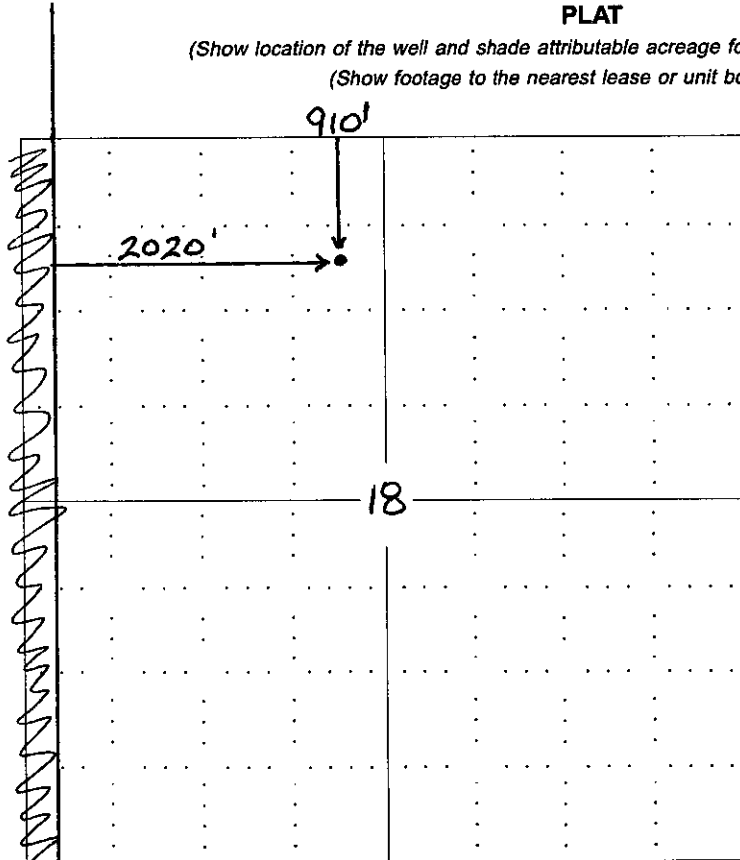
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

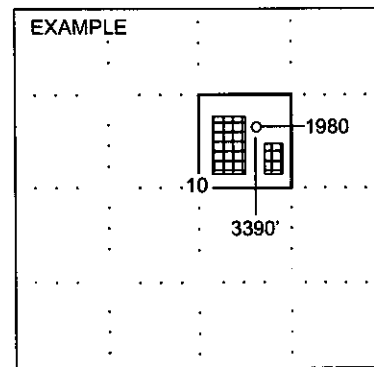
API No. 15 - _____
 Operator: Norstar Petroleum Inc.
 Lease: Dinges
 Well Number: 1-18
 Field: Wildcat
 Number of Acres attributable to well: 560 ac voluntary unit
 QTR / QTR / QTR of acreage: SE - NE - NW

Location of Well: County: Ness
 _____ 910 feet from S (N) (circle one) Line of Section
 _____ 2020 feet from E (W) (circle one) Line of Section
 Sec. 18 Twp. 18 S. R. 24 East West
 Is Section _____ Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

SECTION APPROX. 200 FT
 SHORT ON WEST SIDE



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 KCC WICHITA



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).