

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: JUNE 13, 1985  
month day year

API Number 15- 135-22,842-0000

OPERATOR: License # 7185  
Name LUFF EXPLORATION COMPANY  
Address 1580 LINCOLN STREET, SUITE 850  
City/State/Zip DENVER, COLORADO 80203  
Contact Person R.A. FERRIS  
Phone (303) 861-2468

SW NE NW. Sec .28. Twp .18. S, Rge .24  East  West  
(location)

4290' Ft North from Southeast Corner of Section  
3630' Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302  
Name RED TIGER  
City/State WICHITA, KANSAS 67202

Nearest lease or unit boundary line 990' feet.  
County NESS

Lease Name STOECKLEIN Well# C-28

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 650 feet  
Lowest usable water formation CHEYENNE  
Depth to Bottom of usable water 800 feet

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 4400 feet  
Projected Formation at TD MISSISSIPPIAN  
Expected Producing Formations CHEROKEE, MISSISSIPPIAN

Surface pipe by Alternate: 1  2   
\* Surface pipe to be set 250 feet  
Conductor pipe if any required N/A feet  
Ground surface elevation 2293 feet MSL

This Authorization Expires 12-12-85  
Approved By 6-12-85 *R*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/30/85 Signature of Operator or Agent *Richard A. Ferris* Title

*MHC/KOHE 6-12-85*  
OPERATIONS ENGINEERING  
SUPERVISOR

Form C-1 4/84

\*NOTE:

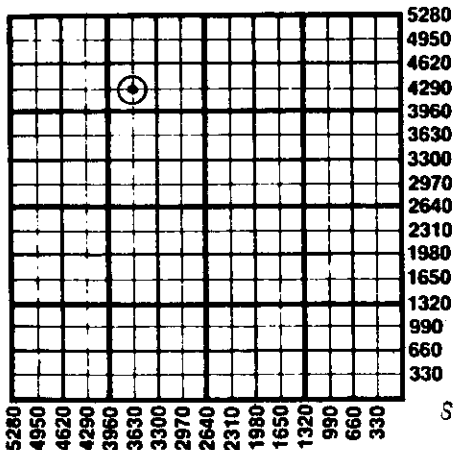
If production casing is run, it will be immediately cemented from below Dakota to surface.

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

6-12-85

JUN 12 1985

CONSERVATION DIVISION  
Wichita, Kansas  
**Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 03 1985

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238