State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to co

	100'E-
Expected Spud Date September 1, 1989	NE - NE - NE Sec 16 · Twp 18 S, Rg X West
month day year	West S, Rg X West
, ,	4950
OPERATOR: License # 3447 Name: Ranken Energy Corporation	4950 feet from South line of Section 230 feet from East line of Section
Ranken Energy Corporation	feet from East line of Section
2205 C W 15th Character	(Note: Locate well on Section Plat Below)
Address: 2325 S.W. 15th Street City/State/Zip: Edmond, OK 73013	
City/State/Zip: Edmond, OK 73013	County: Ness
Contact Person: Tom Larson	
Phone:(316.).792-3664.	
1 1101 100 - 1 1 1 1 C 0000 Pale + 2004 Pa + 2 Pale Pa + 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	is this a Prorated Field? Target Formation(s): Mississippian Nearest lease or Unit boundary: 330
CONTRACTOR: License #:8241	Target Formation(s): Mississippian
Name:Emphasis.Oil.Operations	Nearest Leage or misthaumdanus 330
<u>-</u>	Ground Sunface 51 3625
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: . 2625 feet MSL
work organia sylve triansmitti	Domestic well within 330 feet: yes X no
X. Oil inj infield X Mud Rotery	Municipal well within one mile: yes X no
The state of the s	Depth to bottom of fresh water: 180!
Gas Storage X. Pool Ext Air Rotary	Depth to bottom of usable water:1100!
OWNO Disposal Wildcat Cable	Stirface Ding by Alternation
Seismic; # of Holes	Surface Pipe by Alternate: 1 X 2
•	Length of Surface Pipe Planned to be set:200!
If DAMO: old well information as follows:	Length of Conductor pipe required:N/A
	Projected Total Benth: 400U
Operator:	TOTMATION AT LOTAL NORTH WITCHT COINNIAN
Well Name:	Uater Source for Deilling Oneset
Comp. Date: Old Total Depth	
	TO THE TOTAL PROPERTY OF THE P
Directional, Deviated or Horizontal wellbore? yes X no	DWR Permit #:
If yes total double leasting	•••• yes no
If yes, total depth location:	If yes, proposed zone:
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Mail to: Conservation Division, 200 Colorado barby Building, 202 W. First St., Wichita, Kansas 67202-1286.

- Hotify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed; · Obtain written approval before disposing or injecting salt water.