

EFFECTIVE DATE: 5/20/90

OWWO FAX

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5 month 18 day 90 year

SE. NE. NW Sec 16 Twp 18 S. Rg 26 East West

OPERATOR: License # 5011
Name: Viking Resources
Address: 105 S. Broadway, Suite 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Deylin
Phone: (316) 262-2502

4290'
2970'
..... feet from South line of Section
..... feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 4958 MALLARD
Name: Drilling Company

County: NASS
Lease Name: Breit, OWWO Well #: 1-16
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
 OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ... no
Target Formation(s): MISSISSIPPIAN
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2635 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1150
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe ~~Planned to be set:~~ 250' 2.42'
Length of Conductor pipe required: NONE
Projected Total Depth: 4650
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

If OWO: old well information as follows:
Operator: ZPC Petroleum Inc.
Well Name: Breit #1-16
Comp. Date: 1-1-88 Old Total Depth 4650

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 5-11-90 Signature of Operator or Agent: [Signature] Title: AGENT

CONTACT DISTRICT OFFICE PRIOR TO PLUGGING FOR REMOVAL FOR OWO ONLY W 9F 5/15/90 CT

FOR KCC USE:
API # 15- 135-23,203-#-0001 8-690
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: BGF 5/15/90
EFFECTIVE DATE: 5/20/90
This authorization expires: 11/15/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Rec'd 5-15-90

REMEMBER TO:

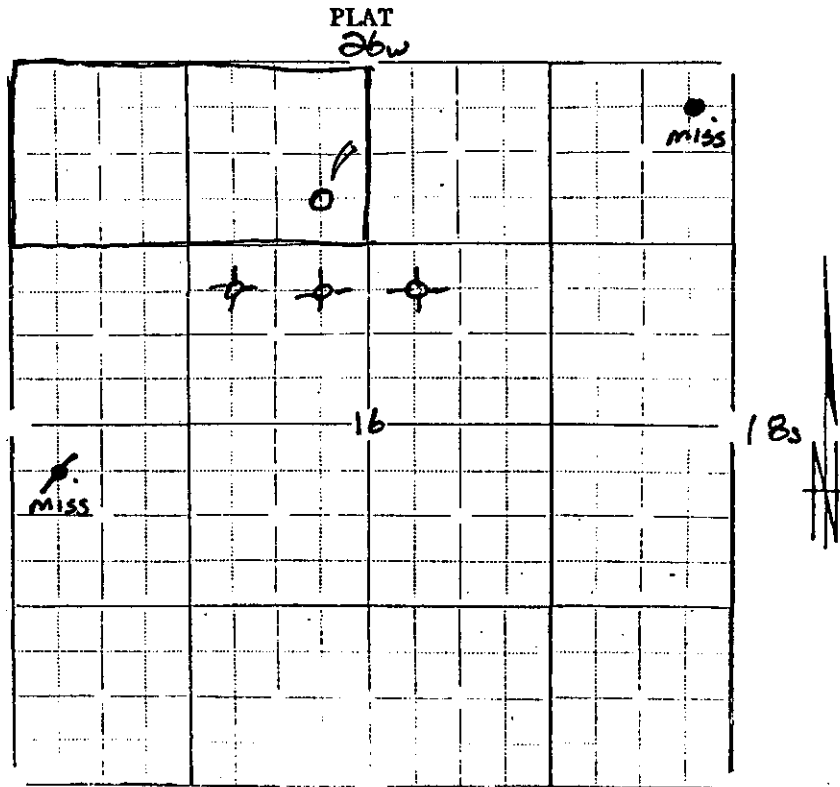
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR VIKING RESOURCES LOCATION OF WELL:
 LEASE BREIT WO 4290' feet north of SE corner
 WELL NUMBER 1-16 2970' feet west of SE corner
 FIELD W.C. Sec. 16 T 18 R 26 E (W)
 COUNTY NESS
 NO. OF ACRES ATTRIBUTABLE TO WELL 80 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE N/2 NW 18 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Robert C. Patton

Date 5-11-90 Title AGENT