

FOR KCC USE:

EFFECTIVE DATE: 6-13-92

DISTRICT 1
SEAL Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 8 92
month day year

OPERATOR: License # 5422 ✓
Name: Abercrombie Drilling, Inc.
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Contact Person: Jack L. Partridge
Phone: 316-262-1841

CONTRACTOR: License #: 30684 ✓
Name: Abercrombie RTD, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 DWVD Disposal Wildcat Cable
 Seismic; # of Holes Other

If OLD well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: N/A
Bottom Hole Location: _____

Spot Approx. 150' W
✓ S/2- NW.-SW... Sec 4... Twp 18. S. Rg 24. East
 West
✓ 1650' FSL
✓ 4770' FEL
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Jones Estate Well #: #1
Field Name: unknown
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Fort Scott, Cherokee, Miss
Nearest lease or unit boundary: 510'
Ground Surface Elevation: unknown feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 400'
Depth to bottom of usable water: 700' 900'
Surface Pipe by Alternate: 1 250'
Length of Surface Pipe Planned to be set: _____
Length of Conductor pipe required: none
Projected Total Depth: 4450'
Formation at Total Depth: Miss.
Water Source for Drilling Operations:
 well farm pond Other
DWR Permit #: will file
Will Cores Be Taken?: yes no
If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-4-92 Signature of Operator or Agent: [Signature] Title: Secretary-Treasurer

FOR KCC USE:
API # 15- 135-23685-0000
Conductor pipe required None feet
Minimum surface pipe required 200' feet per Alt.
Approved by: C.B. 6-8-92
This authorization expires: 12-8-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CONSERVATION DIVISION
WICHITA, KS

JUN 4 1992

RECEIVED
KANSAS CORPORATION COMMISSION

4
18
24

P.4.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Abercrombie Drilling, Inc.
 LEASE Jones Estate
 WELL NUMBER #1
 FIELD unknown

LOCATION OF WELL: COUNTY Ness
1650' FSL feet from south/north line of section
4770' FEL feet from east/west line of section
 SECTION 4 TWP 18S RG 24W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

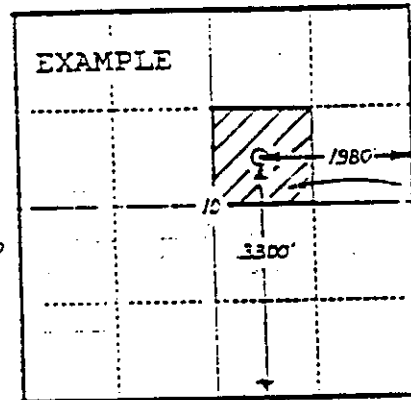
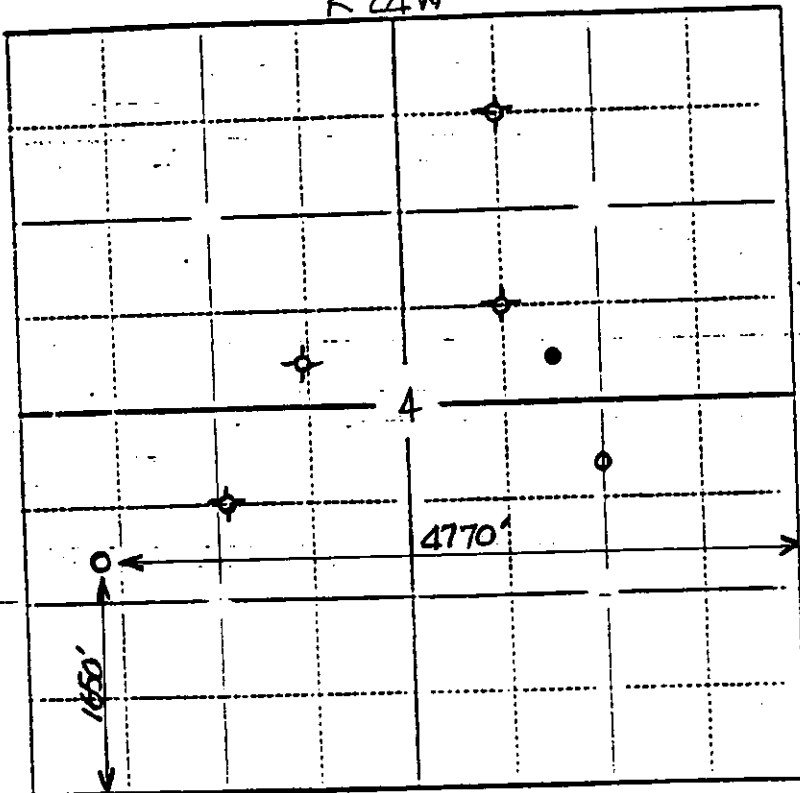
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R 24W



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.