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OCT 18 2002

KCC WICHITA

For KCC Use: Effective Date: 10-26-02 District # 1 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Ap 30's 1/2 80'E

Expected Spud Date October 30 2002 month day year

Spot of W 1/2 SE NW Sec. 9 Twp. 18 S. R. 24 2010 feet from N Line of Section 1680 feet from W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 9855 Name: Grand Mesa Operating Company Address: 200 E. First St., Ste 307 City/State/Zip: Wichita, Ks 67202 Contact Person: Ronald N. Sinclair Phone: 316-265-3000

County: Ness Lease Name: Potter Well #: 1-9 Field Name: Wildcat

CONTRACTOR: License# 5929 Name: Duke Drilling - CO. INC.

Is this a Prorated / Spaced Field? Target Formation(s): Cherokee Sand

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 630 Ft. Ground Surface Elevation: 2297 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180 Depth to bottom of usable water: 1000 Surface Pipe by Alternate: 1 X 2

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: NONE Projected Total Depth: 4500 Formation at Total Depth: Cherokee or Mississippian

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other Creek DWR Permit #: Applied for Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: October 17, 2002 Signature of Operator or Agent: RONALD N. SINCLAIR Title: President

For KCC Use ONLY API # 15 - 135-24201-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. Approved by: RJP 10-21-02 This authorization expires: 4-21-03 Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

9 18 24w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

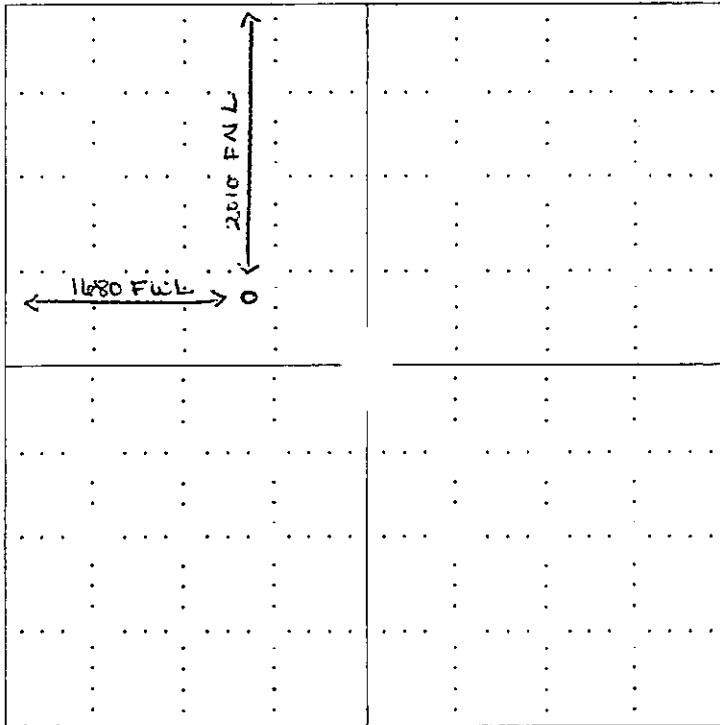
*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
 Operator: Grand Mesa Operating Company  
 Lease: Potter  
 Well Number: #1-9  
 Field: Wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: C - S/2 - NW

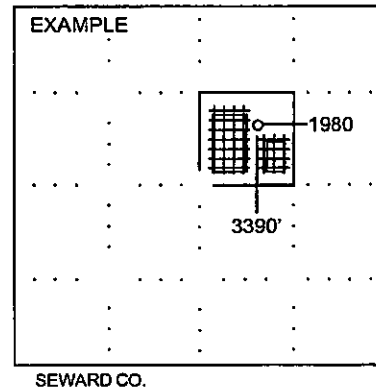
Location of Well: County: Ness  
 \_\_\_\_\_  
 2010 feet from S N (circle one) Line of Section  
 1680 feet from E W (circle one) Line of Section  
 Sec. 9 Twp. 18 S. R. 24  East  West  
 Is Section  Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).