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JUL 28 2003

KCC WICHITA

For KCC Use: Effective Date: 8-3-03 District #: 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date July 30 2003 month day year Ap

Spot S/2 SE/4 NE/4 Sec. 9 Twp. 18 S. R. 24 East West

OPERATOR: License# 9855 Name: Grand Mesa Operating Company Address: 200 E. First St., Ste 307 City/State/Zip: Wichita, KS 67202 Contact Person: Ronald N. Sinclair Phone: 316-265-3000

2300 feet from N / S Line of Section 620 feet from E / W Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 4958 Name: Mallard JV, Inc.

(Note: Locate well on the Section Plat on reverse side) County: Ness Lease Name: Potter Well #: 2-9 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment: Oil, Gas, OWWO, Seismic, Other, Enh Rec, Storage, Disposal, Infield, Pool Ext, Wildcat, Other, Mud Rotary, Air Rotary, Cable

Is this a Prorated / Spaced Field? Target Information(s): Cherokee Sand Nearest Lease or unit boundary: 340' Ground Surface Elevation: 2322' EST Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 668' 950 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: None Projected Total Depth: 4450' Formation at Total Depth: Mississippian

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond Other Creek DWR Permit #:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 23, 2003 Signature of Operator or Agent: Title: President

For KCC Use ONLY API # 15 - 135-24233-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. Approved by: RSP 7-29-03 This authorization expires: 1-29-04 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

9 18 240

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

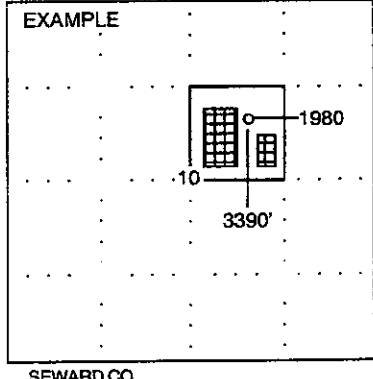
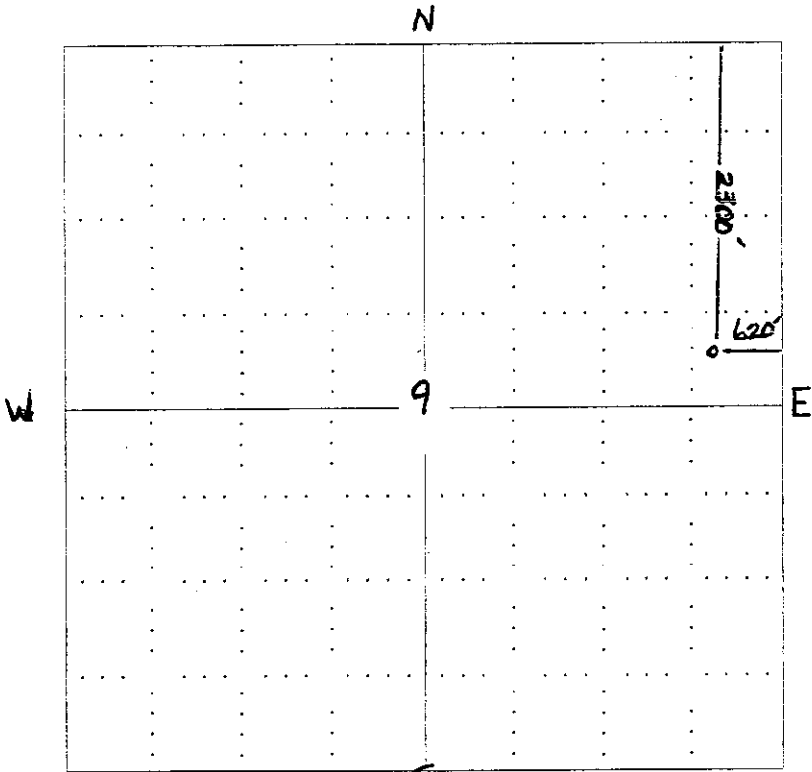
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Grand Mesa Operating Company
Lease: Potter
Well Number: 2-9
Field: Wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: S/2 SE/4 NE/4

Location of Well: County: Ness
2300 feet from N / S Line of Section
620 feet from E / W Line of Section
Sec. 9 Twp. 18 S. R. 24 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).