

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

* **CORRECTED COPY**
Starting Date: 3-22-85
month day year

API Number 15-165-21, 294-0000 **CORRECTED COPY**
3-22-85

OPERATOR: License # 5422
Name Abercrombie Drilling, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202
Contact Person Jack L. Partridge
Phone 316-262-1841

of .C. NW. NW. NE Sec 3... Twp .17. S, Rge .16. East West
(location)
4950..... Ft North from Southeast Corner of Section
*2455..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330..... feet.
County Rush
Lease Name Yarmer..... Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Oil Swd Infield Gas Inj Pool Ext. OWWO Expl
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

Depth to Bottom of fresh water 250..... feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 400..... feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 280..... feet
Conductor pipe if any required None..... feet
Ground surface elevation 1953..... feet MSL
This Authorization Expires 9-7-85
Approved By J. Langrehr 3-7-85

IF OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3550..... feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing, Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. twos 2310 PSL

Date 3-21-85 Signature of Operator or Agent

Jerry A. Langrehr
Jerry A. Langrehr

Title Exec. V.P. Abercrombie Drlg.

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow :

RECEIVED
STATE CORPORATION COMMISSION
1.1 Mile
A Regular Section of Land
MAR 2 2 1985

5280																		
4950																		
4620																		
4290																		
3960																		
3630																		
3300																		
2970																		
2640																		
2310																		
1980																		
1650																		
1320																		
990																		
660																		
330																		
5280																		
4950																		
4620																		
4290																		
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2970																		
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2310																		
1980																		
1650																		
1320																		
990																		
660																		
330																		

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238