

FOR KCC USE:

EFFECTIVE DATE: 5-9-95

DISTRICT # 1

SEAT: Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date: May 2, 1995  
month day year

SE: NE: SW: 2 20S. 23. E: X  
Sec. 2 Twp. 20S. Rg. 23. W: X

OPERATOR: License # 8541  
Name: PETEX, INC.  
Address: 1610 E. SUNSHINE  
City/State/Zip: SPRINGFIELD, MO 65804  
Contact Person: LARRY CHILDRESS  
Phone: (417) 887-1225

1650 feet from South line of Sect  
2310 feet from West line of Sect  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness

Lease Name: Delaney Well #: 1  
Field Name: n/a

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 990'

Ground Surface Elevation: app. 2220 feet M

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' 360' 180.0X

Depth to bottom of usable water: 420' 620' 1.0X

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200' 380'

Length of Conductor pipe required:

Projected Total Depth: 4400'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well X farm pond ... oth

DWR Permit #: ...

Will Cores Be Taken?: ... yes X no

If yes, proposed zone: ...

Well Drilled For: Well Class: Type Equipment:

XX Oil ... Enh Rec ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... DWNO ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If DWNO: old well information as follows:

Operator: ...

Well Name: ...

Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth: ...

Bottom Hole Location: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/26/95 Signature of Operator or Agent: Larry Childress Title: president

FOR KCC USE:  
API # 15- 135-238790000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. K 2  
Approved by: JK 5-4-95 200 JK 5-24-95  
This authorization expires: 11-4-95  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION

APR 28 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

RECEIVED  
STATE CORPORATION COMMISSION

MAY 04 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

2  
20  
233

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Petex, Inc.  
 LEASE Delaney  
 WELL NUMBER 1  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Ness  
1650 feet from south/~~north~~ line of section  
2310 feet from east/west line of section  
 SECTION 2 TWP 20S RG 23 W

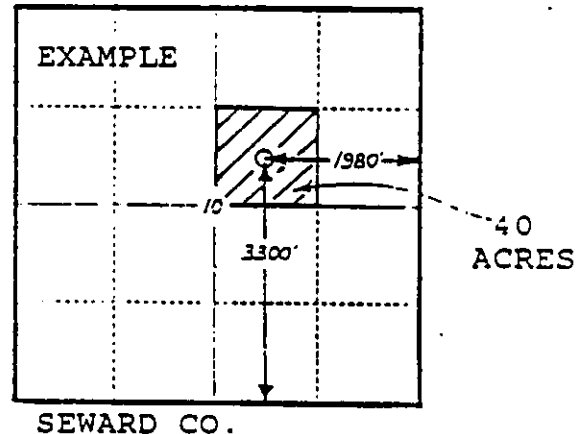
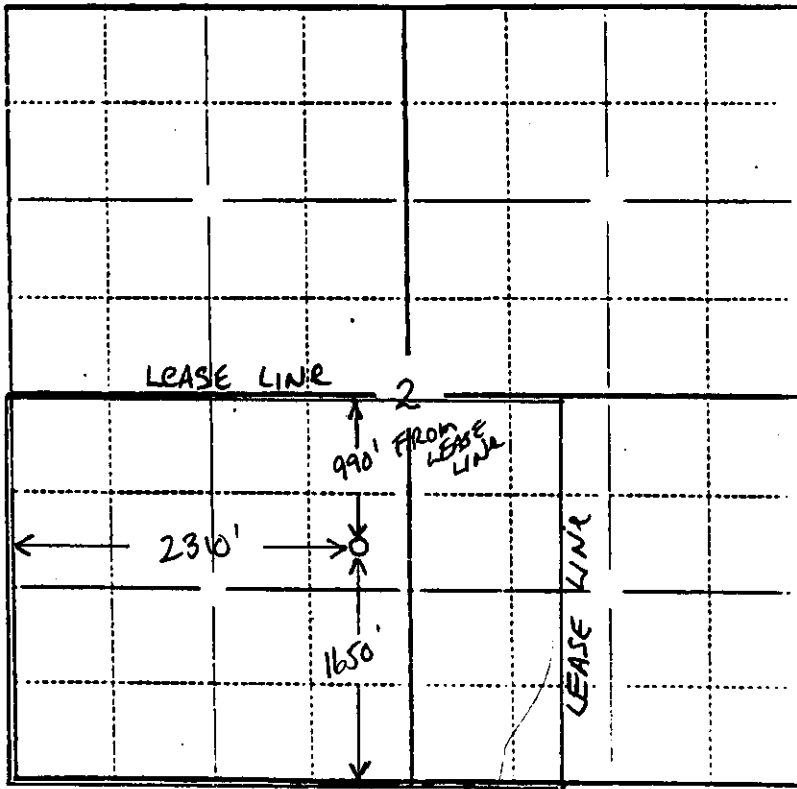
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE SE $\frac{1}{4}$  - NE $\frac{1}{4}$  - SW $\frac{1}{4}$

IS SECTION xx REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north or east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.