10

85

NOTICE OF INTENTION TO DRILL CARD MUST BE SIGNED (see rules on reverse side)

125-22892-000

| Starting E | ate: | | | API Number 15- /30 - 0 - /0 /5 - 0 - /0 /5 |
|---|----------|-------------|-----------------|--|
| OPERATOR: License # 5151 Name Gear Petroleum Co., Inc. Address 300 Sutton Place Chty/Sinte/Zip Wichita, KS 67202 Contact Person Jim Thatcher Phone 316-265-3351 CONTRACTOR: License # 5302 | | | | SE SE See 4. Twp 20. S, Rge .23. West 660 Ft North from Southeast Corner of Section 660 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 6.6 feet. |
| Name Red Tiger Drlg. Co. | | | | County Ness Lease Name Kanaga Well# 1-4 |
| Cky/State Wichita, K\$ 67202 | | | | Domestic well within 330 feet: yes 🛛 no |
| Well Drill | led For: | Well Class: | Type Equipment: | Municipal well within one mile: ☐ yes 💢 no |
| MO K | □ Smd | ☐ Infield | Mud Rotary | |
| ☐ Gas | | Pool Ext. | Air Rotary | Depth to Bottom of fresh water feet |
| | ☐ Expl | Wildcat | ☐ Cable | Lowest usable water formation Dakota |
| If OWWO: old well info as fellows: | | | | Depth to Bottom of usable water feet |
| Operator | | | | Surface pipe by Alternate: 1 🔯 2 📋 |
| Well Name | | | | Surface pipe to be set520 |
| Comp Date Old Total Depth | | | | Conductor pipe if any required |
| Prejected Total Depth | | | | Ground surface elevation UNKNOWN feet MSL |
| Projected Formation at TD | | | | This Authorization Expires |
| Expected Producing Formations Cherokee | | | | Approved By |
| ertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging 119 | | | | Approved By 7.20-25. Italia to K.C.C. specifications. RCH Ser KOHE |
| 7-29-85 | | | 1/ / | Production Engineer |

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

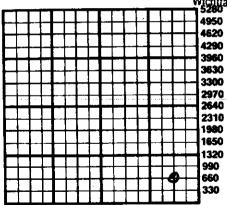
Important procedures to follow:

A Regular Section of Land 1 Mile = 5.280 Ft.

d JUL 3 0 1985. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

CONSERVATION DIVISION
Wichita, Kansas



- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238