

For KCC Use: 5-21-2002  
Effective Date: 5-21-2002  
District #: 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 06 10 02  
month day year

OPERATOR: License# 4894  
Name: Horsehoe Operating, Inc.  
Address: 500 W. Texas, Suite 1190  
City/State/Zip: Midland, Tx 79701  
Contact Person: Skipper L. Burns  
Phone: 915 683-1448

CONTRACTOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic;	# of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Ap 120'E of  
 East  
 West  
NE - NW Sec. 29 Twp. 19 S. R. 39  
660 feet from 2 (N) (circle one) Line of Section  
2100 feet from 1 (W) (circle one) Line of Section

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Greeley  
Lease Name: Kuttler H Well #: 1  
Field Name: Bradshaw

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Winfield  
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 3521.3 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 1400'

Surface Pipe by Alternate: 1 x 2  
Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: NONE  
Projected Total Depth: 2775

Formation at Total Depth: Winfield

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other X

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-14-02 Signature of Operator or Agent: Debbie Franklin Title: Production Assistant

For KCC Use ONLY	
API # 15 -	<u>071-20755.000</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>220</u> feet per Alt. <u>2</u>
Approved by:	<u>RJP 5-16-2002</u>
This authorization expires:	<u>11-16-2002</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent: _____

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

29  
19  
39W

RECEIVED

MAY 16 2002

KCC WICHITA

Side Two

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: Horseshoe Operating, Inc.  
Lease: Kuttler H  
Well Number: 1  
Field: Bradshaw

Location of Well: County: Greeley  
660 feet from S / N (circle one) Line of Section  
2100 feet from E / W (circle one) Line of Section  
Sec. 29 Twp. 19 S. R. 39  East  West

Number of Acres attributable to well: 640  
QTR / QTR / QTR of acreage: \_\_\_\_\_ NE \_\_\_\_\_ NW

Is Section  Regular or \_\_\_\_\_ Irregular  
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

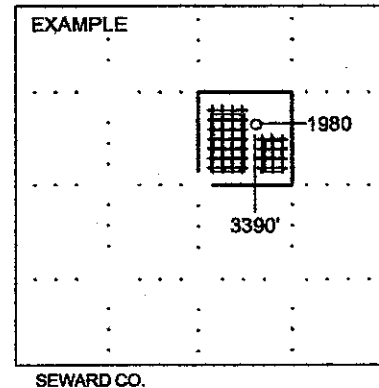
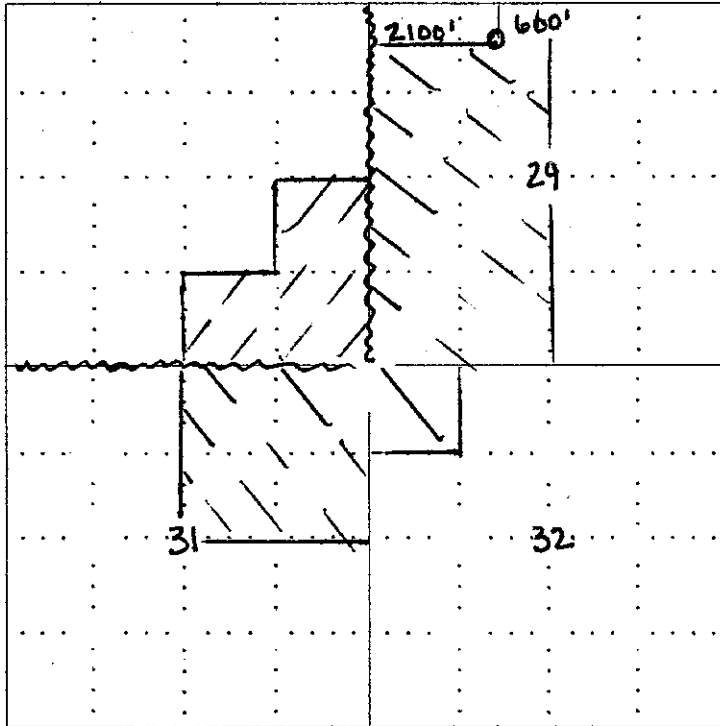
W/2 Sec. 29, NE/4 Sec. 31,  
NW/4 NW/4 Sec. 32, S/2 NE/4  
of SE/4 Sec. 19 All in T19S - R39W

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

Sec. 19 is 1 mile N. of depicted Location

For info purposes only to define unit.



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).