State of Canoos

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLAKKS MUST BE FILLED

SCA2 Vac X No

NOTICE OF INTENTION TO DRILL

SGA7Yes. \\ No	Hust be approved by	the K.C.C. five	(5) days prior to commencing well	11	
5	1	93	p. Se. NE. NW sec. 11	18 43 East	
		······ o	100 J sec	. Twp S, Rg <u>X</u> Vest	
menth	day	year	810'	WENTEN A TOTAL	
OPERATOR: License #	30605 ✔		3150'	mXSSXCDX/North line of Section of East)	
Home: HGB Oil Co.,	Edwin C. Schuet	t & Sharp	IS SECTION REGULAR X	TREECHS ART	
Address 1707 S. Jasm	ine En	gineering		Section Plat on Reverse Side)	
Address 1707 S. Jasm City/State/Zip: Denve	r, CO 80224		County. Greeley	decide reaction reserved 2100)	
Contact Person: .Edwin	C. Schuett		Lease Hame: Brewer	Well #: 2	
Phone: 303-825-6005		tounty: Greeley Lease Name: Brewer Vell 6: 2 Field Name: : Jahnson Is this a Prorated/Spaced Field? X yes no			
			is this a Prorated/Spaced Fi	eld X yes no	
CONTRACTOR: License #: .8241		Target Formation(s):MQT	row.		
Hame:Emphasis.	Hame:Emphasis.Oil.Operations		Nearest lease or unit bounds	Hearest lease or unit boundary:510.	
			Ground Surface Elevation:	3890 estimate feet MSL	
Well Drilled for:	Well Class: Typ	e Equipment:	Water well within one-quarte	r mfle: yes 🔀 na	
			* * *	hin one mile:, yes 💥 no	
X. Oil Enh Rec		Mud Rotery		•r:180!	
Gas Storage		Air Rotary		ter: 1700'	
OWWO Disposal		Cable	Surface Pipe by Alternate:	1	
Smismic; # of Hole			Langen of Surface Pipe Plann	ed to be set;	
Other		• • • • • • • • •	Length of Conductor pipe req	uired: none	
If OWNO: old well information as follows:			Projected Total Depth:		
Operator:				Lower Morrow	
Well Name:			Vater Source for Drilling Op		
Comp. Date:	Old Total Depth .			ell farm pond other	
	!	17		yesX. na	
				ved X no	
Directional, Deviated or H			Will Cores Be Taken7:		
If yes, true vertical depti	h:	***********		, , , , , , , , , , , , , , , , ,	
	h:	••••••	If yes, proposed zone:		
If yes, true vertical depti Bottom Hole Location	h:	AFFIDAY	If yes, proposed zone:	**************************************	
If yes, true vertical depti Bottom Hole Location The undersigned hereby aff	h:	AFFIDAY	If yes, proposed zone:	**************************************	
If yes, true vertical depti Bottom Hole Location The undersigned hereby aff 101, et. seq.	irms that the drilling	AFFIDAY g, completion and	If yes, proposed zone: II eventual plugging of this well	**************************************	
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- Notity appropriate district office so nours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail te: Conservation Division, 200 Colorade Derby Building, 202 V. First St., Vichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENIED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR HOR OLD	Co. Edwin C. Cohnott c. Chr.		
LEASE Brewer	Engineering	rp LOCATION OF WELL: COUNTY Gre 810 feet from south/nort	
WELL NUMBER	2 Engineering		h line of section
FIELD Moore-Johns			line of section G 43W
HOOLE COM	· · · · · · · · · · · · · · · · · · ·	u	.G
NUMBER OF ACRES A	ATTRIBUTABLE TO WELL 53.48		× IRREGULAR
QTR/QTR/QTR OF AC		IF SECTION IS IRREGULAR, LOCATE	
		CORNER BOUNDARY	3444
		Section corner used: x NE	NW SE SW
		PLAT	·
(Show location o.	f the well and shade attrib	butable acreage for prorated or	spaced wells.)
• (:	Show footage to the nearest	t lease or unit boundary line.)	
<u></u> _			
ين			
53.48 ACRES			
53 ACRES	· <u>;</u>		
	cher plat for part been been been been been been been bee		
a	1 /of Caralle	— EXAMPLE	
d .	at to I let		
43	C. Lapara a span	7//	
713	Che avel	/980	
9 5			•
5 4	11		÷0
2 V	1	1100	ACRES
***************************************			. •
4 1		SEWARD CO.	
	<u> </u>	DEWARD CO:	
		·	
	TT TV . CO		
■ GREE	ELEY COUNTY T18S - R43W		

In plotting the proposed location of the well, you must show:

1DT NO. 15.

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.