

SKA

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-11-92

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1
SEAT... Yes No

Expected Spud Date 3 10 92
month day year

Spot SE SE NW Sec 11 Twp 18 S Rg 43 East West

OPERATOR: License # 30605
Name: HGB Oil Co., Edwin C. Schuett & Sharp
Address: 1707 South Jasmine Engineering
City/State/Zip: Denver, CO 80224
Contact Person: H. Gordon Beamguard
Phone: 303-782-9443

2130' feet from South / North line of Section
 3150' feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Grealey
Lease Name: Brewer Well #: 1
Field Name: Moore-Johnson

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Morrow
 Nearest lease or unit boundary: 510'
Ground Surface Elevation: 3890' estimate at MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: None
Projected Total Depth: 5250'
Formation at Total Depth: Lower Morrow
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: August 5, 1992 Signature of Operator or Agent: H. Gordon Beamguard Title: Owner

FOR KCC USE:
API # 15-071-20570-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt.
Approved by: C.B. 9-6-92
This authorization expires: 2-6-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 6 1992
8-6-92
CONSERVATION DIVISION
WICHITA, KS

11
18
43

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

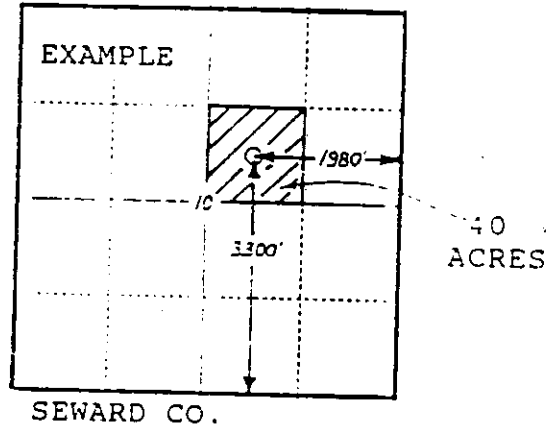
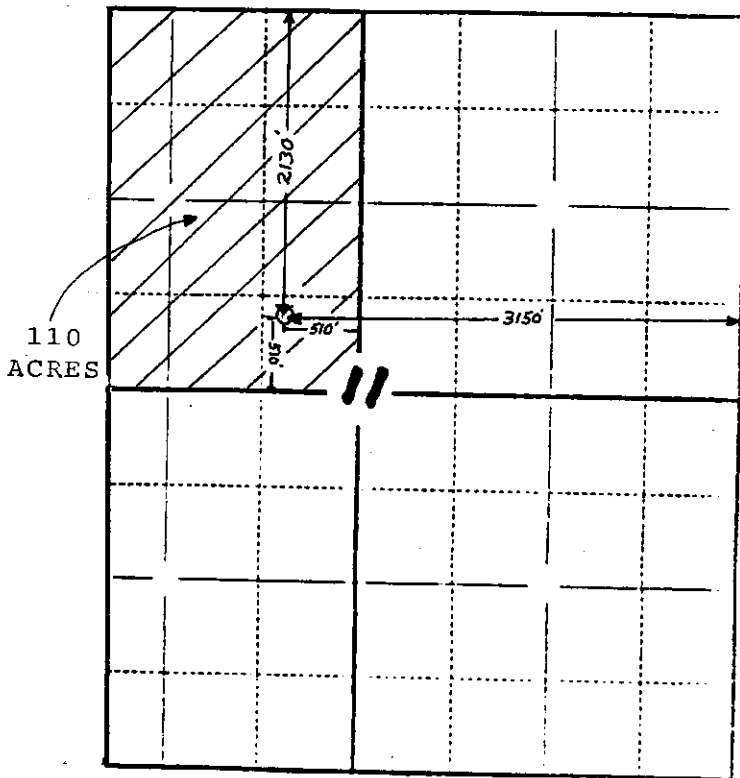
If the intended well is in a prorated or spaced field please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR HGB Oil Co., Edwin C. Schuett & Sharp Engineering
 LEASE Brewer LOCATION OF WELL: COUNTY Greeley
 WELL NUMBER 1 2130' feet from ~~south~~/north line of section
 FIELD Moore-Johnson 3150' feet from east/~~west~~ line of section
 SECTION 11 TWP 18S RG 43W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 110 IS SECTION _____ REGULAR or x IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - NW/4 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY. 1225' FWL & 2130' FNL
 Section corner used: _____ NE x NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



GREELEY COUNTY T18S - R43W

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.