

For KCC Use:
Effective Date: 10-23-01
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1, 2001
month day year

Spot East West
AP. SE - NE - SW - SW Sec. 27 Twp. 20S S. R. 23

OPERATOR: License# 31652 ✓
Name: Norstar Petroleum Inc.
Address: 5 Inverness Dr. E., Ste. 120
City/State/Zip: Englewood, CO 80112
Contact Person: Per Burchardt
Phone: (303)-925-0696

840 feet from S / N (circle one) Line of Section
1190 feet from E / W (circle one) Line of Section
is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606 ✓
Name: Murfin Drilling

County: Ness
Lease Name: Brand Well #: 1
Field Name: WC

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Cherokee

Well Drilled For: Well Class: Type Equipment:
 Oil ✓ Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary ✓
 OWWO Disposal Wildcat ✓ Cable
 Seismic; # of Holes Other
 Other

* Nearest Lease or unit boundary: 130 ft. (pooled) ✓

Ground Surface Elevation: 2216 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 ft. 250' ✓

Depth to bottom of usable water: N/A 540' ✓

Surface Pipe by Alternate: 1 X 2 ✓ 270'

* Length of Surface Pipe Planned to be set: 210 ft. ✓

Length of Conductor Pipe required: none

Projected Total Depth: 4450 ft.

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
Well Farm Pond Other: creek

DWR Permit #: applied for

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

* see: Pooling Agreement. * NOTE CHANGE unconsolidated to 270' AFFIDAVIT

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OCT 15 2001

KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/10/01 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY
API # 15 - 135-24167-0000
Conductor pipe required NONE feet
Minimum surface pipe required 270 feet per Alt. (2)
Approved by: DPW 10-18-01
This authorization expires: 4-18-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

27 20 23w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

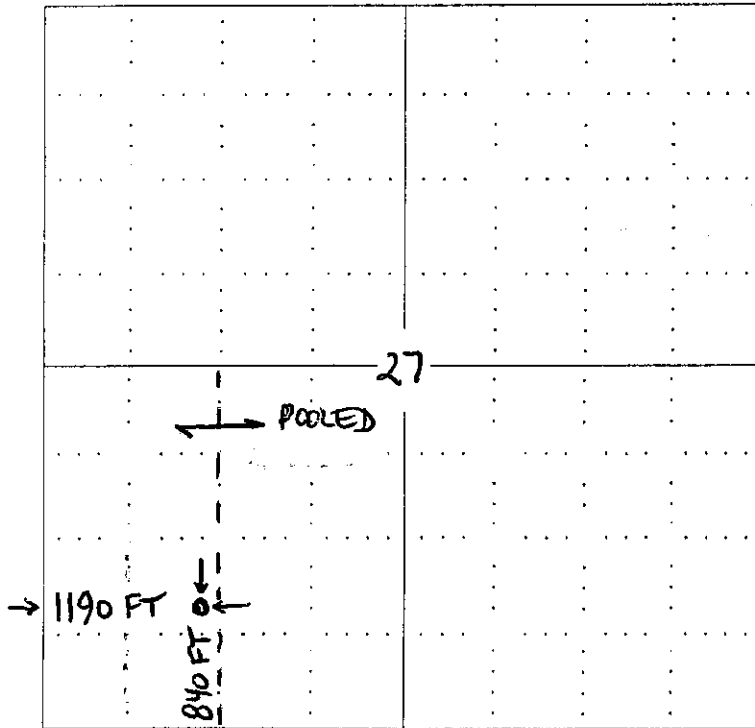
Location of Well: County: _____
 _____ feet from S / N (circle one) Line of Section
 _____ feet from E / W (circle one) Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

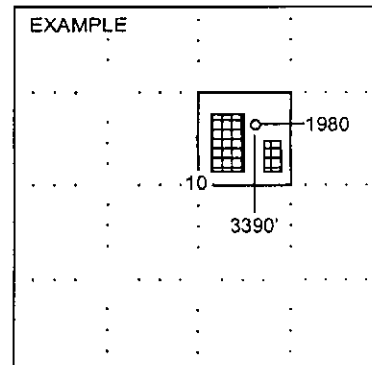
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

*Brand
will file*

AGREEMENT

The Agreement entered into on this 18th day of April, 2001 by and between Clarence Byron and Virginia Byron, husband and wife, hereinafter designated "First Party", and Linda S. Brand, a single person, hereinafter designated "Second Party".

Whereas, First Party is the owner of the East Half of the Southwest Quarter (E/2 SW/4) of Section Twenty-seven (27), Township Twenty (20) South, Range Twenty-three (23) West of the 6th P.M., Ness County, Kansas.

Whereas, Second Party is the owner of the West Half of the Southwest Quarter (W/2 SW/4) of Section Twenty-seven (27), Township Twenty (20) South, Range Twenty-three (23) West of the 6th P.M., Ness County, Kansas.

Whereas, First Party executed an Oil and Gas Lease to Rose Oil Corporation dated May 12, 2000 leasing the East Half of the Southwest Quarter (E/2 SW/4) of Section Twenty-seven (27), Township Twenty (20) South, Range Twenty-three (23) West of the 6th P.M., Ness County, Kansas, for a paid-up term of three (3) years. Said lease is recorded in Book 268 Page 261-262 in the records of the Register of Deeds of Ness County, Kansas.

Whereas, Second Party executed an Oil and Gas lease to Rose Oil Corporation dated August 25, 2000 leasing the West Half of the Southwest Quarter (W/2 SW/4) of Section Twenty-seven (27), Township Twenty (20) South, Range Twenty-three (23) West of the 6th P.M., Ness County, Kansas, for a term of three (3) years. Said lease is recorded in Book 268 Page 263-264 in the records of the Register of Deeds of Ness County, Kansas.

Whereas, by virtue of the lands covered by said leases being adjacent to each other, the parties hereto consent to the consolidation and pooling of said leases for oil by the Lessee and/or its assigns into one production unit of 160 acres with First Party and Second Party to share equally in the landowner's royalty regardless of which parcel of real estate hereinbefore described on which said well or wells are located.

In consideration of the mutual covenants of the parties hereto, the parties agree that the East Half of the Southwest Quarter (E/2 SW/4) of Section Twenty-seven (27), Township Twenty (20) South, Range Twenty-three (23) West of the 6th P.M., Ness County, Kansas, and the West Half of the Southwest Quarter (W/2 SW/4) of Section Twenty-seven (27), Township Twenty (20) South, Range Twenty-three (23) West of the 6th P.M., Ness County, Kansas, shall be consolidated and pooled into one unit for oil production purposes with First

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Party and Second Party each being entitled to one-half (1/2) of the landowner's royalties from any production irrespective of the location of any well or wells.

In Witness Whereof, the parties have hereunto set their hands the day and year first above written.

Clarence Byron
Clarence Byron

Virginia Byron
Virginia Byron

Linda S. Brand
Linda S. Brand

STATE OF Oklahoma, COUNTY OF Creek, SS:

BE IT REMEMBERED, That on this 9th day of May, 2001, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Clarence Byron and Virginia Byron, husband and wife, who are personally known to me to be the same persons who executed the within instrument of writing and such persons duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.

Sharon Brown
Notary Public - Sharon Brown

My Commission Expires: 03/31/02

STATE OF Oklahoma, COUNTY OF Creek, SS:

BE IT REMEMBERED, That on this 2nd day of May, 2001, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Linda S. Brand, a single person, who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal, the day and year last above written.

Sharon Brown
Notary Public - Sharon Brown

My Commission Expires: 03/31/02