

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date12.....01.....90.....
month day year

C. N/2 NE Sec 4 Twp 20 S. Rg 23 East
X West ✓

OPERATOR: License # 9067 ✓
 Name: DaMar Resources, Inc.
 Address: P. O. Box 70
 City/State/Zip: Hays, KS 67601
 Contact Person: D. Schippers
 Phone: (913) 625-0020

.....4620..... feet from South line of Section ✓
.....1320..... feet from East line of Section ✓

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 4083
Name: Western Kansas Drilling, Inc.

County: Ness
Lease Name: Morrison Well #: 1
Field Name: (wildcat)

Is this a Prorated Field? yes no ^X ✓

Target Formation(s): Cher/Miss: ✓

Nearest lease or unit boundary: 660 ✓

Ground Surface Elevation: 2255 est. feet MSL

Domestic well within 330 feet: yes ^X no ✓

Municipal well within one mile: yes ^X no

Depth to bottom of fresh water: 280 ✓

Depth to bottom of usable water: 325 ✓

Surface Pipe by Alternate: $\frac{1}{2} \times 2$ ✓ ✓

Length of Surface Pipe Planned to be set: 500

Length of Conductor pipe required: none

Projected Total Depth: 4400

Formation at Total Depth: Mississippian ✓

Notes: Source for Drilling Operations:

Water source for drilling operations: well ☒ farm pond ☐ other ☒

SLIP Permit #: _____

Will Cases Be Taken?: ☐ yes ☒ no

Will cores be taken?: yes no ☒

If yes, proposed zone:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate 11 completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/19/90 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:

API # 15- 135-23,532-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. ● (2)
Approved by: MDW 11-20-90
EFFECTIVE DATE: 12-25-90
This authorization expires: 5-20-91
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

NOV 20 1990

CONSERVATION DIVISION
Washington, D.C. 20036

REMEMBER TO:

- File Drill Pit Application (form COP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

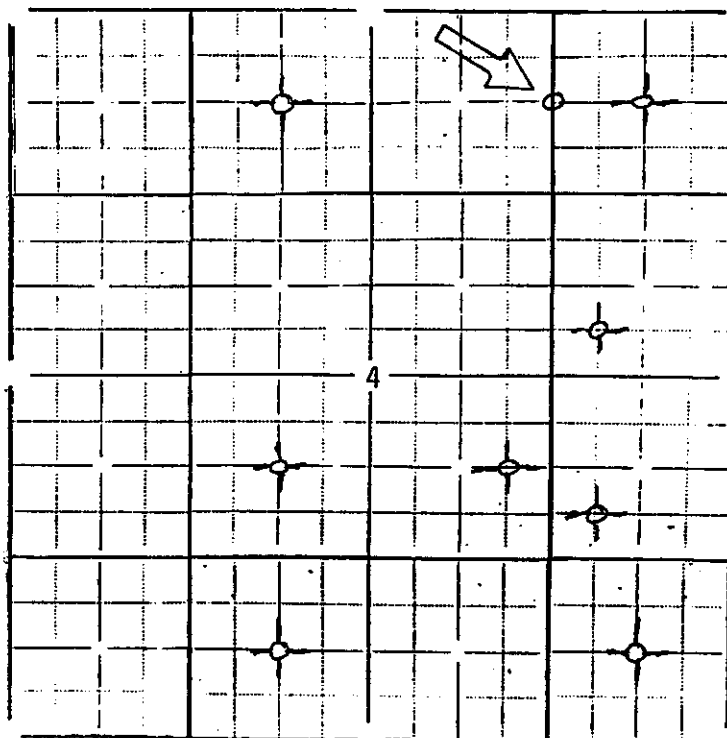
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

**State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202**

OPERATOR	<u>DaMar Resources, Inc.</u>	LOCATION OF WELL:
LEASE	<u>Morrison</u>	<u>4620</u> feet north of SE corner
WELL NUMBER	<u>1</u>	<u>1320</u> feet west of SE corner
FIELD	<u>(wildcat)</u>	<u>NE/4</u> Sec. <u>4</u> T <u>20</u> R <u>23</u> <u>E/W</u>
		COUNTY <u>Ness</u>
NO. OF ACRES ATTRIBUTABLE TO WELL	<u>10</u>	IS SECTION <u>X</u> REGULAR <u> </u> IRREGULAR?
DESCRIPTION OF ACREAGE	<u>NE/4</u>	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

[Signature]

Date 11/19/90

Title President