

OWWO

EFFECTIVE DATE: 2/21/90 Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 21, 1990
month day year

SE NE SE 4 Twp 20 S, Rg 23 East
West

1650 feet from South line of Section
990 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 04677
Name: Cara Ventures, Inc.
Address: RT 2, Box 150
City/State/Zip: Attica, Kansas 67009
Contact Person: Paul C. Caragianis
Phone: (316) 264-4921

County: Ness
Lease Name: McCune Well #: A-1 OWWO
Field Name: WC

CONTRACTOR: License #: 4083
Name: Western Kansas Drilling

Is this a Prorated Field? yes no
Target Formation(s): Fort Scott
Nearest lease or unit boundary: 330
Ground Surface Elevation: 2262 est feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 320
Depth to bottom of usable water: 500
Surface Pipe by Alternate: 1 2

If OWWO: old well information as follows:
Operator: Donald C. Slawson
Well Name: #1 McCune "A"
Comp. Date: 1/10/81 Old Total Depth 4474

Length of Surface Pipe Planned to be set: 538'
Length of Conductor pipe required: None
Projected Total Depth: 4400'
Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/16/90 Signature of Operator or Agent: Paul C. Caragianis Title: President

5280	
4950	
4620	
4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

FOR KCC USE

API # 15- 135-21,929-400-01

Conductor pipe required NONE feet

Minimum surface pipe required 520 feet per Alt.

Approved by: [Signature] 2/16/90

EFFECTIVE DATE: 2/21/90

This authorization expires: _____

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.