

For KCC Use: 1-1-03  
Effective Date: \_\_\_\_\_  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date January 22, 2003  
month day year

Spot AP 30's of  
NE - SE - SE Sec. 28 Twp. 20 S. R. 23  East  
1295 feet from S (circle one) Line of Section  
330 feet from E (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 31652  
Name: Norstar Petroleum Inc.  
Address: 5 Inverness Dr. E., Ste. 120  
City/State/Zip: Englewood, CO 80112  
Contact Person: Per Burchardt  
Phone: (303)-925-0696

(Note: Locate well on the Section Plat on reverse side)  
County: Ness  
Lease Name: Burdett Well #: 1-28  
Field Name: Reinert

CONTRACTOR: License# 31548  
Name: Discovery Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
Seismic: \_\_\_\_\_ # of Holes  Other  
 Other \_\_\_\_\_

Nearest Lease or unit boundary: 330 ft.  
Ground Surface Elevation: 2217 ft. feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 250 ft.  
Depth to bottom of usable water: 540 ft. 600'  
Surface Pipe by Alternate: 1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 270 ft.  
Length of Conductor Pipe required: None  
Projected Total Depth: 4450 ft.  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other Pawnee Creek  
DWR Permit #: Applied for

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 12/20/02 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 135-24204-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 270 feet per All. 2  
Approved by: RJP 12-27-02  
This authorization expires: 6-27-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water

RCUD  
12-27-02

28 20 230

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prated or spaced field*

If the intended well is in a prated or spaced field, please fully complete this side of the form. If the intended well is in a prated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

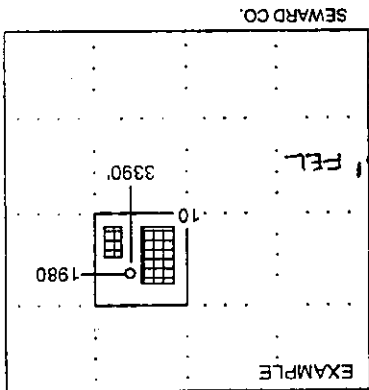
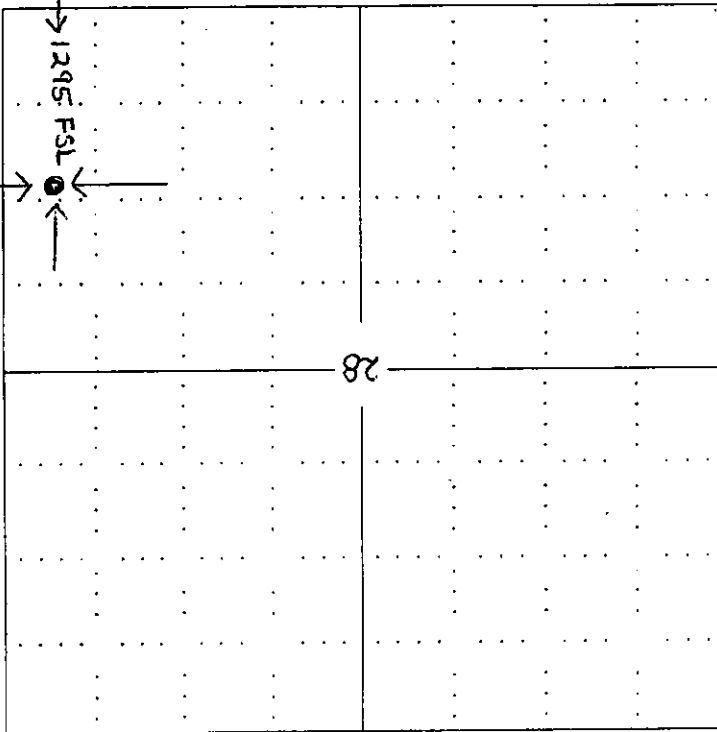
API No. 15- \_\_\_\_\_  
 Operator: Norstar Petroleum Inc.  
 Lease: Burdett  
 Well Number: 1-28  
 Field: Reinert  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: Ness  
 feet from (S) / N (circle one) Line of Section \_\_\_\_\_  
 feet from (E) / W (circle one) Line of Section 330  
 Sec. 28 Twp. 20 S. R. 23  
 East  West

Is Section  Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).