

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 month 14 day 85 year

API Number 15- 135-22,900-0000

OPERATOR: License # 6009
Name Double Eagle Exploration, Inc.
Address 100 S. Main Suite 410
City/State/Zip Wichita, Kansas 67202
Contact Person Steve Davis
Phone 267-3316

NE, SE, NW, SW (location) Sec 10 Twp 20 S, Rge 24
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146
Name Rains & Williamson Oil Co., Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet
County Ness
Lease Name Pember Well# 1
Domestic well within 330 feet: [ ] yes [x] no
Municipal well within one mile: [ ] yes [x] no

Well Drilled For: Well Class: Type Equipment:
[x] Oil [ ] Swd [ ] Infield [x] Mud Rotary
[ ] Gas [ ] Inj [ ] Pool Ext. [ ] Air Rotary
[ ] OWWO [ ] Expl [x] Wildcat [ ] Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 200-390 feet

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Mississippi
Expected Producing Formations Fort Scott & Mississippi

Surface pipe by Alternate: 1 [x] 2 [ ]
Surface pipe to be set 8 5/8" @ 400' feet
Conductor pipe if any required NA feet
Ground surface elevation NA feet MSL
This Authorization Expires 2-6-86
Approved By [Signature] 8-6-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-6-85 Signature of Operator or Agent [Signature] Title VP

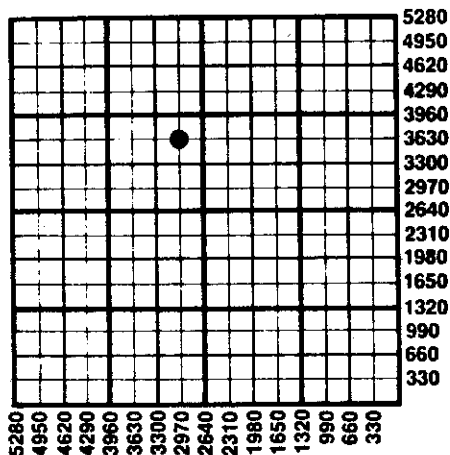
REC FOR KOTE

RECEIVED  
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well  
This stamp void if drilling not started within six (6) months of date received by K.C.C.

AUG 6 1985

CONSERVATION DIVISION  
Wichita  
A Regular Section of Land  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238