

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-9-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA7... Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 3 10 97
month day year

Spot 1 East
C W/2 NW/4 Sec 28 Twp 20 S, Rg 40 West

OPERATOR: License # 4894
Name: Horseshoe Operating, Inc.
Address: 500 W. Texas, Suite 1190
City/State/Zip: Midland, Tx 79701
Contact Person: S. L. Burns
Phone: (915) 683-1448

1320 feet from South North line of Section
660 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 30606
Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Householder Well #: 2
Field Name: Bradshaw
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Winfield
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3575.5 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 228 240
Depth to bottom of usable water: 1200 1360
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: _____
Projected Total Depth: 3000
Formation at Total Depth: Winfield
Water Source for Drilling Operations:
... well ... farm pond other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well in accordance with the provisions of the Kansas Corporation Commission et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
3-4-97
MAR 04 1997
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2/28/97 Signature of Operator or Agent: _____ Title: Treasurer

FOR KCC USE:
API # 15- 071-206640000
Conductor pipe required NONE feet
Minimum surface pipe required 260 feet per Alt. (2)
Approved by: JK 3-4-97
This authorization expires: 9-4-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

28
30
40 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

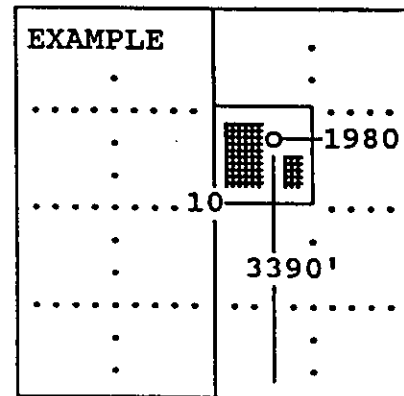
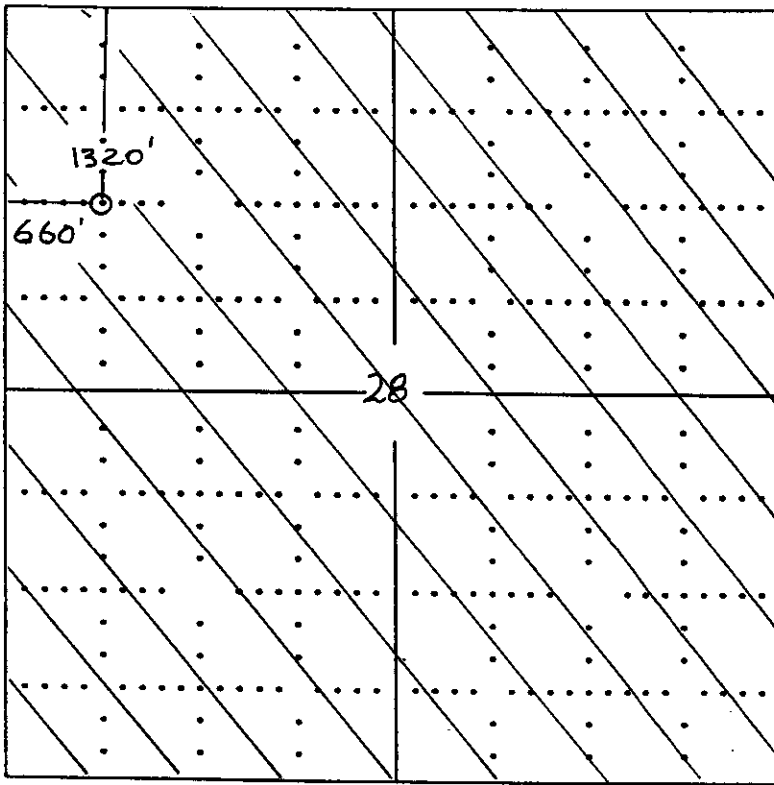
API NO. 15- _____
 OPERATOR Horseshoe Operating, Inc. LOCATION OF WELL: COUNTY Greeley
 LEASE Householder 1320 feet from south/north line of section
 WELL NUMBER #2 660 feet from east/west line of section
 FIELD Bradshaw SECTION 28 TWP 20 RG 40

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
ALL OF SECTION 28 20S-40W CORNER BOUNDARY.
2nd WELL ON UNIT Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.