Bottom Hole Location..... * ALL WELLS IN GREEKEY COUNTY FALL UNDER **AFFIDAVIT** STATE WIDE RULES + REGULATIONS.

If yes, proposed zone:

Will Cores Be Taken?:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Directional, Deviated or Horizontal wellbore? ... yes .X. no

If ves, true vertical depth:.....

1. Notify the appropriate district office prior to spudding of well;

A copy of the approved notice of intent to drill shall be posted on each drilling rigi

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formations

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

The appropriate district office will be notified before well is either plugged or production casing is cemented in

b. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. .. Title IRCMSURGR Date: Signature of Operator or Agent: ..

> FOR KCC USE: 071-207290000 API # 35--NONE Conductor pipe required feet Conductor pipe required 220 feet Minimum surface pipe required 220 feet per Alt. X(2 Approved by: JK 6-21-2000 EXP 12-21-2000 This authorization expires: (This authorization void if drilling not started within

L months of effective date.)

_____ Agent: -Spud date: -

RECEIVED STATE CORPORATION COMMISSION

.... yes .X.. no

JUN 1 9 2000 6-19-00 CONSERVATION DIVISION

Winidia Kansac

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders:

Notify appropriate district office 48 hours prior to workover or re-entry-

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO.	
OPERATOR Horseshoe Operating, Inc.	LOCATION OF WELL: COUNTY Greely
LEASE King L	1320 feet from south north line of section
WELL NUMBER 3	1320 feet from east west line of section
FIELD Bradshaw	SECTION_21_ TWP20 S RG 40 W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	IS SECTION_X_ REGULAR orIRREGULAR
QTR/QTR/QTR	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEARES
- ALL SECTION 21	CORNER BOUNDARY.
,,	Section corner used: NE NW SE SW
•	PLAT
(Show location of the well and shade attr (Show footage to the neare	ibutable acreage for prorated or spaced wells.) st lease or unit boundary line.)
	•
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	RECEIVED
	STATE CORPORATION COMMISSION.
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/ / / / /	JUN 1 9 2000
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	. \ . 3390'
320'	
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	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.