

EFFECTIVE DATE: 5-29-90

***AMENDED to correct footage location & Ground Elevation

API#15-171-20,410
State of Kansas

Correction

FORM MUST BE TYPED

FORM MUST BE SIGNED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 15 90
month day year

N/2 S./2. NW.. Sec .6... Twp 18.. S, Rg .31.. East West

OPERATOR: License # 6033
Name: Murfin Drilling Company
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Ks. 67202
Contact Person: Todd Aikins
Phone: 316-267-3241

3630 feet from South line of Section
*** 3860 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033
Name: Murfin Drilling Company

County: Scott
Lease Name: JANZEN Well #: 1-6
Field Name: unnamed
Is this a Prorated Field? yes X no
Target Formation(s): LKC Pleasanton, Marmaton, Miss

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 330
*** Ground Surface Elevation: 2956 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1510
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: none
Projected Total Depth: 4650
Formation at Total Depth: Miss
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

WAS: 3960 FEL; ELEV. = 2954'

IS: 3860 FEL; ELEV. = 2956'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/23/90 Signature of Operator or Agent: Todd Aikins Title: Agent for Operator

FOR KCC USE:

API # 15- 171-20,410-0006
 Conductor pipe required NONE feet
 Minimum surface pipe required 300 feet per Alt. 2
 Approved by: [Signature] 7-26-90; 5-24-90 orig
 EFFECTIVE DATE: 5-29-90
 This authorization expires: 11-24-90
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

16
18
3140

JUL 24 1990
7-24-90
CONSERVATION DIVISION
WICHITA, KANSAS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

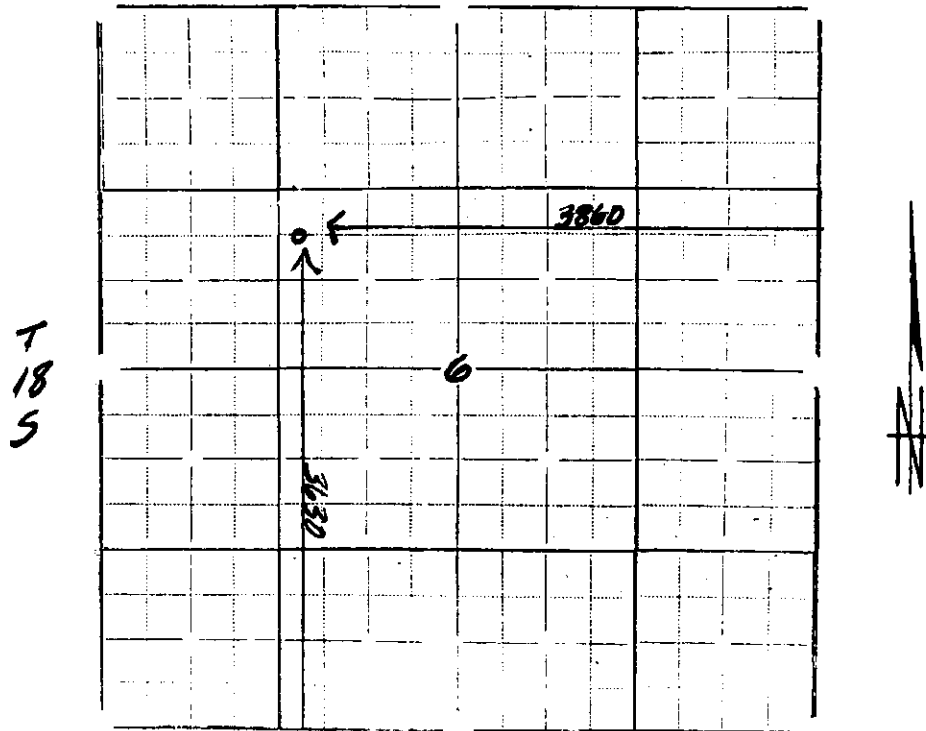
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

**State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202**

OPERATOR Murfin Drilling Company LOCATION OF WELL:
 LEASE JANZEN 3630 feet north of SE corner
 WELL NUMBER 1-6 3860 feet west of SE corner
 FIELD unnamed Sec. 6 T 18S R 31 E/W
 COUNTY Scott
 NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR X IRREGULAR?
 DESCRIPTION OF ACREAGE N/2 S/2 NW CORNER BOUNDARY.
 IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT R 31 W.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Todd Aikins
 Title Agent for Operator
 Date 7/23/90