FORM MUST BE TYPED DATE: 10-24-89

FORM C-1 12/88

## State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Hust be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateOctober311989*	150' B NE SE Sec 17. Twp .18 s, Rg 31 X West
month day year	_
OPERATOR: License #3988  Name: SLAWSON EXPLORATION COMPANY, INC.  Address: 104 South Broadway, Suite 200.	*520! feet from South line of Section  *520! feet from East line of Section  (Note: Locate well on Section Plat Below)
city/state/zip:Wichita, Kansas, 67202-4165	County: SCOTT Lease Name: .MQRRISQN."H" Well #: 1
Contact Person:lames.C. Remsherg	Lease Name: .MQRRISQNB" Well #: 1. Field Name: .Wildcat
	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:	Target Formation(s):Mississippian  Nearest lease or unit boundary:510'.  Ground Surface Elevation: 2945'GR.(Seis) feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no Hunicipal well within one mile: yes .X. no
.X Oil Inj Infield .X. Mud Rotary	Depth to bottom of fresh water: 160.
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:1400.
OMMO Disposal .X. Wildcat Cable	Surface Pipe by Alternate: 1 X 2
Seismic: # of Holes	Length of Surface Pipe Planned to be set:3751
	Length of Conductor pipe required:None
If OWNO: old well information as follows:	Projected Total Depth:4675!
Operator:	Formation at Total Depth:Mississippian
Well Name:	Water Source for Orilling Operations:
Comp. Date: Old Total Depth	Scott City Water X. well farm pond other
· · · · · · · · · · · · · · · · · · ·	OWR Permit #:
Directional, Deviated or Horizontal wellbore? yes X no	Will Cores Be Taken?: yes X no
If yes, total depth location:	If yes, proposed zone:
WAS: Ne-Se; 670 FEL;	
AFFIDAY	<u>11</u>
The undersigned hereby affirms that the drilling, completion and e	ventual plugging of this well will comply with K.S.A. 55-101.
et. seq.	
It is agreed that the following minimum requirements will be met:  1. The appropriate district office shall be notified before	
<ol><li>The minimum amount of surface pipe as specified above shall</li></ol>	be set by circulating cement to the top: in all cases surface
pipe shall be set through all unconsolidated materials pl	us a minimum of 20 feet into the underlying formation:
<ol><li>If the well is dry, a plugging proposal shall be submitte and the district office on plug length and placement is n</li></ol>	d to the district office. An agreement between the operator
4. The appropriate district office will be notified before w	ecessary prior to plugging;
<ol> <li>If an Alternate II completion, production pipe shall be Ice</li> </ol>	mented from below any usable water to surface within 120 days
of spud date. In all cases, notify district office prior	to any sementing.
I hereby certify that the statements made herein are true and to	Western Kansas
Date: .10/26/89 Signature of Operator or Agent:/	District Goologi
	B. Jenkins
5280 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OR KCC USE:
4950 4620 W	PI # 15- 171-20396-0000
4290 270 2	anductor nine required trees (as
	onductor pipe required NowE feet
	inimum surface_pipe required 200 feet per Alt X (2)
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3300 2970 STATE CORPORATION COMMIS	pproved by: \( \frac{10-26-8}{10-37-89} \)  FERMIVE DATE: \( \frac{10-37-89}{10-36-89} \)  Als authorization expires: \( \frac{4-26-29}{10-36-89} \)  This authorization void if drilling not started within
3300 2970 STATE CORPORATION COMMIS 2640 2310	pproved by: \( \frac{10-26-8}{10-26-8} \) feet per Alt. \( \frac{2}{10} \) pproved by: \( \frac{10-3/-89}{10-26-8} \) focus \( \frac{10-3/-89}{10-36-8} \) his authorization expires: \( \frac{4-26-29}{10-36-8} \) This authorization void if drilling not started within 6 months of effective date.)
3300 2970 2640 2310 1980 * NOV - 7 1989 5	pproved by: \( \begin{align*} \limins & \text{pipe required } & \frac{200}{6-2} & \text{feet per Alt. } \( \text{ Q} \) pproved by: \( \begin{align*} \limins & \frac{10-3/-39}{6-3} & \text{feet.} \( \text{pipe in it-27-89} \) its authorization expires: \( \begin{align*} \frac{4-26-29}{6-29} \) This authorization void if drilling not started within 6 months of effective date.) \( \text{pud date: } \) Agent: \( \text{ Agent: } \)
3300 2970 2640 2310 1980 1050 1320 CONSERVATION DIVISION	pproved by: \( \begin{align*} \lambda & \text{-20} & \text{feet per Alt. } \text{-2} \\ \lambda & \text{-26-8} & -800 Mess Mess Mess Mess Mess Mess Mess Me
3300 2970 2640 2310 1980 1050 1320 990 Wichita, Kansas	pproved by: \( \frac{10-26-8}{10-26-8} \) feet per Alt. \( \frac{2}{10} \) pproved by: \( \frac{10-3/-89}{10-26-8} \) focision provides: \( \frac{4-26-29}{10-26-29} \) This authorization expires: \( \frac{4-26-29}{10-26-29} \) This authorization void if drilling not started within 6 months of effective date.) pud date: \( \frac{Agent:}{Agent:} \)
3300 2970 2640 2310 1980 1650 1320 990 660 330 CONSERVATION DIVISION Wichita, Kansas File Drill Pit	pproved by: \( \frac{10-26-8}{10-26-8} \) feet per Alt. \( \frac{2}{10} \) pproved by: \( \frac{10-37-89}{10-26-8} \) focus \( \frac{10-26-29}{10-26-29} \) his authorization expires: \( \frac{4-26-29}{10-26-29} \) This authorization void if drilling not started within 6 months of effective date.) pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) Pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29}
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3300 2970 STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION STATE CORPORATION DIVISION Wichita, Kansas File Drill Pit File Completion File acreage a Notify appropri	pproved by: \( \frac{10-26-8}{10-26-8} \) feet per Alt. \( \frac{2}{10} \) pproved by: \( \frac{10-37-89}{10-26-8} \) forces \( \frac{10-26-89}{10-26-89} \) This authorization expires: \( \frac{4-26-89}{10-26-89} \) This authorization void if drilling not started within 6 months of effective date.) pud date: \( \frac{10-26-29}{10-26-29} \) Agent: \( \frac{10-26-29}{10-26-29} \) REMEMBER TO:  Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date;