REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;

file Completion Form ACO-1 within 120 days of spud date;
 File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-STATE CORPORATION COMMISSION

Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

CONSERVATION DIVISION Wichita, Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| OPERATO | OR WABAS | SH ENERG | Y CORPORATIO | N | LOCATION OF WELL: COUNTY Scott | | | | | | | | | | | | |
|--|-------------|-----------|--------------|-------------|---|---|--|--|--|-----|--|--|--|----------------------------------|--|--|--|
| | | | r (OWWO) | | 1924 feet from south/nowth line of section | | | | | | | | | | | | |
| | | | | | 635 feet from east/west line of secti | | | | | | | | | | | | |
| WELL NUMBER 1 FIELD NUMBER OF ACRES ATTRIBUTABLE TO WELL OTR/OTR/OTR OF ACREAGE | | | | | SECTION 16 TWP 18s RG 31W IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST | | | | | | | | | | | | |
| | | | | | | | | | | • • | | | | CORNER BOUNDARY. | | | |
| | | | | | | | | | | | | | | Section corner used: NE NW SE SW | | | |
| (Show | location | | | | ibutable acreage for prorated or spaced wells. |) | | | | | | | | | | | |
| | | (Show | footage to | the neares | st lease or unit boundary line.) | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | <u> </u> | | | | | | | | | | | | | | |
| | • | • | • 1 | • | • | | | | | | | | | | | | |
| | • | • | • | • | • • | | | | | | | | | | | | |
| | • • • • | • • • • • | ••••• | • • • • • • | • • • • • • • • | | | | | | | | | | | | |
| | • | • | • | • | • • | | | | | | | | | | | | |
| | • | • | • | • | • | | | | | | | | | | | | |
| | • • • • • • | •••• | | - | | | | | | | | | | | | | |
| | | _ | | • | | | | | | | | | | | | | |
| | ١ ` . | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | • | | • | | | | | | | | | | | | | |
| | | | 16 - | | EXAMPLE . | | | | | | | | | | | | |
| | | • | • | • | . . | | | | | | | | | | | | |
| | | • | . | • | | | | | | | | | | | | | |
| | | | | | 635' IIIIo 1980 | | | | | | | | | | | | |
| | | • | | • | · · | | | | | | | | | | | | |
| | | • | . | • | . 1924' 10 | | | | | | | | | | | | |
| | | |] . , | | | | | | | | | | | | | | |
| | | • | • | • | 3390' | | | | | | | | | | | | |
| | | • | • 1. | • ; | | | | | | | | | | | | | |
| | | • • • • • | | | | | | | | | | | | | | | |
| | | • | . | • | | | | | | | | | | | | | |
| | | | | | 1 l k | | | | | | | | | | | | |

Scott Co. In plotting the proposed location of the well, you must show:

API NO. 15-

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.