

CORRECTED

FOR KCC USE:

EFFECTIVE DATE: 4-30-2000

DISTRICT # 1

SGA? . . . Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 ³⁰ 2000
month day year

OPERATOR License#: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Ste 1040
City/State/Zip: Wichita, KS 67202
Contact Person: Shawn P. Devlin
Phone: (316) 262-2502

CONTRACTOR: License #: 31627
Name: Whitetail Crude, Inc.

Well Drilled For:	Well Class:	Type Equipment
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of holes	<input checked="" type="checkbox"/> Cable
<input type="checkbox"/> Other		<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Other

If OWWO: old well information as follows:

Operator: Chief Drilling
Well Name: #1-18 Weisenberger
Comp. Date: 11/15/1991 Old Total Depth: 4610

Directional, Deviated or Horizontal wellbore?: yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Spot

C N/2 - NW - SW Sec 18 Twp 18S Rg 31W

2310 feet from South line of Section

4710 feet from East line of Section

IS SECTION REGULAR IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: Scott

Lease Name: Weisenberger Well #: 1-18 OWWO

Field Name: Beckley

Is this a Prorated/Spaced Field? yes no

Target Formation(s) LKC

Nearest lease or unit boundary: 570

Ground Surface Elevation: 2967 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mil: yes no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1500

Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~planned to be set:~~ 270

Length of Conductor pipe required: None

Projected Total Depth: 4050

Formation at Total Depth: LKC

Water Source for Drilling Operations:

well farm pond other

DWR Permit #: _____

Will cores be taken? yes no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby confirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1 Notify the appropriate district office prior to spudding of well;
- 2 A copy of the approved notice of intent to drill shall be posted on each drilling rig; WASH DOWN THE SURVEY REPORTED
- 3 The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; In all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; FOOTAGE AS 4710 FEET
- 4 If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5 The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6 IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY THE DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/19/2000 Signature of Operator or Agent: Shawn P. Devlin

Title: Vice President

FOR KCC USE:
 API # 15-171-20439-0002 *
 Conductor pipe required NONE feet
 Minimum surface pipe required 270 feet per Alt 1 (2)
 Approved by: JK 4-25-2000 / COR 4-26-2000 JK
 This authorization expires: 10-25-2000
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

* CORRECTION TO API NUMBER.

WAS:

15-171-20439-0001

IS:

15-171-20439-0002

WELL WAS 1ST WORKED OVER 10-28-1993.

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 130 S. Market #2078, Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2000

4-19-00
CONSERVATION DIVISION
WICHITA, KS

18
18
31W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Viking Resources, Inc.
 LEASE Weisenberger
 WELL NUMBER 1-18 OWWO
 FIELD Beckley

LOCATION OF WELL: COUNTY Scott
2310 feet from SOUTH line of section
4710 feet from EAST line of section
 SECTION 18 TWP 18S RG 31W

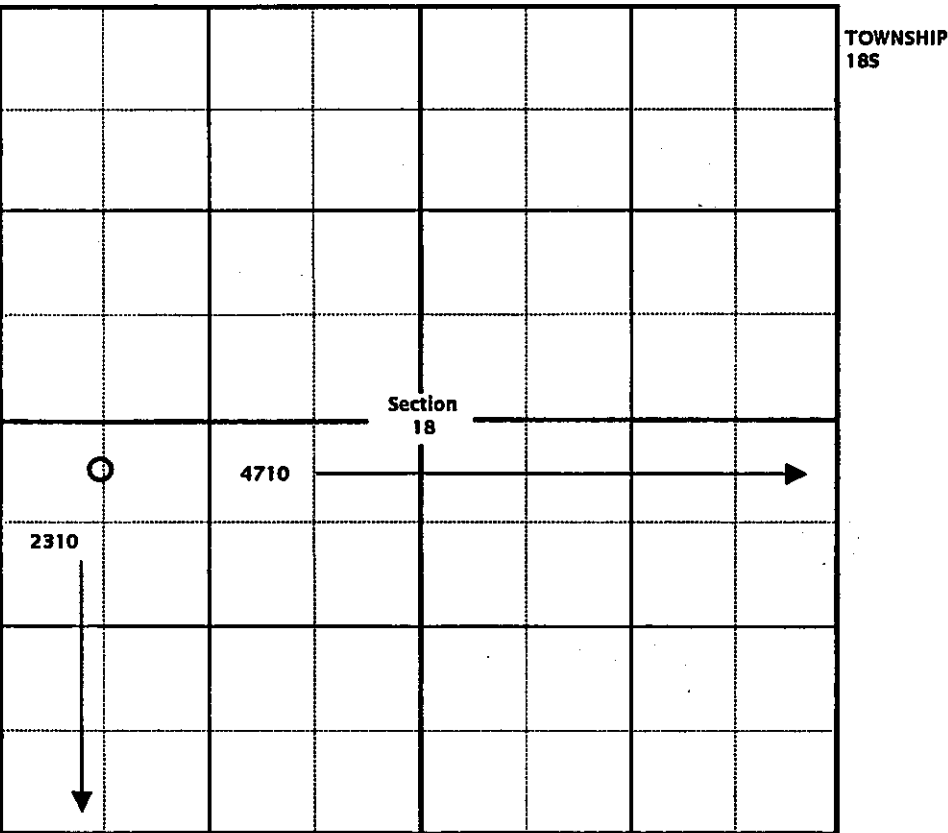
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE C N/2 - NW - SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

RANGE 31W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.