11 211-61

ate of Kansas

EFFECTIVE DATE:	<u>4-24</u> 44	Şt
DISTRICT #		NOTICE O
CC42 Van 1 Na	Must be approve	

	HOTICE OF INTENT	ION TO DOLL!	TOWN MUST BE STORED
DISTRICT #	MOTICE OF INTENT	ive (5) days prior to commencing wel	ALL BLANKS MUST BE FILLED 1.
		Spot	East
	1994	NE/4 SE/4. Sec 18 Twp	. S, Rg 37 <u>X</u> West
month	day year		₹ <b>7</b> \
		✓ 1840 feet from Sou	
		660 feet from Ea	
<del>-</del>		IS SECTION REGULAR X 1	
	Suite 1400	(NOTE: Locate well on the Sect	
	0 80202	County: Wichita Lease Name: HSR-Eder	
	acobs		
Phone: (303) 372-1400		Field Name: N/A	
CONTRACTOR: License #: E30	12	Is this a Prorated/Spaced Field? Target Formation(s): Chase Group	•
	nc	Nearest lease or unit boundary:	•
Name: Cheyenne Dritting I		Ground Surface Elevation: 3367'.	
Well Drilled For:	Well Class: Type Equipment:	Water well within one-quarter mi	
nett billion i oi i	wett atabi Type Equipments	Public water supply well within o	•
Oil Enh Rec	Infield Mud Rotary	Depth to bottom of fresh water:	•
.X. Gas Storage	Pool Ext Air Rotary	Depth to bottom of usable water:	
OWWO Disposal	Wildcat Cable	Cunface Dime by Alexandra	4 v 3
Seismic; # of Holes		Length of Surface Pipe Planned t	be set: (400,) 200
•		Length of Conductor pipe require	d: None
If OWNO: old well informati	on as follows:	Projected Total Depth: 3110'	
Operator:		Formation at Total Depth: Counci	l Grove
Well Name:		Water Source for Drilling Operat	ions:
Comp. Date:	Old Total Depth	well	farm pond other
Directional, Deviated or Ho	prizontal wellbore? yesX. no	Will Cores Be Taken?:	X. yes no
If yes, true vertical depth	1:	If yes, proposed zone: Chase Grou	p
Bottom Hole Location	*********************		
	AFFIDA	<u>WIT</u>	
The imparaigned bareby affi	rms that the drilling, completion and	eventual plumming of this well will a	amply with K C A 55-101
et. seq.	rus that the diffting, completion and	eventual prugging of this wett with t	oupty with kisik. 35-101,
	owing minimum requirements will be met	:	
d waste the summer of	disesise seeiss sadi	£	
	iate district office prior to spudding oved notice of intent to drill shall b		
	of surface pipe as specified below shall		top; in all cases surface
pipe shall be set t	through all unconsolidated materials p	olus a minimum of 20 feet into the un	derlying formation:
4. If the well is dry necessary prior to	hole, an agreement between the oper-	ator and the district office on plus	length and placement is
5. The appropriate dis	strict office will be notified before	well is either plugged or production	casing is cemented in;
6. IF AN ALTERNATE II	COMPLETION, PRODUCTION PIPE SHALL BE O	CEMENTÆD FROM BELØM ANY USABLE MATER 1	
OF SPUD DATE. IN A	ALL CASES, NOTIFY DISTRICT OFFICE PRICE STATEMENTS made herein are true and to	IR TO ANT CEMENTING	
	// / / /	the best of my knowledge and better	i + 0 c m
Date: 4) 18 94 s	ignature of Operator or Agent:	Cell Z Title.	a west Clas Manage
•	FOR KCC LICE.	1	
	API # 15- 203-20/04-4	36000 I	
	Conductor pipe required MO/ Minimum surface pipe required	E feet	
	Minimum surface pipe required	100 feet per Alt. X(2)	_
	Approved by: <u>CB 4-74-95</u>	<u></u>	×
	This authorization expires: 🔟	0-14-94	• •
$\mathcal{C}^{i}$	(This authorization void if dri	lling not started within	ı
0.00	6 months of effective date.)		•
Puch 94	Spud date: As	Jeur:	<u> </u>
() <sup>(</sup>	REMEMBE	R TO:	×
- 1/1/	ile Drill Pit Application (form CDP-1	) with Intent to Drill;	`
- 1/\	File Completion Form ACO-1 within 120	days of spud date;	
	file acreage attribution plat accordin Notify appropriate district office 48		
	Submit plugging report (CP-4) after pl		
- (	Obtain written approval before disposi	ing or injecting salt water.	<u> </u>
	ision, 200 Colorado Derby Building, 20		02-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR HS RSOURCES, Inc.  LEASE HSR-Eder  WELL NUMBER 9-18  FIELD N/A  NUMBER OF ACRES ATTRIBUTABLE TO WELL 150.08				Location of Well: COUNTY Wichita  1840' feet from south north line of section 660' feet from east west line of section SECTION 18 TWP 18S RG 37W  IS SECTION REGULAR or X IRREGULAR					
QTR/QTF	R/QTR OF A	ACREAGE	·	NE/4 - SE/4	CORNER BOU	NDARY.		<u>'ATE WELL FROM</u>	
(Show	location		footage	d shade attri to the neares 37W					rells.)
			•						
			•	18	Lse. Line	s e)	CAMPLE	1980 1980 3390'	

## In plotting the proposed location of the well, you must show:

API NO. 15-\_\_\_\_

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.