

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-25-95

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? ... Yes ... No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: April 28th 1995
month day year

Spot SE-SW-NW-NE East
Sec 28 Twp 19 S Rg 36 XX West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 North Market, Suite 600
City/State/Zip: Wichita, Kansas 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

1200' FNL feet from South North line of Section
2150' FEL feet from East West line of Section
IS SECTION REGULAR XX IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wichita

Well Drilled For: Well Class: Type Equipment:
.X. Oil ... Enh Rec ... Infield .X. Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal .X. Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Lease Name: Shimanek Well #: 1
Field Name: Wildcat

If OWWO: old well information as follows:
Operator: n/a
Well Name:
Comp. Date: Old Total Depth:

Is this a Prorated/Spaced Field? ... yes .XX. no
Target Formation(s): Mississippian

Directional, Deviated or Horizontal wellbore? ... yes .XX. no
If yes, true vertical depth:
Bottom Hole Location:

Nearest lease or unit boundary: 1200'
Ground Surface Elevation: 3271 feet MSL

Water well within one-quarter mile: ... yes ... no
Public water supply well within one mile: ... yes ... no

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1060'

Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 200'

Length of Conductor pipe required: n/a
Projected Total Depth: 5800'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

... well ... farm pond .XX. other

Will Cores Be Taken?: ... yes .XX. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 18, 1995 Signature of Operator or Agent: I. Wayne Woolsey Title: President

FOR KCC USE:
API # 15- 203-201190000
Conductor pipe required DONE feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: DPW 4-20-95
This authorization expires: 10-20-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 19 1995
4-19-95
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

36W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Woolsey Petroleum Corporation
 LEASE Shimanek
 WELL NUMBER #1
 FIELD Wildcat

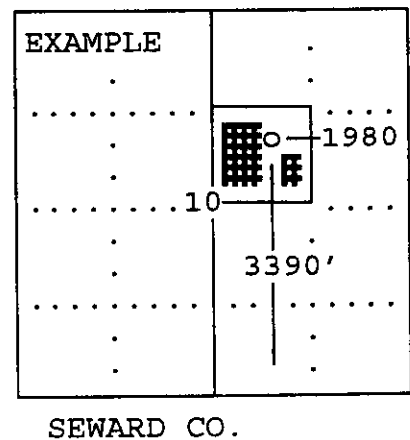
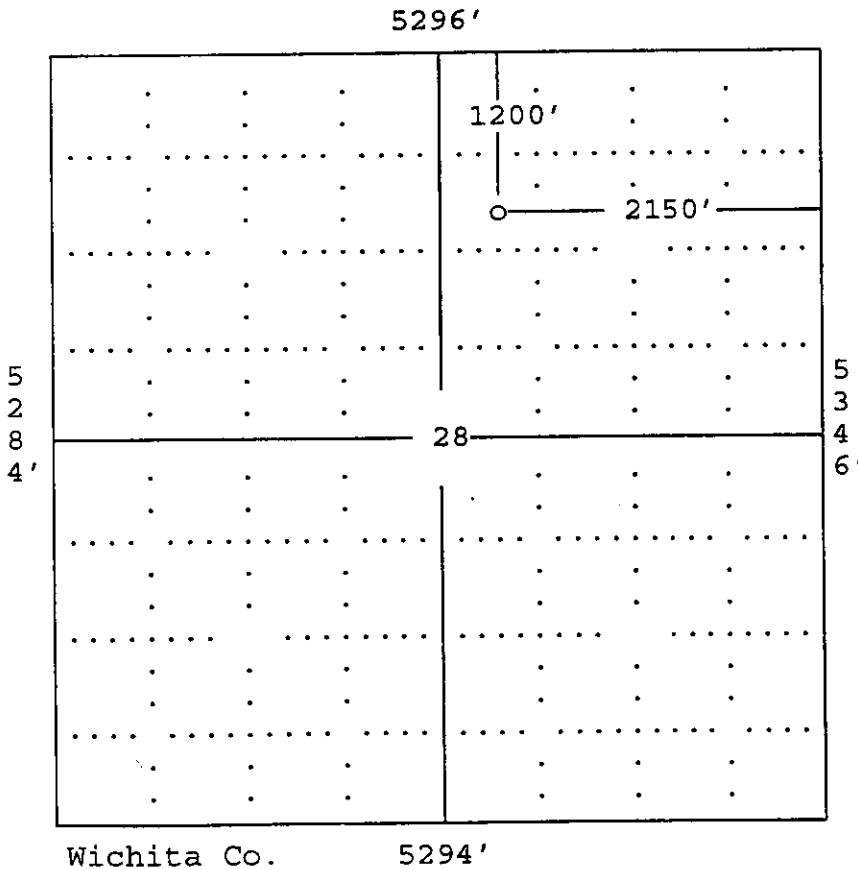
LOCATION OF WELL: COUNTY Wichita
 1200' FNL_ feet from south/north line of section
 2150' FEL_ feet from east/west line of section
 SECTION 28_ TWP 19 South_ RG 36 West_

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or XX IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: XX NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.