State of Kansas NOTICE OF INTENTION TO DRILL

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 5-21-94

| SEA7Yes. No | wast he approve | d by the K.C.C. five | (5) days prior to commencing well |
|--|--|--|---|
| Expected Spud DateJUN | 7. 20 | 1007 | Spot |
| | | | C NWNWSW. sec 7. Twp 20 s, Rg . 35. XX West |
| month | day | yeer | 02101 707 |
| 550 | 6 | | 2310 FSL feet from South / NAMESTA line of Section |
| OPERATOR: License # . 550 | I CEV DETRATE | im COPPODITION | ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・ |
| Name: WOO | N MADIZET CET | M CORPORALION | IS SECTION REGULAR XX IRREGULAR? |
| Address: 107 | N PHARREI SIE | 1007 | (NOTE: Locate well on the Section Plat on Reverse Side) |
| City/State/Zip:WIC | H114 K2 0/202 | <u>/-180/</u> | County: WICHITA |
| Contact Person:I | MYXME MOOTSEA | (| Lease Name:W.R., WELLS well #: 1 |
| Phone: | b.).267.43.49 | • | Field Name: n/a |
| | 20601 | | Is this a Prorested/Spaced Field? |
| CONTRACTOR: License #: | 30004 | | Target Formation(s): MISSISSIPPIAN |
| Neme: ABERCROMBI | r kin ind | • | Target Formation(s): MISSISSIPPIAN Nearest Lease or unit boundary: 330 |
| | | | Ground Surface Elevation: 3173' feet MSL |
| Well Drilled For: | Well Class: | Type Equipment: | Water well within one-quarter mile: yes XX no |
| VV | | | Public water supply well within one mile: yes .XX no |
| .XX Oil Enh Rec | | .XX Mud Rotary | Depth to bottom of fresh water: |
| Gas Storage | Pool Ext. | | Depth to bottom of fresh water: |
| OWWO Disposal | | Cable | Surface Pipe by Alternate: 1 XX 2 |
| Seismic: # of Hole | | | Length of Surface Pipe Planned to be set: |
| Other | | | Length of Conductor pipe required. n/a |
| If OWNO: old well informat | | | Projected Total Depth: 5800 |
| Operator: | • | | Formation at Total Depth: MISSISSIPPIAN |
| Well Name: | | | Water Source for Drilling Operations: |
| Comp. Date: | Old Total Dep | oth | well farm pond .XX other |
| | | | DWR Permit #: |
| Pirectional, Deviated or He | | | Will Cores Be Taken7: yes XX no |
| If yes, true vertical depti | ۱: <i></i> | | If yes, proposed zone: |
| Bottom Hole Location | | | |
| | | | |
| | | AFFIDAY | |
| The undersigned hereby aff 101, et. seq. It is agreed that the follo | | lling, completion and | eventual plugging of this well will comMECHINED STATE CORPORATION COMMISSION |
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| OPERATOR | WOOLSEY PETROLEUM CORPORATION | LOCATION OF WELL: COUNTY WICHITA |
|-----------|-------------------------------|--|
| LEASE | W.R. WELLS | 2310' FSL feet from south/monoth line of section |
| WELL NUMB | | 330' FWL feet from RESK/west line of section |
| FIELD | n/a | SECTION 7 TWP 20S RG 35W |
| QTR/QTR/Q | (Show footage to the near | IS SECTION REGULAR or XX IRREGULAR IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT ributable acreage for prorated or spaced wells.) est lease or unit boundary line.) |
| | 5301' | · |
| 330'23'0' | 7 | EXAMPLE 10 1300 ACRES SEWARD CO. |
| | 5301' | |
| WICHITA | CO. | |

In plotting the proposed location of the well, you must show:

APT NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.