

FOR KCC USE:

EFFECTIVE DATE: 9-12-94
DISTRICT # 1
SGA? Yes ~~No~~

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

USING
STEEL TANKS

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date September.....15,.....1994....
month day year

Spot _____ East
NW/4 - SW/4 - SE/4 Sec 9... Twp 19S.. S, Rg 38... X West

OPERATOR: License # 31415.....
Name: HS Resources, Inc.....
Address: 1999 Broadway, Suite 3600.....
City/State/Zip: Denver, CO 80202.....
Contact Person: Mr. Ron Jacobs.....
Phone: (303) 296-3600.....

1250..... feet from South North Line of Section
12565..... feet from East West line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Wichita.....
Lease Name: HSR Myers..... Well #: 15-9.....

Field Name: N/A.....

Is this a Prorated/Spaced Field? yes ..X. no ✓

Target Formation(s): Chase Group (Winfield, Ft. Riley)... ✓

Nearest lease or unit boundary: 1250' South..... ✓

Ground Surface Elevation: 3429..... feet MSL ✓

Water well within one-quarter mile: 2 2/3..... yes no ✓

Public water supply well within one mile: 2 2/3..... yes no ✓

Depth to bottom of fresh water: 220.....

Depth to bottom of usable water: 1370.....

Surface Pipe by Alternate: 1 (2X)

Length of Surface Pipe Planned to be set: 346'

Length of Conductor pipe required: None..... ✓

Projected Total Depth: 3133'..... ✓

Formation at Total Depth: Council Grove..... ✓

Water Source for Drilling Operations:

... well farm pond X other ✓

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Mud Rotary
.X. Gas ... Storage ... Pool Ext. ... Air Rotary
.X. OWMO ... Disposal .X. Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWMO: old well information as follows:
Operator: Cimarron Exploration & Stoltz, Wagner & Brown...
Well Name: 1 Burch.....
Comp. Date: 8-29-77..... Old Total Depth 3133 feet.....

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth:.....
Bottom Hole Location:.....

Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/16/94 Signature of Operator or Agent: [Signature] Title: Natural Gas Manager

RECEIVED
STATE CORPORATION COMMISSION
8-22-94
AUG 22 1994
WICHITA, KANSAS
REGISTRATION DIVISION

FOR KCC USE:
API # 15- 203-20,033-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 346' feet per Alt. X (2)
Approved by: CB 9-7-94
This authorization expires: 3-7-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

9
- 19
- 38

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-203-20033-0001
 OPERATOR HS Resources, Inc.
 LEASE HSR Myers
 WELL NUMBER 15-9
 FIELD N/A

Location of Well: COUNTY Wichita
1250' feet from south/north line of section
2565' feet from east/west line of section
 SECTION 9 TWP 19S RG 38W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160.00
 QTR/QTR/QTR OF ACREAGE NW/4-SW/4-SE/4

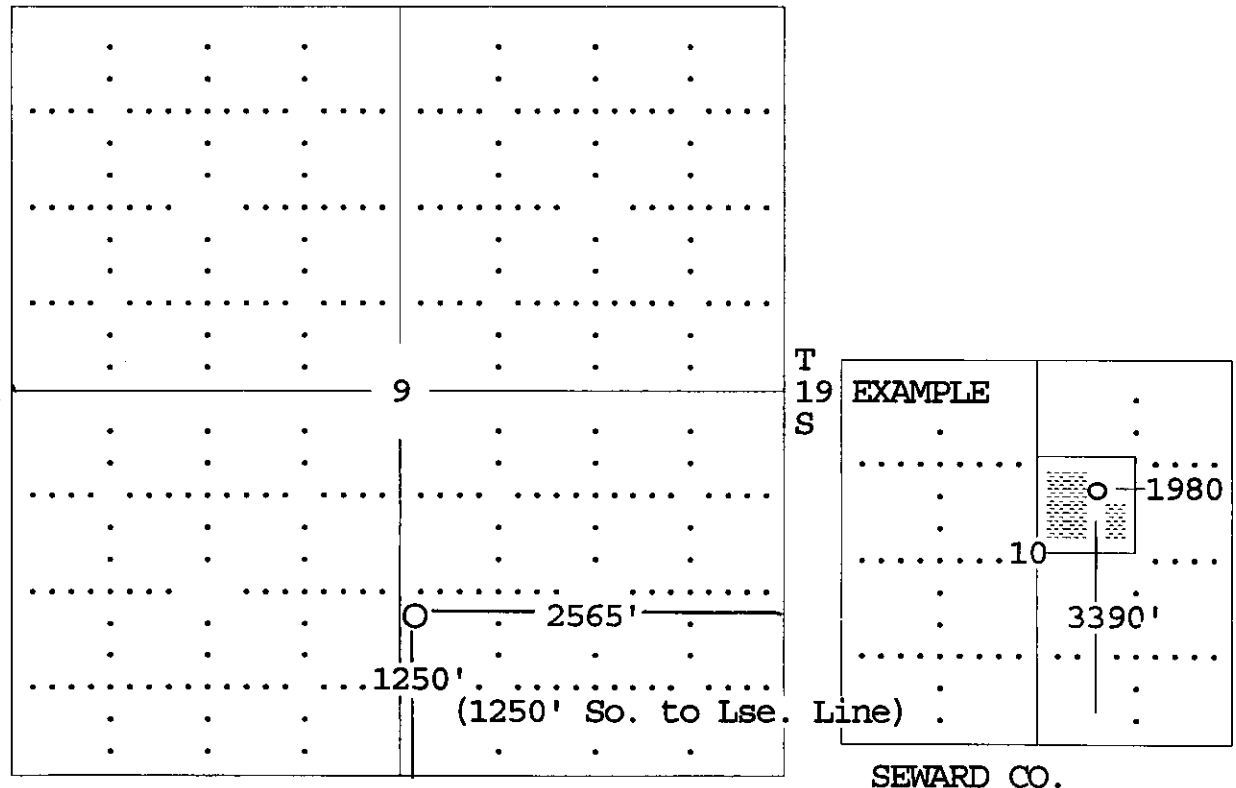
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R38W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.