

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... September 30, 1988  
month day year

API Number 15— 203-20,088-0000

OPERATOR: License # .. 5916  
Name ..... Canoco Inc.  
Address ..... 3817 N.W. Expressway  
City/State/Zip ..... Oklahoma City, OK 73112  
Contact Person..... Vernon H. Goodwin  
Phone ..... (405) 948-3278\_\_\_\_\_ East  
SW. SE. SE. Sec. 32. Twp. 19. S, Rg. 36.... X West  
330..... Ft. from South Line of Section  
990..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # .. Being Bid Out  
Name .....  
City/State.....Nearest lease or unit boundary line ..... 330..... feet  
County..... WichitaWell Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  CableLease Name.. F.. L.. HART..... Well #.. 1.....  
Ground surface elevation ..... 3280'..... feet MSLDomestic well within 330 feet: \_\_\_\_\_ yes  no  
Municipal well within one mile: \_\_\_\_\_ yes  no

If OWWO: old well info as follows:

Depth to bottom of fresh water..... 100'.....  
Depth to bottom of usable water . 1200'.....Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....Surface pipe by Alternate: 1 \_\_\_\_\_ 2  X  
Surface pipe planned to be set ..... 300'.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date .... 8-11-88 .... Signature of Operator or Agent .....

Conductor pipe required .....  
Projected Total Depth ..... 5250'..... feet  
Formation.. Mississippian St. Louis.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required .....

This Authorization Expires .. 2-15-89 ..

Title.. Supervisor-Regulatory..

..... 200'..... feet per Alt. X (2)

Approved By .. K.M. 8-15-88 ..

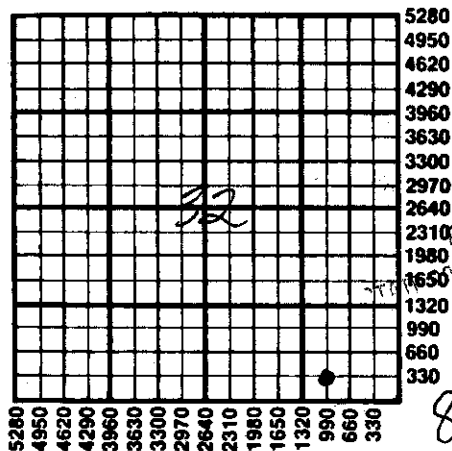
EFFECTIVE DATE: 8-20-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.  
If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238