For KCC Use: Effective Date:	4.8.03
District #	
CCA2 DVoc	. Mino

KANSAS CORPORATION COMMISSION QIL & GAS CONSERVATION DIVISION

Form C-1 September 1999

SGA? Yes No NOTICE OF IN	TENT TO DRILL Form must be a	Igned
Must be approved by KCC five	(5) days prior to commencing well All blanks must be	rilled
Expected Spud Date April 20 2003	NW SW SE sec 7 Two 16S m 30 XXX	East West
OPERATOR: License# 5030 Name: Vess Oil Corporation Address: 8100 E. 22nd Street N. Bldg. 300	1050 leet from	ction
City/State/Zip: Wichita, KS 67226 Contact Person: W.R. Horigan	(Note: Locate well on the Section Plat on reverse side)	
Phone: 316-682-1537 X103	County: Balle Lease Name: York A Well #: 1	
CONTRACTOR: License# 6039 Name: L. D. Driling, Inc.	Field Name: N/A Is this a Prorated / Spaced Field? Yes Target Formation(s): Mississippi	N _N
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: Ground Surface Elevation: 2727 feet Water well within one-quarter mile: , Yes X	
	Depth to bottom of tresh water: 1300 180 180 180 180	
If OWWO: old well information as follows: KCC WICH Operator: Well Name:	Surface Pipe by Alternate:1X2 Tragth of Surface Pipe Planned to be set:240 Length of Conductor Pipe required:220 Projected Total Depth:4500 '	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi Water Source for Drilling Operations;	
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	Well Farm Pond X Other	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	. No
·	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the appropriate district office will be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. 	It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in;	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: 3/31/03 Signature of Operator or Agent:	Horyu Title Vice President-Ope	rations
For KCC Use ONLY API # 15 - 101 - 21809 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) ¥ Approved by: RSP 4-3 · 03 This authorization expires: 10 -3 - 03	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	7 16
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	, , , , , , , , , , , , , , , , , , ,	1
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