

EFFECTIVE DATE:

8-10-93

DISTRICT #

SGA7... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

OWWO

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date ... 8-1-93 8-16-93
month day yearOPERATOR: License # .. 5011.....
Name: Viking Resources, Inc.....
Address: ..105 S. Broadway... Suite 1040.....
City/State/Zip: .. Wichita, KS.. 67202-4224.....
Contact Person: .. Rob Patton.....
Phone: .. (316)262-5202 .. 2502.....CONTRACTOR: License #: .. 4958.....
Name: ..Mallard JV.. Inc.....

Well Drilled For: Well Class: Type Equipment:

<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield	.. <input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	... Pool Ext.	... Air Rotary
<input checked="" type="checkbox"/> OWWO	... Disposal	.. <input checked="" type="checkbox"/> Wildcat	... Cable
... Seismic; ... # of Holes	... Other		
... Other			

If OWWO: old well information as follows:

Operator: ..Enision Operating Company.....
Well Name: ..Doll #1 .. 15-101-21630.....
Comp. Date: .. 9-18-92.... Old Total Depth .4450.....Directional, Deviated or Horizontal wellbore? yes .. no
If yes, true vertical depth:.....

Bottom Hole Location.....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: .. 8-4-93 .. Signature of Operator or Agent: .. *James R. Denlinger* .. Title... presidentFOR KCC USE: 101-21630-00-01API # 15- 101-21630-00-01Conductor pipe required 100 feetMinimum surface pipe required 324 feet per Alt. 1 (2)Approved by: DR - 8-5-93This authorization expires: 2-5-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Rec'd
8/5/93
CJ

7

11

30

6615-904

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Viking Resources

LEASE Doll

WELL NUMBER 1 OWWO

FIELD WL

LOCATION OF WELL: COUNTY Lane

990 feet from south/north line of section

990 feet from east/west line of section

SECTION 9 TWP 16 RG 30

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160

QTR/QTR/QTR OF ACREAGE - - -

IS SECTION X REGULAR or IRREGULAR

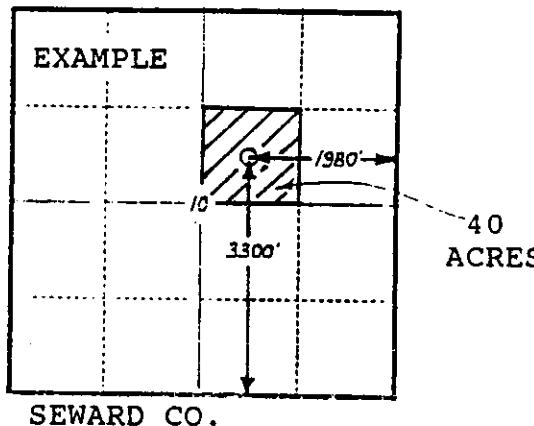
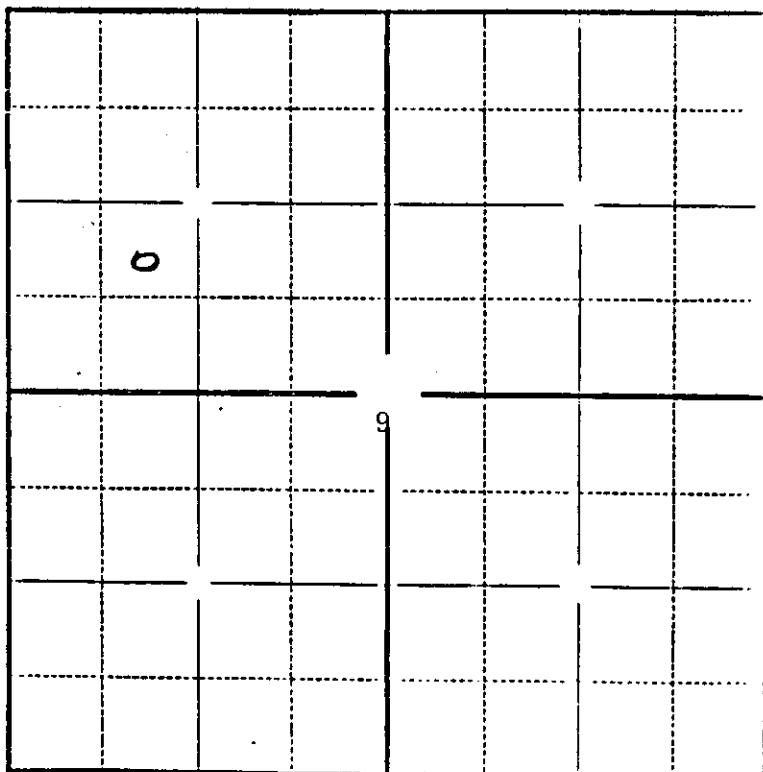
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.