

EFFECTIVE DATE:

8-10-93

DISTRICT #

State of Kansas

## NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes ☒ No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ~~8-1-93~~ 8-16-93  
month day year

Spot NE-SW-NW Sec .9.. Twp 16.. S, Rg .30.. East West

OPERATOR: License # 5011  
 Name: Viking Resources, Inc.  
 Address: 105 S. Broadway, Suite 1040  
 City/State/Zip: Wichita, KS. 67202-4224  
 Contact Person: Rob Patton  
 Phone: (316) 262-5202 2502

990 1650 feet from South / North line of Section  
 990 feet from East / West line of Section

IS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane

Lease Name: Doll Well #: 1.0WWO

Field Name: WL

Is this a Prorated/Spaced Field? yes ☒ no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 990

Ground Surface Elevation: Old 2684 feet MSL

Water well within one-quarter mile: yes ☒ noPublic water supply well within one mile: yes ☒ no

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 324

Length of Conductor pipe required: 0

Projected Total Depth:

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ☒ farm pond ☐ other

DWR Permit #:

Will Cores Be Taken? yes ☒ no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

☒ Oil ... Enh Rec ... Infield ☒ Mud Rotary  
☐ Gas ... Storage ... Pool Ext. ... Air Rotary  
☒ OWMO ... Disposal ☒ Wildcat ... Cable  
☐ Seismic; ... # of Holes ... Other  
☐ Other

If OWMO: old well information as follows:

Operator: Enson Operating Company

Well Name: Doll #1 15-101-21630

Comp. Date: 9-18-92 Old Total Depth 4450

Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, true vertical depth:

Bottom Hole Location:

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-4-93 Signature of Operator or Agent: James B. Denline, President

FOR KCC USE:

API # 15-

Conductor pipe required 1000 feet

Minimum surface pipe required 324 feet per Alt. 1 (2)

Approved by: DA-8-5-93

This authorization expires: 2-5-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prororation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Rec'd  
8-5-932  
16  
30

6661 5-50V

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-  
 OPERATOR Viking Resources  
 LEASE Doll  
 WELL NUMBER 1 OWWO  
 FIELD WL

LOCATION OF WELL: COUNTY Lane  
990 feet from south/north line of section  
990 feet from east/west line of section  
 SECTION 9 TWP 16 RG 30

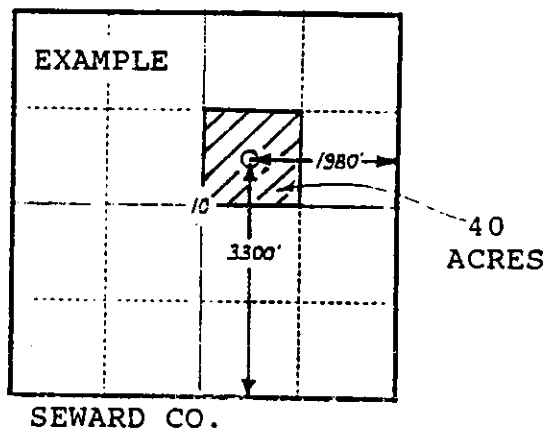
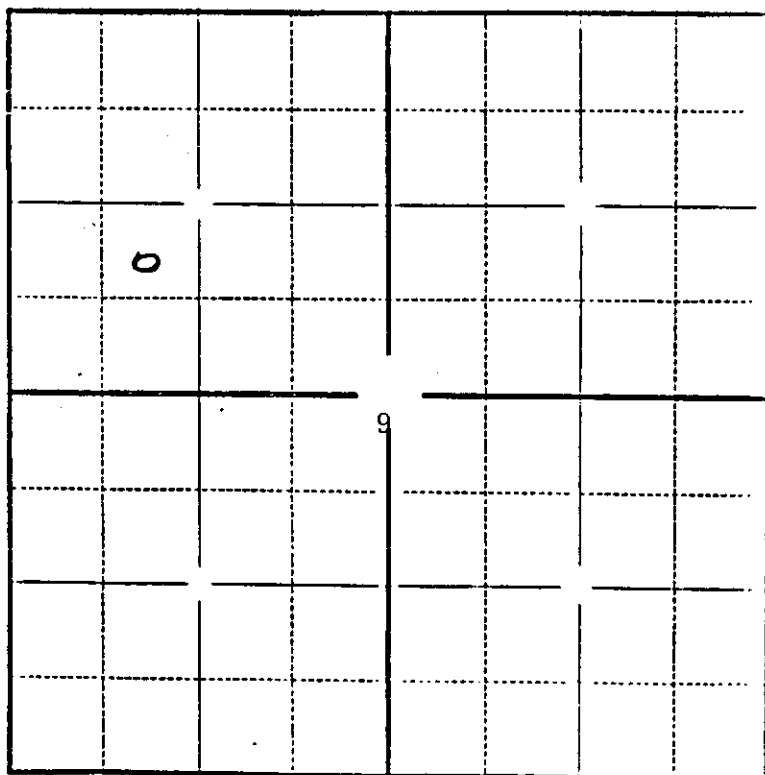
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE

IS SECTION X REGULAR or IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.