

EFFECTIVE DATE: 5-22-99  
 DISTRICT # 1  
 SGA? Yes X No

State of Kansas  
 NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date May 18 1999  
 month day year

Spot 150'E of East  
ON/2 N/2 - SW Sec 10 Twp 16S S, Rg 30W West

OPERATOR: License # 31251  
 Name: WABASH ENERGY CORPORATION  
 Address: P.O. Box 595  
 City/State/Zip: Lawrenceville, IL 62439  
 Contact Person: E.L. Whitmer  
 Phone: (618) 945-3365

2310 feet from South line of Section  
3810 feet from East line of Section  
 IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
 County: Lane  
 Lease Name: York (OWWO) Well #: 1  
 Field Name:

CONTRACTOR: License #: 31548  
 Name: Discovery Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no  
 Target formation(s): LKC & Johnson  
 Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
 ... Gas ... Storage ... Pool Ext. ... Air Rotary  
X OWWO ... Disposal X Wildcat ... Cable  
 ... Seismic; ... # of Holes ... Other  
 ... Other

Ground Surface Elevation: 2708 feet MSL  
 Water well within one-quarter mile: yes X no  
 Public water supply well within one mile: yes X no

If OWWO: old well information as follows:  
 Operator: Hummon Corporation  
 Well Name: Watt # 1  
 Comp. Date: 4/30/87 Old Total Depth: 4450'

Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 1250'  
 Surface Pipe by Alternate: 1 X 2  
 Length of Surface Pipe Planned to be set: 243' (1987)  
 Length of Conductor pipe required: None

Directional, Deviated or Horizontal wellbore? yes X no  
 If yes, true vertical depth:  
 Bottom Hole Location:

Projected Total Depth: 4450'  
 Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 ... well X farm pond ... other

Will Cores Be Taken? yes X no  
 If yes, proposed zones:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: May 13, 1999 Signature of Operator or Agent: Thomas L. [Signature] Title: Agent

FOR KCC USE:  
 API # 15- 101-213790001  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 243 feet per Alt. X(2)  
 Approved by: JK 5-17-99  
 This authorization expires: 11-17-99  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 14 1999  
5-14-99  
 CONSERVATION DIVISION  
 WICHITA, KS

**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207D, Wichita, Kansas 67202.

10  
 16  
 3002

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

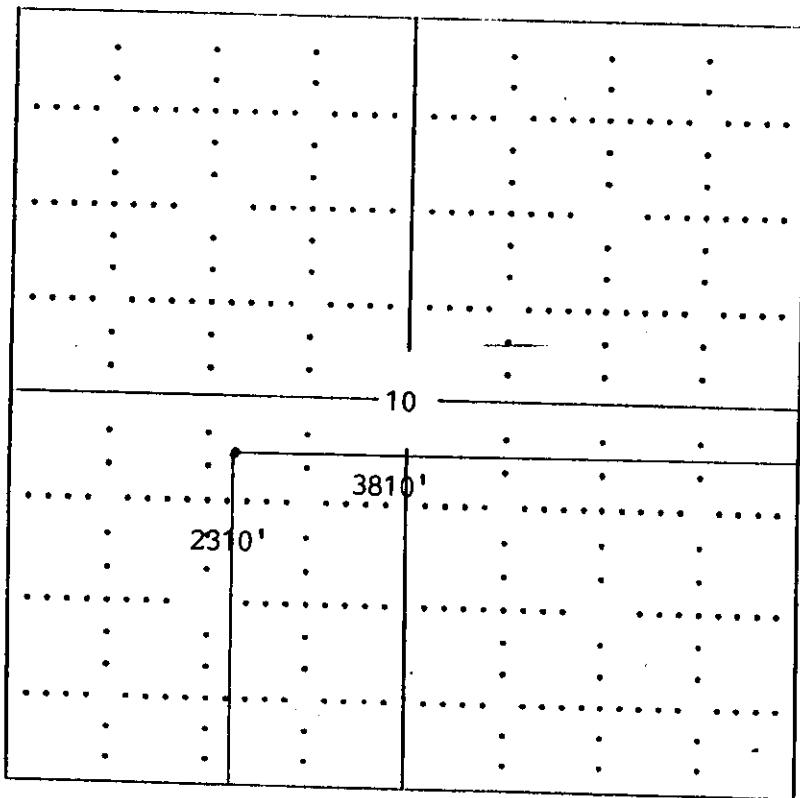
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR WABASH ENERGY CORPORATION LOCATION OF WELL: COUNTY Lane  
 LEASE York (OWWO) \_\_\_\_\_ 2310 feet from south/~~XXXX~~ line of section  
 WELL NUMBER 1 \_\_\_\_\_ 3810 feet from east/~~XXXX~~ line of section  
 FIELD \_\_\_\_\_ SECTION 10 TWP 16s RG 30w

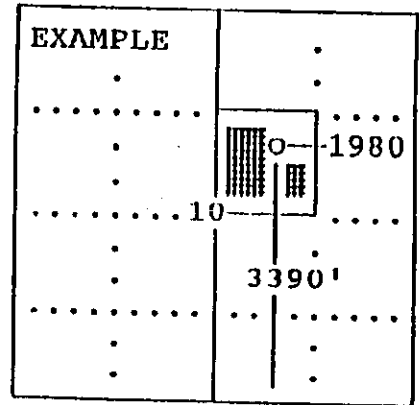
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.