

EFFECTIVE DATE: 10-12-93

DISTRICT 0 17  
SEAT, Yes, No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPE  
FORM MUST BE SIGN  
ALL BLANKS MUST BE FILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 15 93  
month day year

Spok  
SW - SW - SE Sec 21 Twp 16 S, Rg 16 X

OPERATOR: License # 6569  
Name: Carmen Schmitt  
Address: P.O. Box 47  
City/State/Zip: Great Bend, KS 67530  
Contact Person: Carmen Schmitt  
Phone: 316-793-5100

330 foot from South North line of Section  
2310 foot from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5184  
Name: Shields Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Rush  
Lease Name: Dietz Well #: 1  
Field Name: Wildcat

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OAWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Other
<input type="checkbox"/> Mud Rotary	<input type="checkbox"/> Air Rotary	<input type="checkbox"/> Cable

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 1950 feet  
Water well within one-quarter mile: yes  
Public water supply well within one mile: yes  
Depth to bottom of fresh water: 260  
Depth to bottom of usable water: 328-350  
Surface Pipe by Alternate: I. 1  
Length of Surface Pipe Planned to be set: 370-21075  
Length of Conductor pipe required: None

If OAWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Projected Total Depth: 3600  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
well  farm pond  other

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #:  
Will Coros Be Taken? yes  no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 51-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 29 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-5-93 Signature of Operator or Agent: Carmen Schmitt Title: RME

FOR KCC USE:  
 API # 15- 165-21642-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 370 feet per Alt. ① X  
 Approved by: CB 10-7-93  
 This authorization expires: 4-7-94  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Dorby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 07 1993  
CONSERVATION DIVISION  
Wichita, Kansas

10/16/93

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NUMBER \_\_\_\_\_  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet from south/north line of section  
\_\_\_\_\_ feet from east/west line of section  
SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

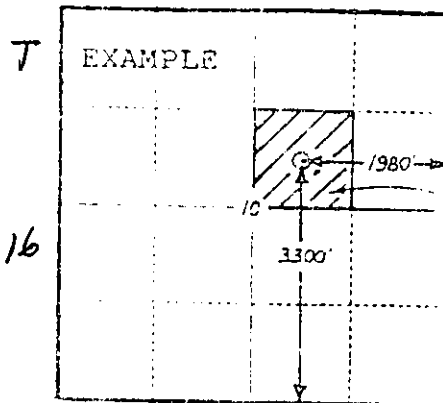
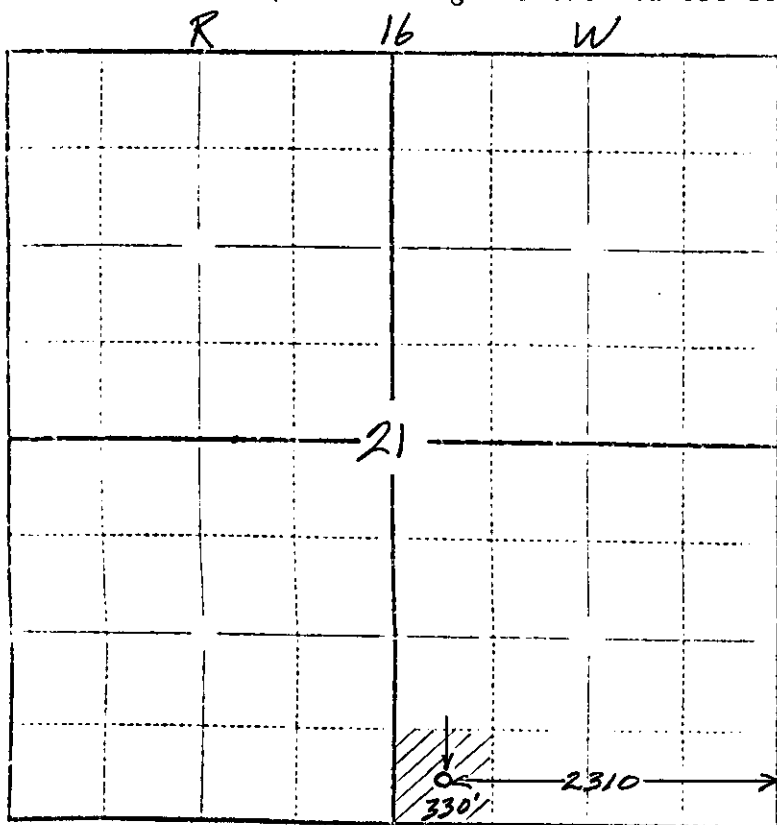
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



40  
ACRES

RUSH CO

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.