

FOR KCC USE:

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

EFFECTIVE DATE

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

DISTRICT# 1

SGA? ... Yes  No

Spot

EAST

EXPECTED SPUD DATE: 04 28 93  
month day year

C NE NE NW Sec 28 Twp 16 S, Rg 16 WW WEST

Operator: License#: 03456

4950 feet from (South) / ~~North~~ Line of Section

2970 feet from (East) / ~~West~~ Line of Section

Name: AFG ENERGY, INC.

IS SECTION XX REGULAR        IRREGULAR?

Address: P O BOX 458

NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: HAYS KS. 67601

COUNTY: RUSH

Contact Person: ED GLASSMAN

LEASE NAME: KAISER WELL#: 1

Phone: 913-625-6374

Field Name: WILDCAT

CONTRACTOR: License #       

Is this a Prorated/Spaced Field?        yes XX no

Name: UNKNOWN

Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 330

Ground Surface Elevation: N/A / 955' approx msl. <sup>7.5 mi. sep.</sup> feet MSL

Water well within one-quarter mile:        yes XX no

Public water supply well within one mile:        yes XX no

Well Drilled For: Well Class: Type Equipment:

Oil        Enh Rec        Infield  Mud Rotary

Gas        Storage        Pool Ext.        Air Rotary

       OWWO        Disposal  Wildcat        Cable

       Seismic;        # of Moles        Other

       Other

Depth to bottom of fresh water: 300

Depth to bottom of usable water: 450 405 1550

Surface Pipe by Alternate: XX 1        2

Length of Surface Pipe Planned to be set: 1080

Length of Conductor Pipe required: NONE

Projected Total Depth: 3600

Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:

Operator:       

Well Name:       

Comp. Date:        Old Total Depth       

       well        farm pond  Other

Directional, Deviated or Horizontal wellbore?        yes  no

DWR Permit#       

Will Cores Be Taken?        yes  no

If yes, true vertical depth:       

If yes, proposed zone:       

Bottom Hole Location       

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 04/19/93 Signature of Operator or Agent: [Signature] Title AGENT

SEARCH INC., 316-265-5415

810

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 19 1993  
CONSERVATION DIVISION  
WICHITA, KS

FOR KCC USE:  
 API # 15- 165-21631-0000  
 Conductor Pipe required None feet  
 Minimum surface pipe required 425 feet per Alt. 1 X  
 Approved by: CB 4-20-93

This Authorization expires: 10-20-93  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date:        Agent:       

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

28  
16  
1612

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

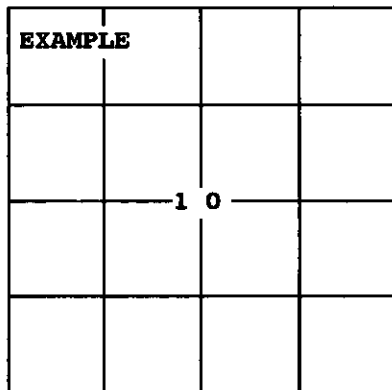
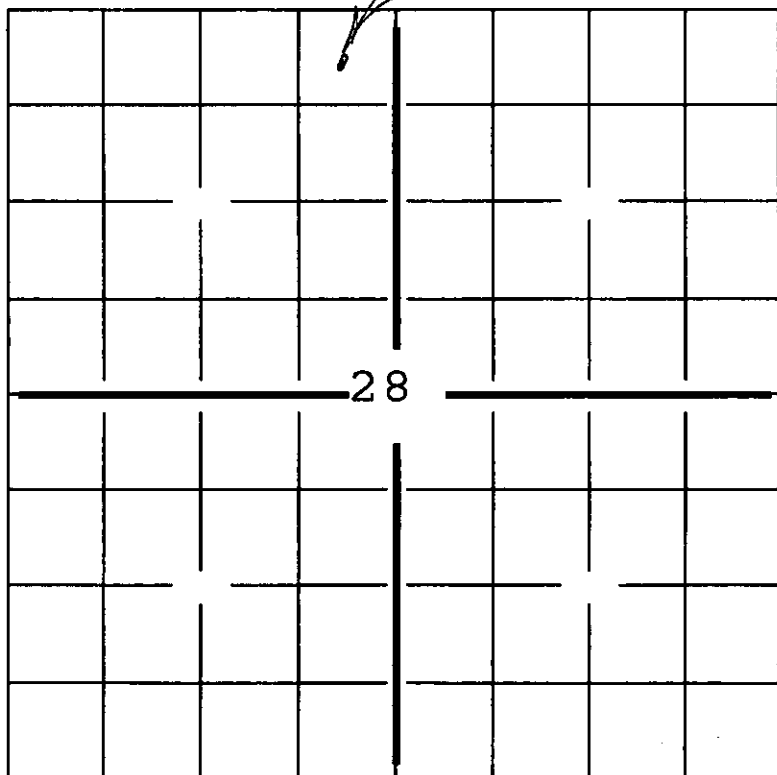
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from (South) / North Line of Section  
 WELL NUMBER \_\_\_\_\_ feet from (East) / West line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM  
NEAREST CORNER BOUNDARY  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.