



KANSAS CORPORATION COMMISSION 1103186  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34028  
Name: Triple T Oil, LLC  
Address 1: PO Box 339  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 0339  
Contact Person: Lance Town  
Phone: ( 913 ) 837-8400  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>11/9/2012</u>	<u>11/12/2012</u>	<u>11/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26241-00-00

Spot Description: \_\_\_\_\_  
SE SW SW SE Sec. 32 Twp. 15 S. R. 21  East  West

165 Feet from  North /  South Line of Section

2145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Franklin

Lease Name: South Beckmeyer Well #: 52

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1010 Kelly Bushing: 0

Total Depth: 819 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0  
feet depth to: 21 w/ 3 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 12/05/2012



1103186

Operator Name: Triple T Oil, LLC Lease Name: South Beckmeyer Well #: 52  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	796	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	736-752	2" DML RTG	16

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS  
Well: S. Beckmeyer 52  
Lease Owner: Triple T

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
11/9/2012

15-059-26241-00-00

WELL LOG

Thickness of Strata	Formation	Total Depth
112	Soil-Clay	42
5	Lime	47
3	Shale	50
16	Lime	65
7	Shale	72
10	Lime	82
2	Shale	84
2	Lime	86
3	Shale	89
14	Lime	103
31	Shale	134
2	Lime	136
16	Shale	152
21	Lime	173
74	Shale	247
22	Lime	269
26	Shale	295
7	Lime	302
20	Shale	322
2	Lime	324
21	Shale	345
2	Lime	347
11	Shale	358
7	Lime	365
2	Shale	367
13	Lime	380
9	Shale	389
23	Lime	412
4	Shale	416
4	Lime	420
5	Shale	425
6	Lime	431
3	Shale	434
7	Sand	441
4	Sandy Shale	445
11	Shale	456
2	Sand	458
72	Sandy Shale	530
20	Shale	550
2	Sand	552

Franklin County, KS  
 Well: S. Beckmeyer 52  
 Lease Owner: Triple T

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spudding:  
 11/9/2012

6	Sand	558
4	Sandy Shale	562
25	Shale	587
3	Sand	590
10	Shale	600
3	Sand	603
6	Shale	609
7	Lime	616
6	Shale	622
4	Lime	626
2	Shale	628
4	Lime	632
4	Coal	636
3	Shale	639
4	Lime	643
5	Shale	648
10	Shale	658
3	Lime	661
9	Shale	670
9	Lime	679
3	Lime	682
18	Shale	700
2	Lime	702
8	Shale	710
2	Sand	712
2	Sand	714
2	Sand	716
2	Sand	718
19	Core	737
4	Broken Sand	741
2	Sand	743
5	Broken Sand	748
2	Sand	750
1	Broken Sand	751
68	Shale	819-TD



# Short Cuts

## TANK CAPACITY

BBLs. (42 gal.) equals  $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

## BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals  $BPH \times PSI \times .0004$

BPH - barrels per hour

PSI - pounds square inch

## TO FIGURE PUMP DRIVES

\* D - Diameter of Pump Sheave

\* d - Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

\*C - Shaft Center Distance

D -  $RPM \times d$  over  $SPM \times R$

d -  $SPM \times R \times D$  over RPM

SPM -  $RPM \times D$  over  $R \times d$

R -  $RPM \times D$  over  $SPM \times d$

BELT LENGTH -  $2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$

\* Need these to figure belt length

TO FIGURE AMPS:  $\frac{WATTS}{VOLTS} = AMPS$

746 WATTS equal 1 HP

# Log Book

Well No. 52

Farm South Beckmeyer

KS Franklin  
(State) (County)

82 15 21  
(Section) (Township) (Range)

For Triple T O.I.  
(Well Owner)

## Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400



Thickness of Strata	Formation	Total Depth	Remarks
112	soil / clay	42	
5	Lime	47	
3	shale	50	
15	Lime	65	
7	shale	72	Dark
10	Lime	82	
2	shale	84	
2	Lime	86	
3	shale	89	
14	Lime	103	
31	shale	134	red bed "115-118"
2	Lime	136	
16	shale	152	
21	Lime	173	
74	shale	247	
22	Lime	269	
26	shale	295	with some lime seams
7	Lime	302	
20	shale	322	"217-222 red bed"
2	Lime	324	
21	shale	345	
2	Lime	347	
11	shale	358	
7	Lime	365	
2	shale	367	
13	Lime	380	
9	shale	389	



Thickness of Strata	Formation	Total Depth	Remarks
23	Lime	412	
4	shale	416	
4	lime	420	
5	shale	425	
6	lime	431	Martha
3	shale	434	
7	sand	441	grey, no o.i.
4	sandy shale	445	
11	shale	456	
2	sand	458	grey, no o.i.
72	sandy shale	530	
20	shale	550	
2	sand	552	no o.i.
6	sand	558	color, oil, ok bleed
4	sandy shale	562	
25	shale	587	
3	sand	590	grey, no o.i.
10	shale	600	
3	sand	603	grey, no o.i.
6	shale	609	
7	lime	616	
6	shale	622	
4	lime	626	
2	shale	628	
4	lime	632	
4	coal	636	
3	shale	639	

Thickness of Strata	Formation	Total Depth	Remarks
		639	
4	lime	643	
5	shale + lime	648	
10	shale	658	
3	lime	661	
9	shale	670	
9	lime + sh. + c.	679	
3	lime	682	
18	shale	700	
2	lime	702	
8	shale	710	
2	sand	712	no oil
2	sand	714	2% oil odor
2	sand	716	10% oil, very slight bleed
2	sand	718	75% oil, sand bleed
14	conc.	731	page - 8
4	broken sand	741	50% oil
2	sand	743	50% oil
5	broken sand	748	40% - 50% oil
2	sand	750	10% - solid oil
1	broken sand	751	20% oil
68	shale	819	no



