

KANSAS CORPORATION COMMISSION 1047781
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33036
 Name: Strata Exploration, Inc.
 Address 1: PO BOX 401
 Address 2: _____
 City: FAIRFIELD State: IL Zip: 62837 + 0401
 Contact Person: John R. Kinney
 Phone: (618) 842-2610
 CONTRACTOR: License # 5142
 Name: Sterling Drilling Company
 Wellsite Geologist: Jon D. Christensen
 Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>09/13/2010</u>	<u>09/25/2010</u>	<u>10/08/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-081-21919-00-00

Spot Description: _____
NW NE NE SE Sec. 10 Twp. 30 S. R. 32 East West
2338 Feet from North / South Line of Section
363 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Haskell

Lease Name: Stapleton Well #: 3-10

Field Name: Diaden

Producing Formation: Chester

Elevation: Ground: 2885 Kelly Bushing: 2898

Total Depth: 5650 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1800 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 3022 Feet

If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 1600 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: 12/08/2010
 Confidential Release Date: 12/07/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NAOMI JAMES Date: 12/09/2010

Operator Name: Strata Exploration, Inc. Lease Name: Stapleton Well #: 3-10
 Sec. 10 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Array Comp. True Resistivity
 Spectral Density Dual Spaced Neutron
 Microlog

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Geologic Well Report Attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1800	A-Con/ Premium	590	See Cement ticket
Longstring	7.875	5.5	15.5	5648	50/50 Poz	230	See Cement ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1600-3023	A-serv lite	235	2%cacl, 1/4# flake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforate Chester Sd. 5360-5381		

TUBING RECORD:	Size: 2.375	Set At: 5357	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 10/16/2010	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 500	Water Bbls. 0	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 5360-5381 Chester Sd.
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LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Measured Depth Log

Well Name: Stapleton #3-10

Location: 2338' FSL & 363' FEL, Sec. 10-T30S-R32W, Haskell Co., KS.

License Number: 15-081-21919-0000

Region: Diaden

Spud Date: 9/13/2010

Drilling Completed: 9/24/10

Surface Coordinates: 2338' FSL & 363' FEL, Sec. 10-T30S-R32W

Bottom Hole Coordinates: Same as above

Ground Elevation (ft): 2885'

K.B. Elevation (ft): 2898'

Logged Interval (ft): 4000' To: 5650'

Total Depth (ft): 5650'

Formation: St. Louis at TD.

Type of Drilling Fluid: Freshwater/Gel to 3451'; Chemical Gel 3451' to TD.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.

Address: P.O. Box 401

Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen

Company: Consulting Petroleum Geologist

Address: 9002 W. Sliver Hollow St.

Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Kansas City 'A') 4662' - 4681' Times 15"-45"-45"-90" IFP Strong blow BOB/Immed, FFP Strong Blow GTS/2" Vol. TSTM(Burns OK), 3" Blowback on SI's; REC: 134' GOCM(5%G, 10%O, 10%W, 75%M), 267' OCWM(5%O, 70%W, 25%M), 124' MW w/oil scum(95%W, 5%M), CI 80,000 Mud 1,900; IFP 45-86#, ISIP 1273#, FFP 78-167#, FSIP 1274#, IHP 2262#, FHP 2095#, BHT 126 Deg. F.

Comments

9/13/10 MIRU Sterling Drilling Co. Rig #5, Spud at 4:15 PM.; 9/14/10 Drilling at 1064'; 9/15/10 TD. 1807' - WOC; 9/16/10 Drilling at 2413'; 9/17/10 Drilling at 3148'; 9/18/10 Drilling at 3755'; 9/19/10 Drilling at 4297'; 9/20/10 TD. 4681' - Short trip for DST #1; 9/21/10 Drilling at 4770'; 9/22/10 Drilling at 5064'; 9/23/10 Drilling at 5352'; 9/24/10 Drilling at 5540' - reached Total Depth of 5650 at 6:30 PM; 9/25/10 RTD. 5650' - TIH to LDDP to run 5 1/2" Production casing.



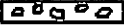













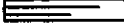



Set 8 5/8" (23#) Surface Casing at 1800' w/590 sx.(Basic Energy Services). Cement did Circulate. Cement fell 2' - fill to bottom of cellar with pea gravel. PD. 5:45 AM. 9/15/10. WOC 8 Hours.

Surveys: 3/4 Deg. at 1807'(Surface Casing); 2 Deg. at 4681'(DST #1); 3/4 Deg. at 5650' RTD.








































































After review of the Halliburton logs, DST data, structural position and positive hydrocarbon shows in multiple zones, the operator elected to set new 5 1/2" (15.5#) Production casing for completion.

LOG TOPS:
























ROCK TYPES

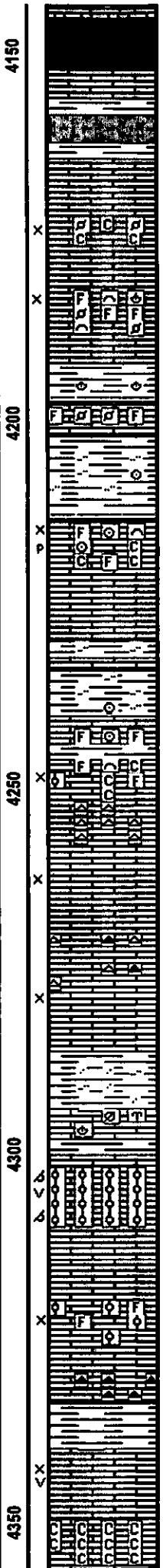
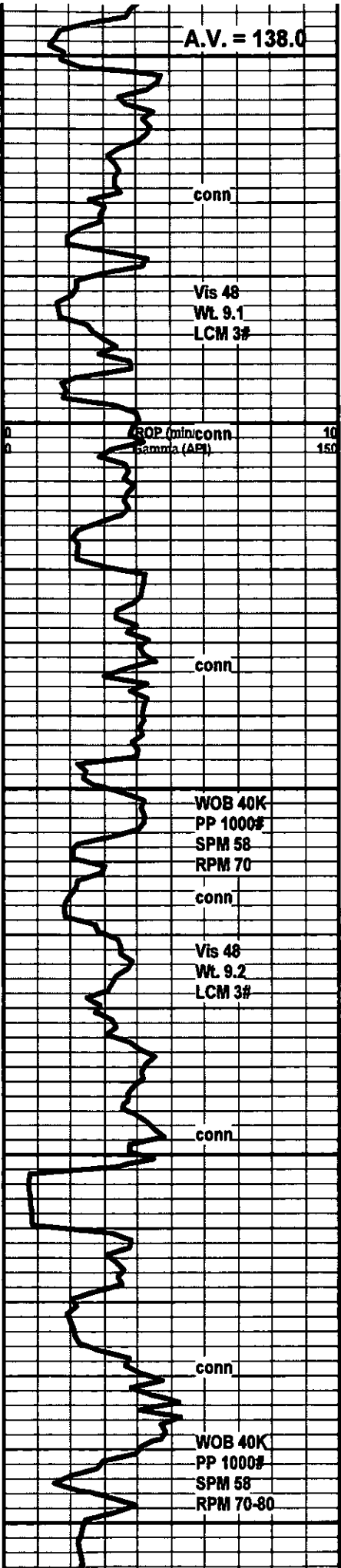
 Anhy  Bent  Brec  Cht  Clyst	 Coal  Congl  Dol  Gyp  Igne	 Lmst  Meta  Mrlst  Salt  Shale	 Shcol  Shgy  Sltst  Ss  Till
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ACCESSORIES

MINERAL  Anhy  Arggrn  Arg  Bent  Bit  Brecfrag  Calc  Carb  Chtdk  Chttt  Dol  Feldspar  Ferrpel  Ferr  Glau  Gyp  Hvymin  Kaol  Marl	 Minxl  Nodule  Phos  Pyr  Salt  Sandy  Silt  Sil  Sulphur  Tuff FOSSIL  Algae  Amph  Belm  Bioclst  Brach  Bryozoa  Cephal  Coral	 Crin  Echin  Fish  Foram  Fossil  Gastro  Oolite  Ostra  Pelec  Pellet  Pisolite  Plant  Strom STRINGER  Anhy  Arg  Bent  Coal  Dol	 Gyp  Ls  Mrlst  Sltstg  Ssstrg TEXTURE  Boundst  Chalky  Cryxln  Earthy  Finexln  Grainst  Lithogr  Microxln  Mudst  Packst  Wackest
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OTHER SYMBOLS

POROSITY  Earthy  Fenest  Fracture  Inter  Moldic  Organic  Pinpoint  Vuggy	SORTING  Well  Moderate  Poor ROUNDING  Rounded  Subrnd  Subang	 Angular OIL SHOW  Even  Spotted  Ques  Dead	INTERVAL  Core  Dst EVENT  Rft  Sidewall
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HEEBNER SHALE 4145(-1247)

SH; dk brn - blk, carb, platy, trc gas bubble

LM; med to dk brn, foss ip, hd

SH; lt gy gm, silty w/interbdd sltst

TORONTO 4164(-1266)

LM; tan to buff, fxln to finely pelletal, fair interxln/interpart por, minor chalky mtx, v. dull to no fluor, no stn or odor, ns.

LM; tan to lt brn, foss to med xln, abnt foss frags, fair interpart por, no fluor, no stn or odor, ns.

SH; dk gy, foss ip, platy

LM; lt gy, off wh, v. foss, well cem, tit

SH; lt gy to gm, fiss, occ silty

LM; tan to lt brn, buff, foss w/fair interpart and occ p-p por, chalky mtx at top, dull yel fluor, no stn, no gas kick, ns.

SH; dk gy to gy brn, silty, some sticky

LM; lt to med brn, hd, blocky, occ foss, tit

LANSING 'A' 4246(-1348)

LM; off wh, cream, buff, foss to med xln - some gran text, fair interpart/interxln por, no fluor, no stn or odor, chalky mtx ip, interbdd wh cht, ns.

LM; tan to cream, lt brn, fxln to occ sucrosic text, fair to gd interxln w/some well dev. vug por, dull yel min fluor only, no stn, no gas kick, ns.

LM; tan to lt brn, fxln to sucrosic text, poor to fair interxln por, cherty w/gy to amber fresh cht, patchy dull yel fluor, no stn or odor, ns.

SH; med gy, silty to sandy, firm

LM; med to dk gy, foss, hd

LANSING 'B' 4300(-1402)

LM; tan to lt brn, oolitic, med size molds, gd oomoldic and vug por, some rextalized, scat cse spar calc xtals, med yel min fluor, no stn or odor, no gas kick, ns.

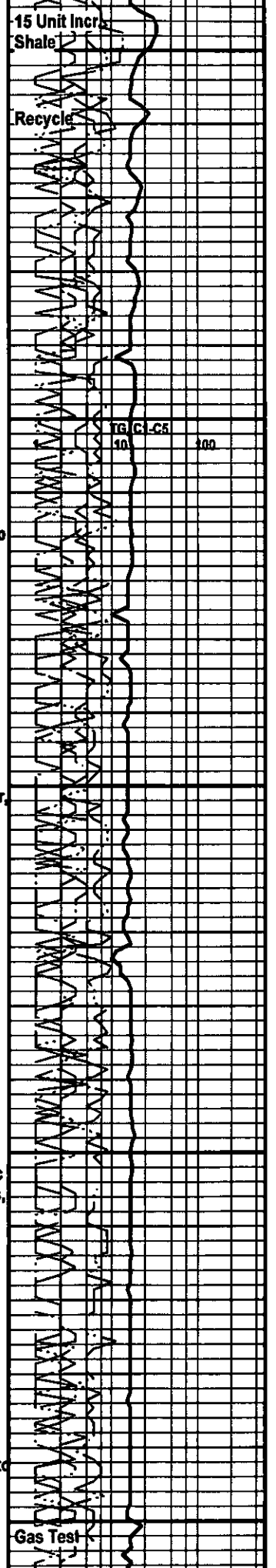
LM; tan to lt brn, interbdd med to dk brn, fxln, foss ip, rare well cem oolites, poor vis interpart/interxln por, dull yel fluor, no stn, ns.

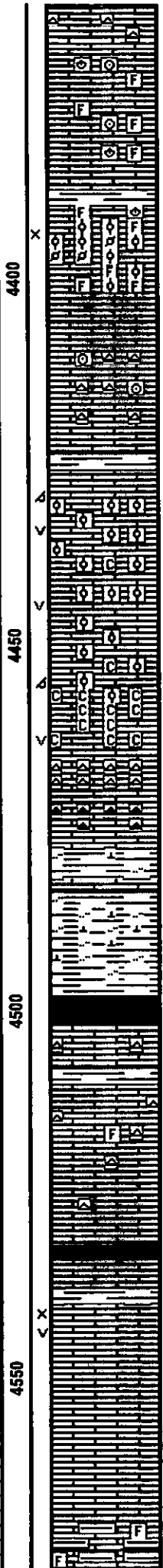
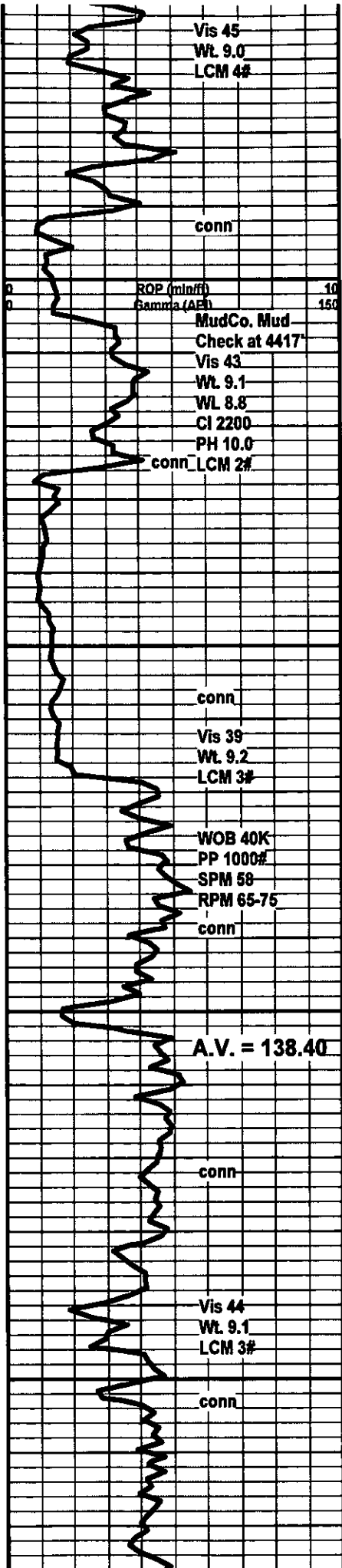
LM; dk brn, hd, micritic, smoky to dk gy cht, tit

SH; med gy, firm, platy

LM; tan to buff, f to med xln, some sucrosic text, fair to gd interxln por, scat vug por, no stn or odor, ns.

LM; wh, off wh, v. soft - chalky, much pure chalk, interbdd ftn to fine, pelletal med fair to med interpart





LM; lt brn, tan, most dense, micritic, blocky, scat foss mat, dull yel min fluor, occ foss cht, ns.

LM; tan to buff, rarely med brn, highly foss - oolitic ip, some finely pelletal, most w/gd interpart por, lt yel fluor, no stn or odor, no gas kick, ns.

LM; lt gy, gy brn, hd, most dense - micritic, cherty ip, tite, rare foss(crin), ns.

LANSING 'F' 4426(-1528)

LM; tan to lt brn, off wh, oolitic, well dev. oomoldic por, occ vug por, brittle ip, med yel min fluor, rarely chalky, no stn or odor, ns.

LM; lt brn, tan, wh, oolitic, some sucrosic text lmst interbdd, chalky ip, ns.

LM; wh, off wh, foss-oolitic ip, most pure wh chalk, soft, dull yel min fluor only, some thinly bdd wh cht at base of zone, ns.

LM; med to dk brn, hd, blocky, micritic, dk gy to smoky cht interbdd, tite

SH; dk gy, firm, calc, interbdd hd brn lmst strng, occ silty

SH; blk, carb, soft, sev. gas bubbles

LM; med to med gy brn, hd, blocky, occ gy cht

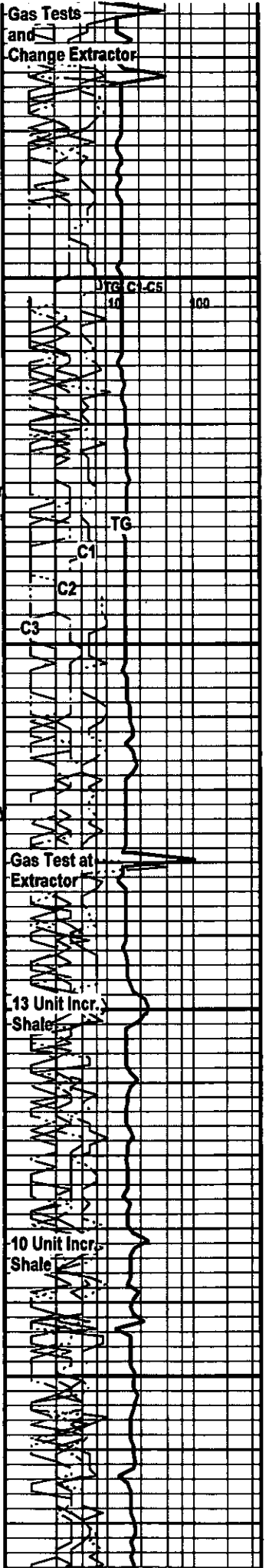
LM; off wh, lt gy, buff, fxln, most dense, micritic, interbdd lt gy cht, no vis por, rare spotted dull yel min fluor, ns.

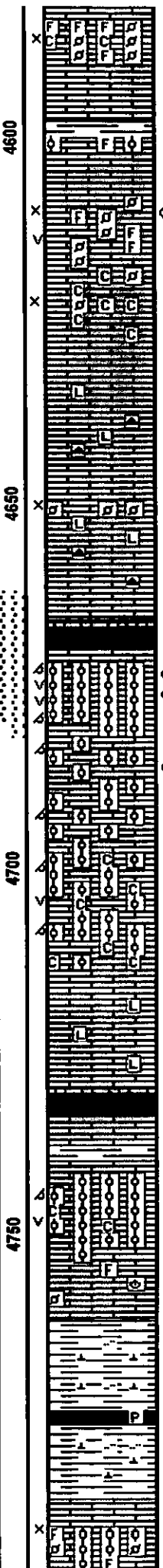
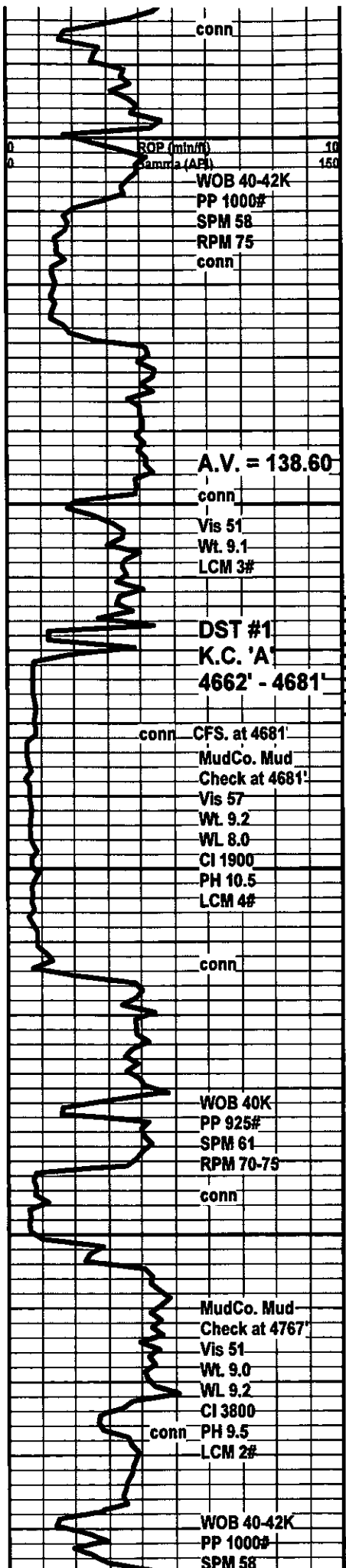
SH; blk, carb ip, thinly bdd, soft, trc gas bubble

LM; tan to cream, fxln, scat fair interxln por, minor small vug por also, dull yel to no fluor, no stn or odor, ns.

LM; tan to lt brn, hd, blocky, some lithographic, occ cse spar calc xtals, no vis por, ns.

LM; med gy, gritty, argil ip, firm, foss ip.





LM; tan to off wh, foss to finely pelletal, fair interpart por, minor chalky mtx, dull yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, finely pelletal to med xln, fair to gd interxln and occ vug por, scat lt brn oil stn, few gas bubbles, no odor, fair cut, show at top of zone, bcm barren porosity in bottom of zone

LM; tan to off wh, buff, foss/oolitic ip, much soft chalky mtx, fair to gd interpart and occ vug por, med yel min fluor only, no stn or odor, ns.

LM; med to dk brn, hd, some lithographic, interbdd finely oolitic lmst w/dull yel fluor, no vis stn or odor, no vis gas bubbles, no sample shows

SH; blk, carb ip, trc gas bubbles
KANSAS CITY 'A' 4670(-1772)
LM; lt brn, oolitic, most med size molds, well dev. oomoldic and vug por, lt golden yel fluor, gd odor, few gas bubbles, SFO, most w/even lt-med brn stn, gd cut, some w/barren porosity, occ rextalized w/cse spar calc

LM; lt brn, rare tan, oolitic, gd oomoldic por, rare vug por, med golden yel fluor, trc spotted med brn stn, fair odor, most barren por, bcm chalky ip, no gas kick

LM; tan to buff, lt brn, med to lrg size moldic por, vug por, dull golden yel fluor, minor chalky mtx, v. faint to no odor, ns.

LM; lt to med brn, blocky, most micritic, hd

SH; blk, carb, gassy ip.

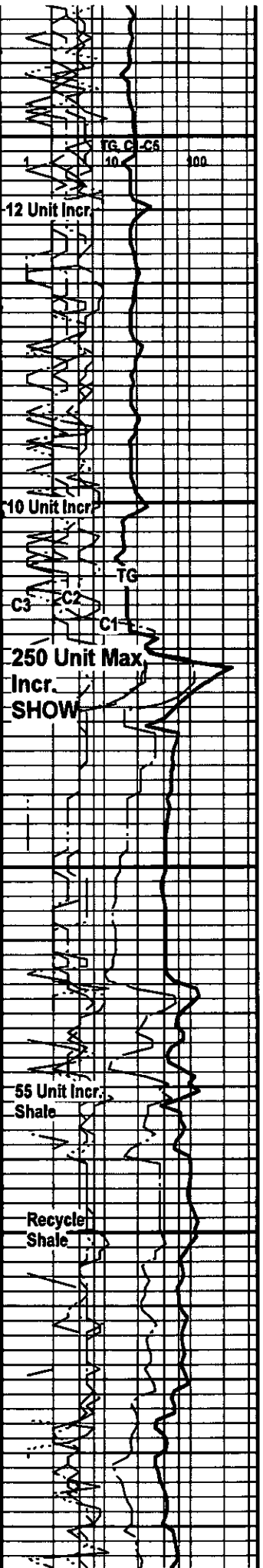
KANSAS CITY 'B' 4740(-1842)
LM; lt brn, oolitic, most med size molds, fairly well dev oomoldic por, rare vugs por, brittle ip, minor chalky mtx, med yel fluor, no vis stn, no odor, ns.

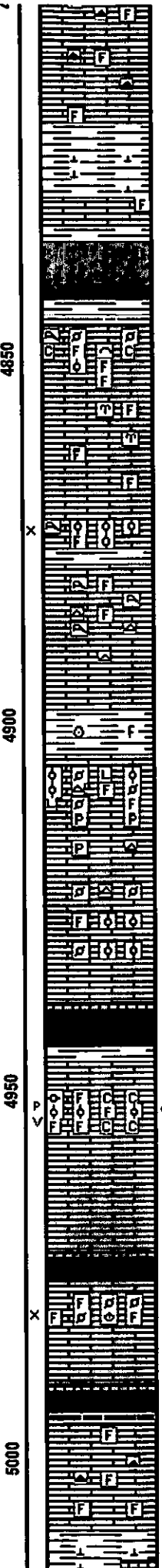
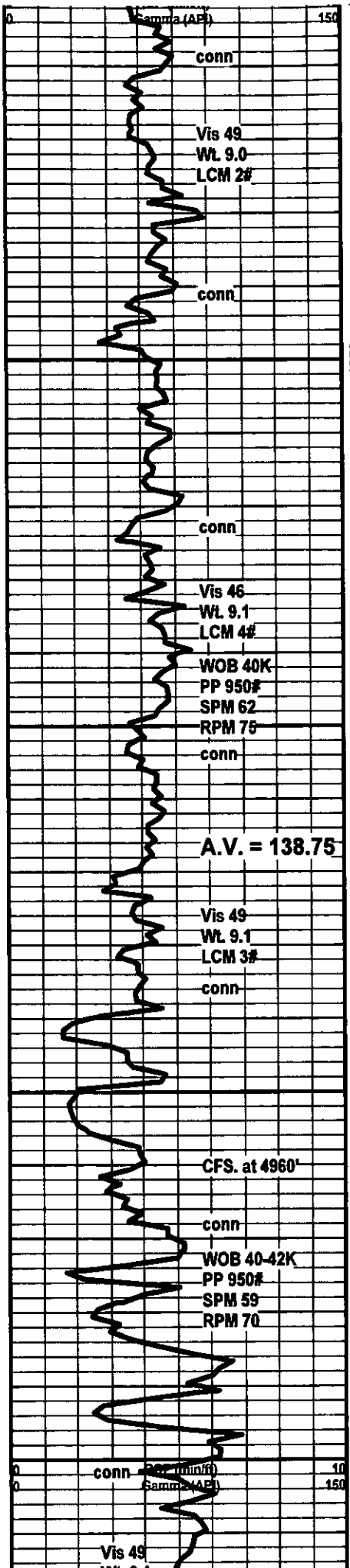
LM; lt to med brn, fxln w/scat foss, interbdd dense micrite, tite

SH; med to dk gy, firm, calc, occ silty

SH; dk gy to blk, firm, platy, trc pyr

KANSAS CITY 'C' 4786(-1888)
LM; tan to buff, lt brn, oolitic, abnt med size ooids and foss mat, most well cem, poor to fair interpart por, dull vel fluor. no stn or odor. no gas kick. ns.





LM; med brn, foss ip, most dense, micritic, occ gy fos to oolitic cht, no vis por, hd, tite

SH; gm, gy gm, brn, firm, calc

LM; med brn, hd, blocky, interbdd hd lmy sh

SH & SLTST; lt gy to gm, firm, platy

MARMATON 4845(-1947)

LM; wh to off wh, med xln w/scat cse foss frags, occ pelletal linst, minor chalky mtx, lt yel fluor, fair interxln w/vug por, no stn, ns.

LM; tan to cream, lt brn, foss to finely oolitic, scat foss mat, poor vis interpart por - most well cem, lt yel min fluor only, no stn or odor, ns.

LM; tan to lt brn, buff, fxln to foss, most well cem, scat corals, rare lt to med gy occ foss cht, no fluor, no stn or odor, ns.

SH; med to dk gy, firm, occ fos:

LM; med to dk brn, foss - pelletal/oolitic, med to lrg pellets, most well cem, other foss mat, lt golden yel min fluor, no stn or odor, no gas kick

LM; tan to lt brn, finely pelletal, abnt mostly well cem ooids and foss hash, poor interpart por, no stn or odor ns.

SH; blk, carb ip, blocky, gassy ip.

PAWNEE 4946(-2048)

LM; tan to lt brn, foss to gran text, leached type p-p and occ lrg vug por, gas bubbles, lt blue/wh fluor, lt oil droplets, spotted v. lt brn oil stn, v. faint odor, poor to fair cut, chalky ip.

LM; tan to lt brn, foss ip, most well cem, interbdd lt gy cht, dull yel to no fluor, no vis stn, no odor, ns.

SH; blk, blocky ip, trc gas

FORT SCOTT 4976(-2078)

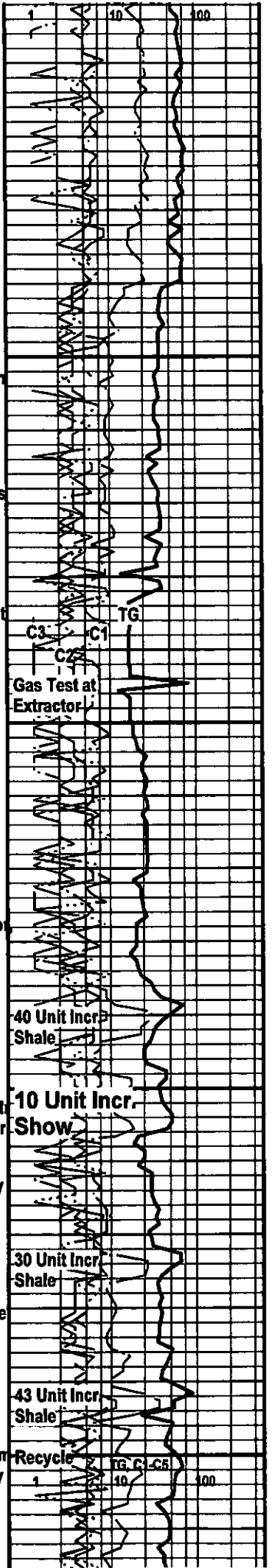
LM; off wh, tan, pelletal/foss, fair interpart por in some dull yel fluor, trc gas bubbles, no vis oil stn, no odor, poor shows, no cut, no gas kick

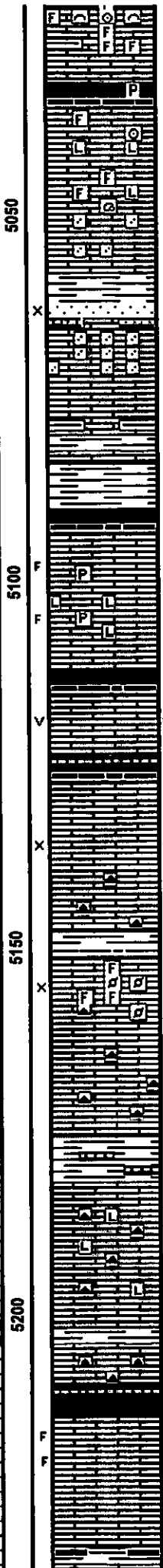
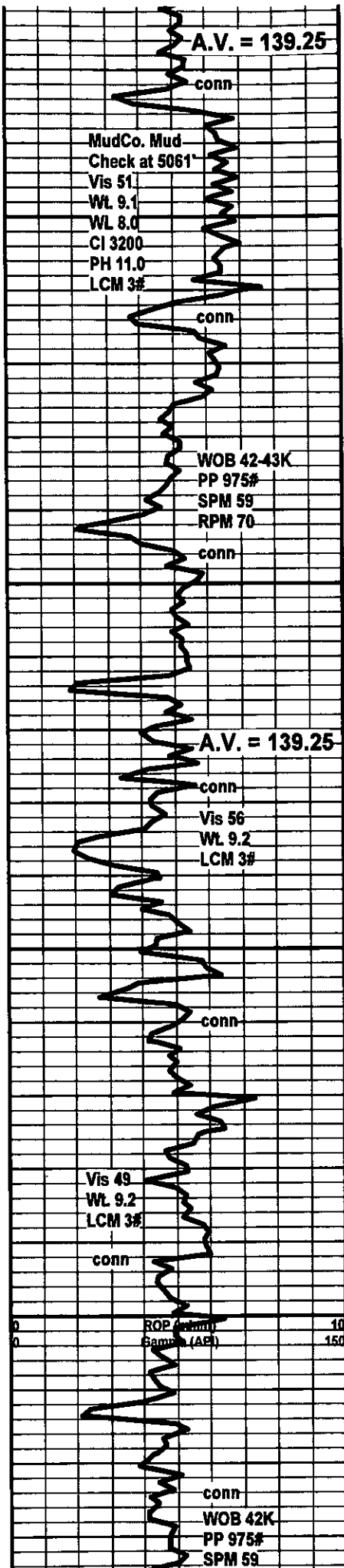
CHEROKEE SHALE 4991(-2093)

SH; blk, carb ip, soft to blocky, gassy ip.

LM; tan to off wh, rare lt brn, most dense, occ well cem foss mat, no fluor, no stn or odor, occ dk gy to smoky cht, ns.

SH; dk gy, firm, occ silty, calc to lmy





LM; med to dk brn, dk gy brn, argu ip, interbdd nighy foss well cem med brn lmst, no vis por, no stn or odor ns.

SH; blk, fiss to platy, trc pyr

LM; tan to lt brn, buff, most dense, lithographic ip, sca well cem foss mat, lt golden yel min fluor, no stn or odor, no vis por, ns

LM; lt brn, tan, sandy to gritty text, hd, no vis por, no stn or odor, trc gy cht, ns.

SS; lt gy brn, v. lmy w/interbdd sandy lmst, poor to fair intergran por, no flour, no stn, ns

LM; tan to lt brn, sandy to gritty text, v. hd, blocky, siliceous ip, no fluor, no stn, ns.

SH; dk gy, calc, hd, lmy w/interbdd shaly lmst

ATOKA 5093(-2195)

LM; lt to med brn, most micritic, some lithographic, v. hd, occ fracs - pyr on frac edges, cse calc xtals also, no fluor, no stn or odor, interbdd med to cse xin dense lmst, ns.

SH; blk, brittle, blocky ip, trc gas

LM; med brn, cse xin w/foss mat, fair vis vug por, spotted med to dk brn stn, faint odor, med yel fluor, fa to gd cut, no vis gas bubbles

SH; blk, fiss, blocky

LM; off wh, lt brn, fxin to sandy text, fair interxin por, scat spotted med brn oil stn, faint odor, no F.O., poss. gas bubbles, weak cut

LM; tan to lt brn, most micritic, blocky, dense, no fluor, rare dk gy occ foss cht, ns.

LM; tan to lt brn, gy brn, foss, finely pelletal ip, poor to fair interpart por, dull yel fluor, quest. gas bubbles, trc dk blk oil stn, no odor, weak to no show, no gas kick

LM; med brn, v. hd, micritic to lithographic, tite, scat gy to smoky cht

SH; med to dk gy, occ blk, firm, lmy ip.

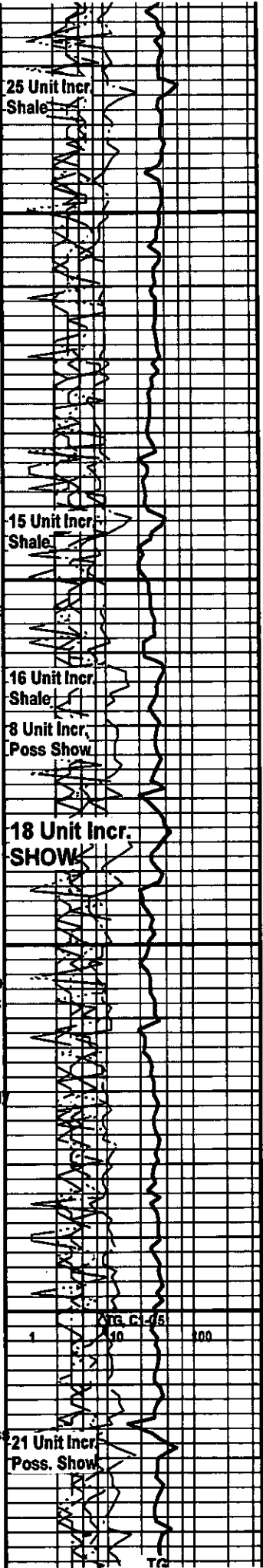
LM; med to dk gy, gy brn, hd, blocky, occ smoky cht, lithographic ip, dense

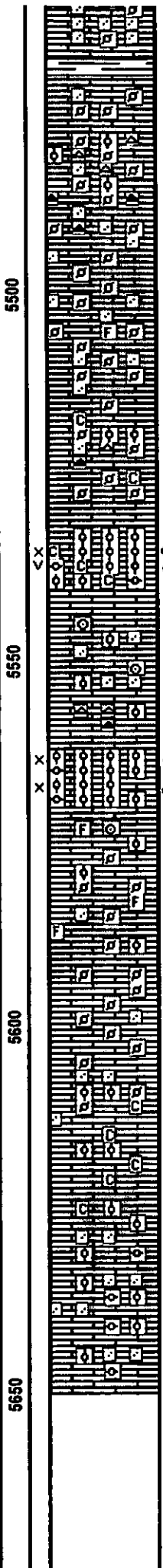
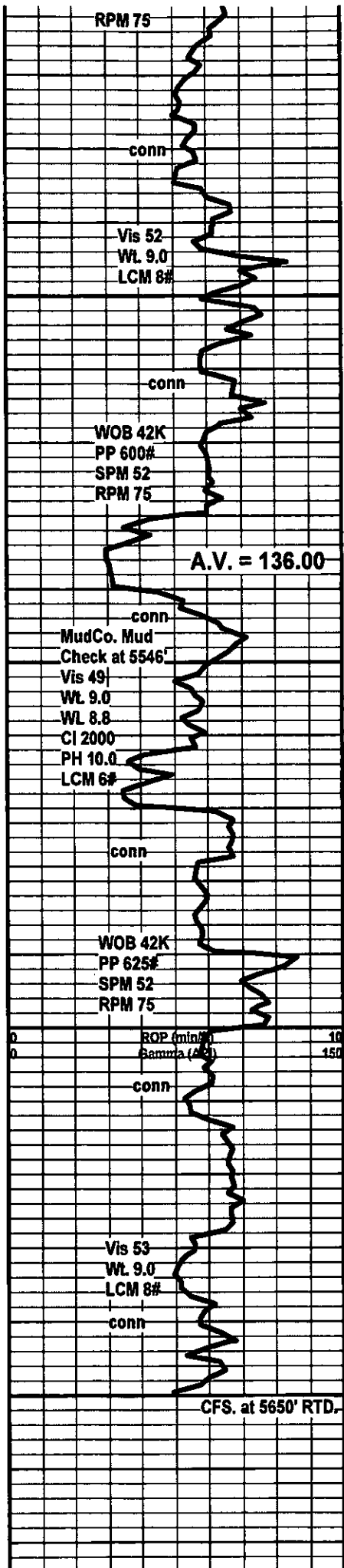
LM; dk gy, dk gy brn, dense, interbdd med gy shales, no vis por, no fluor, ns.

ATOKA SHALE MARKER 5211(-2313)

LM; med to dk brn, cherty ip, some cse xin lmst w/pos fracs, fair/gd oil odor, med yel spotted fluor, dk brn spotted oil stn, no vis gas bubbles

LM; lt to med brn, med xin ip, most dense, blocky, hd, interbdd dk gy to blk shales





minor chalky mtx, no vis por, no stn or odor, ns.

LM; tan to off wh, finely pelletal, decrease in sand content, hd, well cem, interbdd org oolitic cht, no vis por, ns.

LM; off wh, tan, finely pelletal, occ sandy, hd, no vis por, trc org oolitic cht, no fluor, ns/

LM; tan to off wh, finely pelletal, dense, rarely sandy, interbdd finely oolitic lmst - well cem, no vis por, scat chalky mtx, trc org cht, no fluor, no stn or odor, ns.

ST. LOUIS 'A' 5530(-2632)
LM; wh, off wh, oolitic, med size coated ooids, weakly cem, fair interpart por, trc vug por, much dk brn to blk stn, SSFO, fair odor, med to brite yel fluor, gas bubbles, fair cut, occ chalky mtx

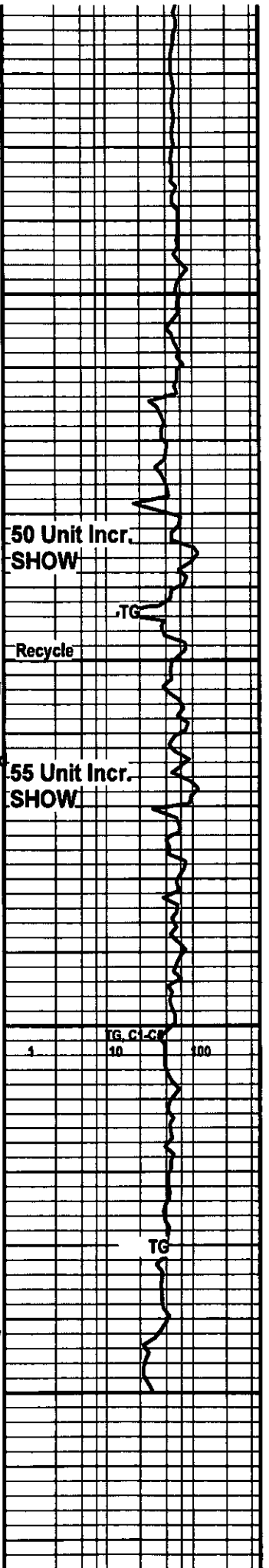
LM; tan to lt brn, buff, most dense, scat well cem foss mat, sl sandy ip, hd, no vis por, scat off wh to pale org cht, ns.

ST. LOUIS 'B' 5562(-2664)
LM; tan to lt brn, off wh, med to lrg. coated to uncoated ooids, loosely cem - fair interpart por, gd odor, fair show of gassy FO, med brn to blk spotted to even oil stn, minor chalky mtx, some loose ooids in tray, occ dead blk tar/gilsonite

LM; tan to lt brn, med xln to dense, micritic ip, scat we cem ooids and foss mat, no vis por, interbdd finely pelletal off wh lmst, rarely sandy, no stn or odor, ns.

LM; off wh, tan, buff, finely oolitic to pelletal, occ chalky mtx, well cem, no fluor, no stn or odor, ns.

LM; tan to lt brn, hd, abnt well cem foss pellets and fragments, occ cse clr rnd qtz gr in dense mtx, rare gy to org/gy cht, no vis por, no stn or odor, ns.



RTD. 5650' at 6:30 PM. 9/24/10

LTD. 5650' on 9/25/10



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00486 A

DATE _____ TICKET NO. 00486A

DATE OF JOB <u>9-14-10</u>	DISTRICT <u>1717 - Liberal</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <u>Strata Exploration</u>	LEASE <u>stapleton</u>		WELL NO. <u>3-10</u>							
ADDRESS	COUNTY <u>Haskell</u>	STATE <u>Ks</u>								
CITY	STATE	SERVICE CREW <u>Rox Lopez J Marking D Canaday</u>								
AUTHORIZED BY <u>Jerry Bennett</u>	JOB TYPE: <u>242</u>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27462</u>	<u>9</u>						<u>9/14/10</u>			<u>2:00</u>
<u>19818</u>	<u>9</u>					ARRIVED AT JOB				<u>2:00</u>
<u>19883</u>	<u>9</u>					START OPERATION				<u>2:45</u>
<u>19808</u>	<u>9</u>					FINISH OPERATION				<u>0545</u>
<u>19805</u>	<u>9</u>					RELEASED				<u>0630</u>
						MILES FROM STATION TO WELL	<u>33</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alvin Poff
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-con Blend	SK	440		8184 00
CL110	Premium Plus Cement	SK	150		2445 00
CE109	Calcium Chloride	lb	1524		1600 20
CE102	Cello Flake	lb	258		954 60
CE130	C-51	lb	83		2075 00
CF253	guide shoe 8 5/8	EA	1		380 00
CF1453	Flapper Type / Insert 8 5/8	EA	1		280 00
CF1773	Centralizers / 8 5/8 x 12.25	EA	5		725 00
CF1903	8 5/8 Basket	EA	1		315 00
CE105	8 5/8 Top Rubber plug	EA	1		225 00
E101	Heavy Equipment mileage	ME	90		630 00
CE240	Blending & mixing Service Charge	SK	590		826 00
E113	proppant & Bulk delivery charge	TM	833		1332 80
CE202	Depth charge 1001-2000'	Hrs	4		1500 00
CE504	plug container Utilization charge	SOB	1		250 00
E160	unit Mileage	MI	30		127 50
S003	Service supervisor charge	EA	1		175 00
SUB TOTAL					13600 06

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Robert Cox</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Alvin Poff</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer Strata Exploration	Lease No.	Date 9-14-10
Lease Stapleton	Well # 3-10	
Field Order # 00186A	Station Liberal 1717	Casing 8 5/8
	Depth 1800	County Haskell
Type Job cement Surface casing 242	Formation	Legal Description 10-30-32

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8								
Depth 1804.12	Depth	From	To	Pre Pad	Max 6.00	200 psi	5 Min.	
Volume	Volume	From	To	Pad	Min 1.5	400	10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1761.72	Packer Depth	From	To	Flush	Gas Volume		Total Load 379.7	

Customer Representative Allen	Station Manager Terry Bennett	Treater R. Cox
Service Units 27462	19828	19883
19805	17800	34726
Driver Names C Lopez	Jose	Mariney
	Pava	Canaday
	Rebollar	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					arrive on location
2115					safetying / Rig up
2130					waiting to cement
215					start casing in hole
0400					on bottom circulating hole
0415					switch to cement IRON
0420	0	0	0	0	Pressure test
0430	100		0	4.5	start mixing cement @ 11.2 spg
500	200		231.4	6.00	switch to tail cement 14.8 spg
512	200		267.6	0.00	shut down drop plug
540	1000		379.7	5.00	plug landed take PST to 1000 psi
541	0	0	0	0	Release pressure plug holding
545	0	0	0	0	Rig IRON Down
					circulated approx 20 bbls of cement to pit



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	09/27/2010
INVOICE NUMBER		
1717 - 90417282		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN:

J LEASE NAME Stapleton #3-10
 O LOCATION
 B COUNTY Haskell
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 B JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE									
40233923	27462		Net - 30 days	10/27/2010									
For Service Dates: 09/26/2010 to 09/26/2010													
0040233923													
171701101A Cement-New Well Casing/Pi 09/26/2010 5 1/2" Longstring													
50/50 POZ	260.00	EA	7.45	1,936.59 T									
Gypsum	1,095.00	EA	0.51	556.09 T									
KCL, Potassium Chloride	629.00	EA	1.02	638.87 T									
Gilsonite	1,565.00	EA	0.45	710.00 T									
C-15	110.00	EA	8.46	931.05 T									
C-42P	55.00	EA	5.42	297.94 T									
Auto Fill Float Shoe - 5 1/2"	1.00	EA	243.77	243.77									
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	270.85	270.85									
Turbolizer - 5 1/2"	7.00	EA	74.48	521.39									
Centralizer - 5 1/2"	16.00	EA	54.17	866.73									
Cement Port Collar - 5 1/2"	1.00	EA	3,250.22	3,250.22									
Baske - 5 1/2"	2.00	EA	196.37	392.74									
Threadlock Compound Kit	1.00	EA	23.02	23.02									
Mud Flush	500.00	EA	0.58	291.17 T									
CC-1	10.00	EA	29.79	297.94 T									
Heavy Equipment Mileage	60.00	MI	4.74	284.39									
Blending & Mixing Service Charge	260.00	MI	0.95	246.48									
Proppant and Bulk Delivery Charge	329.00	MI	1.08	356.44									
Depth Charge - 5001' - 6000'	1.00	EA	1,950.13	1,950.13									
Plug Container Charge	1.00	EA	169.28	169.28									
Car, Pickup or Van Mileage	30.00	MI	2.88	86.33									
Service Supervisor Charge	1.00	HR	118.50	118.50									
<table border="1"> <tr> <td>LEASE</td> <td>LEV</td> <td>P/P</td> </tr> <tr> <td>DES</td> <td></td> <td>A/P</td> </tr> <tr> <td>DRL</td> <td>G/L</td> <td>D/D</td> </tr> </table>					LEASE	LEV	P/P	DES		A/P	DRL	G/L	D/D
LEASE	LEV	P/P											
DES		A/P											
DRL	G/L	D/D											
PLEASE REMIT TO:			SEND OTHER CORRESPONDENCE TO:										
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUB TOTAL									
PO BOX 841903		PO BOX 10460		TAX									
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL									
				14,439.92									
				384.86									
				14,824.78									



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01101 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-26-10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Strata Exploration		LEASE Sapleton #310				WELL NO.				
ADDRESS		COUNTY Muskogee		STATE KS						
CITY		STATE IRB		SERVICE CREW M. Seaman, P. Martinez, P. Orr, J. Moore						
AUTHORIZED BY J. Bennett		JOB TYPE: 242 5/2 Production								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
54726	6	27462	7				9-25-10			4:00
30464	3	14353	7				9-25-10			6:30
19919	1	14284	1				9-26-10			12:00
19827	3						9-26-10			6:30
19566	1						9-26-10			7:00
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Michael P. Kelly
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CC104	50/50 POZ	SK	260		2860.00	
CC113	Gypsum	IB	1025		821.25	
C700	KOL		629		943.50	
CC201	Gilsonite		1565		1048.55	
CC103	C-15		110		1375.00	
CC107	C-42		55		440.00	
CF125	5/2 Auto Fill Valve	PA	1		360.00	
CF607	Latch Down plug & baffle		1		400.00	
CF165	turbolizer		7		770.00	
CF175	Centrifizer		16		1280.00	
CF471	Port Collar		1		480.00	
CF190	Basket		2		580.00	
CF3000	Industrial Thread Lock		1		39.00	
CC151	Mud Wash	gal	500		430.00	
C706	KCL	lb	10		440.00	
E101	Heavy Equipment Mileage	Mi	60		420.00	
CF240	Blending & Mixing Service	SK	260		364.00	
E113	Proppant & Bulk Delivery	ton	329		526.40	
CF206	Pump Depth - 6001-6000	1 hr	1		2850.00	
					SUB TOTAL	14439.12

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Shel Owen
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Michael P. Kelly
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

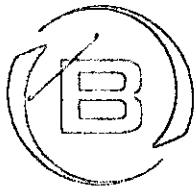
TREATMENT REPORT

Customer	Strata Exploration	Lease No.	10A	Date	9-26-10
Lease	Stapleton	Well #	3-10		
Field Order #	01101	Station	1717	Casing	5 7/8" 15.5
				Depth	5618
				County	Maskell
				State	KS
Type Job	242 - 5 1/2 Production		Formation	Legal Description 10-30-32	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				280 sks	50/30 Poz			
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	M. Polley	Station Manager	J. Bennett	Treater	A. Olvera					
Service Units	34726	30164	10996	10527	19506	11354	19284	27126		
Driver Names	A. Olvera	M. Stegmann	R. Martinez	J. Martinez	R. Cox					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					on loc. - site assessment
6:35					spot + mix - rig up
5:30					start csg + float equip
11:00					CSA on btm break circ 1 hr.
12:00	50		13	2	plug rate + mouse hole w/ 50 sk @ 13.5 ppm
12:30					
12:15	250		5	3	start with 5 bbl H ₂ O spacer
12:17	250		12	3	pump 12 bbl mud flush
12:22	250		5	3	switch to 5 bbl H ₂ O spacer
12:30	300		20	5	start mixing 50/30 Poz w/ 5% W-100 5% KCl, 6# Mitomite, 5% C-15, 1# Deformer 1.40 A ³ /sk, 5.79 gal/sk @ 13.8
12:35					recirc pump failure, circ. hole out
5:30	200		5	4	switch to int line - pump 5 bbl H ₂ O
5:32	200		12	4	12 bbl mud flush
5:37	200		5	4	5 bbl H ₂ O spacer
5:40	200		55	5	mix 230 sk 50/30 Poz @ 13.8#
6:00					wash pumping lines, drop plug
6:05	0		0	6	disp csg w/ KCl
6:27	800		124	2.5	slow rate @ 2.5 bpm
6:30	1400		134	0	land plug float hold job complete



BASICSM
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 10/11/2010
INVOICE NUMBER 1712 - 90428526		

Cushing (918) 225-6480

B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

J LEASE NAME STAPLETON 3-10
O LOCATION
B COUNTY HASKELL
S STATE KS
I JOB DESCRIPTION Cement-Casing Seat-Prod W
E JOB CONTACT

PAID
10-30-10
FNB SA# 6260

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239332	19107		Net - 30 days	11/10/2010

For Service Dates: 10/05/2010 to 10/05/2010

0040239332

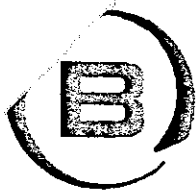
171202602A Cement-Casing Seat-Prod W 10/05/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A SERV LITE Cement	235.00	EA	8.45	1,985.75 T
PREMIUM PLUS Cement	50.00	EA	10.60	529.75 T
CALCIUM CHLORIDE	709.00	EA	0.68	483.89 T
CELLO FLAKE	69.00	EA	2.40	165.94 T
C-51	41.00	EA	16.25	666.25 T
Mileage	90.00	MI	4.55	409.50 T
Mixing Plant	285.00	HR	0.91	259.35 T
BULK DELIVERY	378.00	EA	1.04	393.12 T
Pump Charge-Hourly	1.00	HR	1,404.00	1,404.00 T
DEPTH CHARGE				
Mileage	30.00	MI	2.76	82.88 T
PICKUP				
Supervisor	1.00	HR	113.75	113.75 T

10/14 STAPLETON 3-10
DES
1004072
73550 / 6935.78

We appreciate your business!

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	6,494.18 441.60 6,935.78
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BASICSM
ENERGY SERVICES

Cushing (918) 225-6480

B STRATA EXPLORATION
I PO Box: 401
L FAIRFIELD
L IL US 62837
T
O ATTN:

PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 10/11/2010
INVOICE NUMBER 1712 - 90428526		

J LEASE NAME STAPLETON 3-10
O LOCATION
B COUNTY HASKELL
S STATE KS
I JOB DESCRIPTION Cement-Casing Seat-Prod W
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40239332	19107		Net - 30 days	11/10/2010

For Service Dates: 10/05/2010 to 10/05/2010

0040239332

171202602A Cement-Casing Seat-Prod W 10/05/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A SERV LITE Cement	235.00	EA	8.45	1,985.75 T
PREMIUM PLUS Cement	50.00	EA	10.60	529.75 T
CALCIUM CHLORIDE	709.00	EA	0.68	483.89 T
CELLO FLAKE	69.00	EA	2.40	165.94 T
C-51	41.00	EA	16.25	666.25 T
Mileage	90.00	MI	4.55	409.50 T
Mixing Plant	285.00	HR	0.91	259.35 T
BULK DELIVERY	378.00	EA	1.04	393.12 T
Pump Charge-Hourly	1.00	HR	1,404.00	1,404.00 T
DEPTH CHARGE				
Mileage	30.00	MI	2.76	82.88 T
PICKUP				
Supervisor	1.00	HR	113.75	113.75 T

We appreciate your business!

[Signature]

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,494.18
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	441.60
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,935.78
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

P.O. Box 1346
Cushing, Oklahoma 74023
Field Office 918-225-1111
Main Office 918-225-6480

FIELD SERVICE TICKET

1712 02602 A

DATE OF JOB 10 5 10	DISTRICT 1712	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Strata Exploration - 1004072		LEASE Stapleton 3-10		WELL NO.			
ADDRESS P.O. Box 401		COUNTY Haskell		STATE KS			
CITY Fairfield		STATE KS 62837		SERVICE CREW T. Chace, Tim, Rose M			
AUTHORIZED BY Michael Polley		JOB TYPE: Port Collar					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							10-5-10	PM	1:00
19107	5	19737	5			ARRIVED AT JOB		AM	12:15
8002	2					START OPERATION		AM	11:5
						FINISH OPERATION		AM	3:30
						RELEASED		AM	3:30
						MILES FROM STATION TO WELL	30		

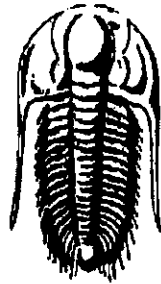
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL106	A Sew Lite	SK	235	13 00	3055 00
CL110	Premium Plus Cement	SK	50	16 30	815 00
CC109	Calcium Chloride	lb	709	1 05	744 45
CC102	Celloflake	lb	69	3 70	255 30
CC130	C-51	lb	41	25 00	1025 00
E101	Heavy Equipment Mileage	mi	90	7 00	630 00
CE740	Blending & Mixing Charge	SK	285	1 40	399 00
E113	Build Delivery Charge	TM	378	1 60	604 80
CE204	Depth Charge	4hrs	1	2100 00	2100 00
E100	Picking Mileage	mi	30	4 25	127 50
S003	Service Supervisor	CA	1	175 00	175 00
				Total Amount	9991 05
				Less Disc	3496 87
				Invoice	6494 18

DO NOT PAY OFF THIS RECEIPT

Sales Tax will be added at time of invoicing.

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	441 00
TOTAL		6935 78

SERVICE REPRESENTATIVE <i>Ignacio Mace</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Michael Polley</i>
<i>Antares</i>	<i>4029227</i>



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Strata Exploration**

PO Box 401
Fairfield IL, 62837

ATTN: Jon Christensen

10 32S32W Haskell KS

Stapleton 3-10

Start Date: 2010.09.20 @ 13:35:50

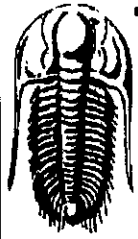
End Date: 2010.09.20 @ 23:32:05

Job Ticket #: 37391 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Strata Exploration

Stapleton 3-10

PO Box 401
Fairfield IL, 62837

10 32S32W Haskell KS

ATTN: Jon Christensen

Job Ticket: 37391

DST#: 1

Test Start: 2010.09.20 @ 13:35:50

Tool Information

Drill Pipe:	Length: 4280.00 ft	Diameter: 3.80 inches	Volume: 60.04 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 368.00 ft	Diameter: 2.25 inches	Volume: 1.81 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 61.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4662.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	40.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4646.00	
Hydraulic tool	5.00			4651.00	
Safety Joint	2.00			4653.00	
Packer	5.00			4658.00	21.00 Bottom Of Top Packer
Packer	4.00			4662.00	
Stubb	1.00			4663.00	
Perforations	1.00			4664.00	
Recorder	0.00	8677	Inside	4664.00	
Recorder	0.00	8678	Inside	4664.00	
Perforations	14.00			4678.00	
Bullnose	3.00			4681.00	19.00 Bottom Packers & Anchor

Total Tool Length: 40.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration

Stapleton 3-10

PO Box 401
Fairfield IL, 62837

10 32S32W Haskell KS

ATTN: Jon Christensen

Job Ticket: 37391 **DST#: 1**
Test Start: 2010.09.20 @ 13:35:50

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	8000 ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

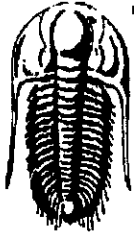
Length ft	Description	Volume bbl
134.00	OCM5%gas10%oil10%water75%mud	0.659
267.00	WCM5%oil70%water25%mud	1.614
124.00	MCW95%water5%mud Skim of oil	1.739

Total Length: 525.00 ft Total Volume: 4.012 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .9 @ 70F = 8000 ppm chlorides



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Strata Exploration

Stapleton 3-10

PO Box 401
Fairfield L, 62837

10 32S32W Haskell KS

Job Ticket: 37391

DST#: 1

ATTN: Jon Christensen

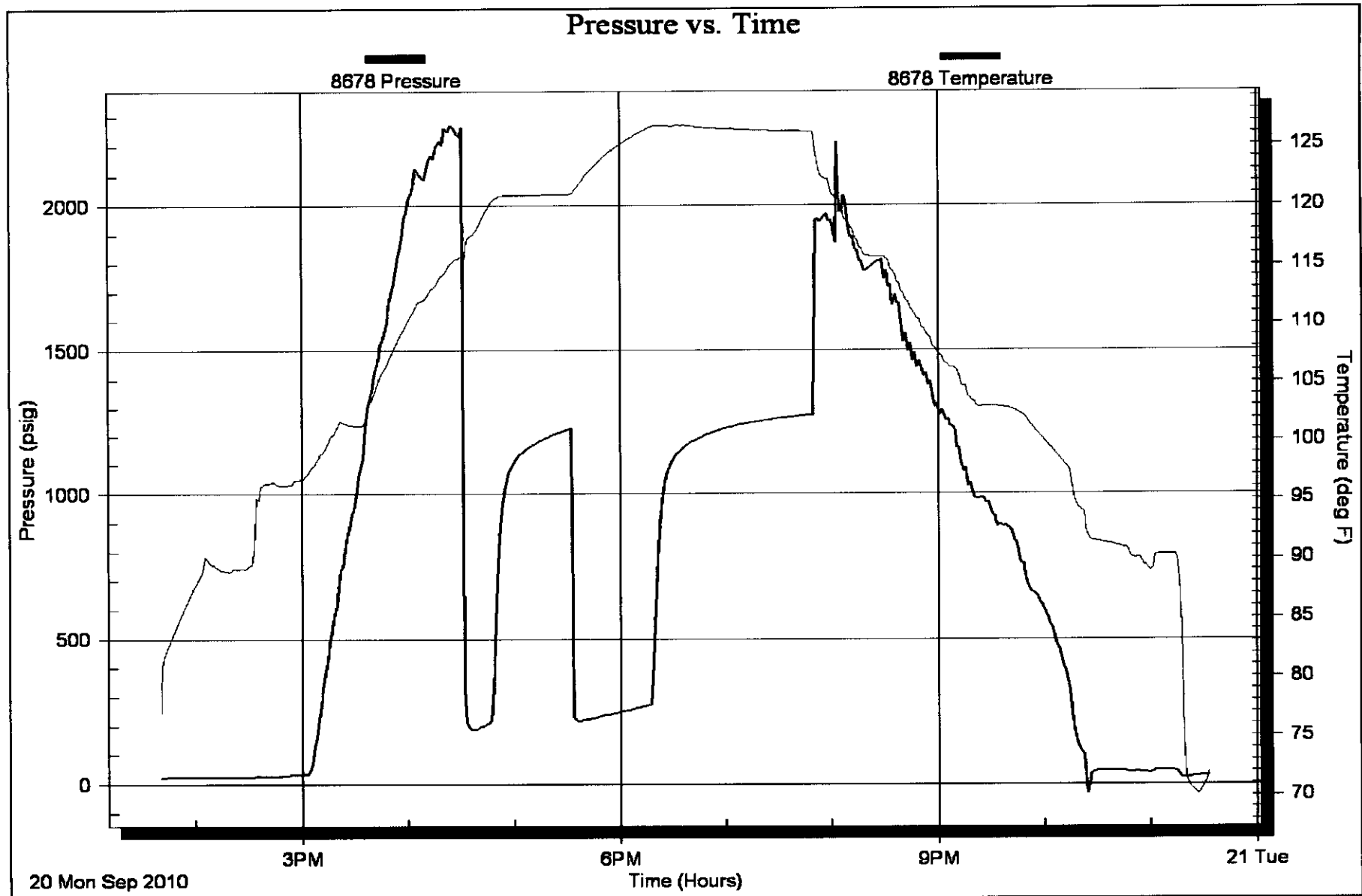
Test Start: 2010.09.20 @ 13:35:50

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
		0.00	0.00	0.00





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 08, 2010

John R. Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-081-21919-00-00
Stapleton 3-10
SE/4 Sec.10-30S-32W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R. Kinney