

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345

Name: Piqua Petro, Inc.

Address 1: 1331 XYLAN RD

Address 2:

City: PIQUA State: KS Zip: 66761 + 1667

Contact Person: Greg Lair

Phone: (620) 468-2681

CONTRACTOR: License # 32079

Name: Leis, John E.

Wellsite Geologist: None

Purchaser: Maclaskey

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

10/23/2012	10/24/2012	11/23/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28350-00-00

Spot Description:

NW NE SE SE Sec. 6 Twp. 24 S. R. 17 East West

1150 Feet from North / South Line of Section

650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Woods-Ellis Well #: 15-11

Field Name:

Producing Formation: Mississippi

Elevation: Ground: 995 Kelly Bushing: 0

Total Depth: 1270 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 35 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 35

feet depth to: 0 w/ 25 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 12/06/2012



1103634

Operator Name: Piqua Petro, Inc.
Sec. 6 Twp. 24 S. R. 17 East West

Lease Name: Woods-Ellis Well #: 15-11
County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

List All E. Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	7	20	35	Class A	25	
Longstring	5.625	2.875	6.5	1270	OWC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1219 to 1227 w/17 shots		

TUBING RECORD: Size: 1 Set At: 1218 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)

Other (Specify) _____

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, L.L.C.

ENTERED

TICKET NUMBER 35618

LOCATION Europeka

FOREMAN Steve Reed

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-12	4960	Wagon/Ellis # 15-11	6	245	17E	Woodson
CUSTOMER <u>Pigna Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xylan Rd</u>			DRIVER			
CITY <u>Pigna</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66761</u>			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 1/2" HOLE DEPTH 1270' CASING SIZE & WEIGHT _____
 CASING DEPTH 1262' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/ak _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2.36 bbls DISPLACEMENT PSI 1000* ^(Pump) 1500* ^(MOT) RATE _____

REMARKS: Softy mixing Rig up to 2 7/8 tubing. Break circulation w/ Fresh
Water. Pump 300* Gel spacer 4 bbls Water spacer. Mix 140570 GWC
Cement w/ 1* Pheno seal pack. 5 wt down wash out pump & line
Stuff 2 plug. Displace with 2.36 bbls Fresh water. Final pumping
Pressure 1100* Bump plug 1500*. Shut well in with 1000* Good
Cement returns to surface. 7 bbl slurry topit.
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406		MILEAGE <u>N/C 2 1/2 hrs</u>	1030.00	1030.00
1126	140 sks	GWC Cement	19.80	2632.00
1127A	140*	Phenossal	1.39	180.60
1118A	300*	Gel Flush	.21	63.00
5602C	2 hrs	Jobbi Vacuum Truck	90.00	180.00
1123	2000 gallons	CITYwater	16.50	33.00
5407A	228 Ton	Ton Mileage Bulk Truck	1.74	390.21
4409	2	2 7/8 Top Rubber Plugs	28.00	56.00
		Sub Total		4564.81
		SALES TAX		216.43
		ESTIMATED TOTAL		4781.23

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Summary of Changes

Lease Name and Number: Woods-Ellis 15-11

API/Permit #: 15-207-28350-00-00

Doc ID: 1103634

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	11/14/2012	12/06/2012
CasingNumbSacksUse dPDF_2		140
CasingPurposeOfString PDF_2		Longstring
CasingSettingDepthPD F_2		1270
CasingSizeCasingSetP DF_2		2.875
CasingSizeHoleDrilledP DF_2		5.625
CasingTypeOfCementP DF_2		OWC
CasingWeightPDF_2		6.5
Completion Or Recompletion Date	10/30/2012	11/23/2012
Liner Run?		No

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Method Of Completion - Perf	No	Yes
Perf_Record_1		1219 to 1227 w/17 shots
Perf_Shots_1		2
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1100877	../kcc/detail/operatorEditDetail.cfm?docID=1103634
Total Depth	1200	1270
Tubing Record - Set At		1218
Tubing Size		1

Summary of Attachments

Lease Name and Number: Woods-Ellis 15-11

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Correction Number: 1

Attachment Name

WDEL 15-11 CMPL