



KANSAS CORPORATION COMMISSION 1100807  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028  
Name: Triple T Oil, LLC  
Address 1: PO Box 339  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 0339  
Contact Person: Lance Town  
Phone: ( 913 ) 837-8400  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
11/8/2012    11/9/2012    11/9/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-059-26240-00-00  
Spot Description: \_\_\_\_\_  
SW SW SE Sec. 32 Twp. 15 S. R. 21  East  West  
165 Feet from  North /  South Line of Section  
2475 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Franklin  
Lease Name: South Beckmeyer Well #: 51  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1013 Kelly Bushing: 0  
Total Depth: 819 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 21 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamisor Date: 12/05/2012



1100807

Operator Name: Triple T Oil, LLC Lease Name: South Beckmeyer Well #: 51  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>GammaRay</u> Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	784	Portland	115	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate	-			
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	721-731	2" DML RTG	10

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Franklin County, KS  
Well: S. Beckmeyer 51  
Lease Owner: Triple T

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
11/8/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
34	Soil-Clay	34
5	Lime	39
3	Shale	42
15	Lime	57
8	Shale	65
10	Lime	75
2	Shale	77
2	Lime	79
3	Shale	82
14	Lime	96
50	Shale	146
20	Lime	166
76	Shale	242
22	Lime	264
25	Shale	289
6	Lime	295
22	Shale	317
2	Lime	319
19	Shale	338
2	Lime	340
14	Shale	354
21	Lime	375
7	Shale	382
4	Lime and Shale	386
20	Lime	406
3	Shale	409
5	Lime	414
4	Shale	418
6	Lime	424
4	Shale	428
7	Sand	435
4	Sandy Shale	439
10	Shale	449
5	Sand	454
5	Sandy Shale	459
16	Shale	475
50	Sandy Shale	525
19	Shale	544
1	Sand	545
6	Sand	551

Franklin County, KS  
 Well: S. Beckmeyer 51  
 Lease Owner: Triple T

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spudding:  
 11/8/2012

4	Sandy Shale	555
40	Shale	595
3	Broken Sand	598
4	Shale	602
7	Lime	609
6	Shale	615
3	Lime	618
5	Shale	623
2	Lime	625
4	Coal	629
3	Shale	632
7	Shale	639
14	Shale	653
4	Lime	657
8	Shale	665
7	Lime and Shale	672
3	Shale	675
2	Sand	677
2	Lime	679
25	Shale	704
1	Sand	705
4	Sand	709
2	Sand	711
3	Sand	714
2	Sand	716
4	Sand	720
11	Sand	731
4	Sand	735
6	Sandy Shale	741
78	Shale	819-TD

# Short Cuts

## TANK CAPACITY

BBLs. (42 gal.) equals  $D^2 \times 14 \times h$   
 D equals diameter in feet.  
 h equals height in feet.

## BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

## TO FIGURE PUMP DRIVES

- \* D - Diameter of Pump Sheave
- \* d - Diameter of Engine Sheave
- SPM - Strokes per minute
- RPM - Engine Speed
- R - Gear Box Ratio
- \*C - Shaft Center Distance

D -  $RPM \times d$  over  $SPM \times R$

d -  $SPM \times R \times D$  over RPM

SPM -  $RPM \times D$  over  $R \times d$

R -  $RPM \times D$  over  $SPM \times d$

$$BELT LENGTH - 2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$$

\* Need these to figure belt length

$$TO FIGURE AMPS: \frac{WATTS}{VOLTS} = AMPS$$

746 WATTS equal 1 HP

# Log Book

Well No. 51

Farm South Beckmeyer

KS Linn  
 (State) (County)

32 15 21  
 (Section) (Township) (Range)

For Triple T Oil  
 (Well Owner)

## Town Oilfield Services, Inc.

1207 N. 1st East  
 Louisburg, KS 66053  
 913-710-5400

S. 41 Rockway Franklin County

KS State; Well No. 51

Elevation 1013

Commenced Spudding 11-8 20 12

Finished Drilling 11-9 20 12

Driller's Name Chad Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Brandon Stone

Tool Dresser's Name Cole Holcom

Tool Dresser's Name

Contractor's Name TOS

32 15 21

(Section) (Township) (Range)

Distance from S line 165 ft.

Distance from E line 2475 ft.

06 37 - 22 15 - 8 W 6

CASING AND TUBING MEASUREMENTS

Table with 6 columns: Feet, In., Feet, In., Feet, In. (Empty grid)

CASING AND TUBING RECORD

10" Set 10" Pulled
6 3/4" Set 21' 8" Pulled
6 1/4" Set 6 1/4" Pulled
4" Set 4" Pulled
2 7/8" Set 7 1/2" 3" 2" Pulled
75# 2" Backle
819 TD

Thickness of Strata	Formation	Total Depth	Remarks
34	20.1 / clay	34	
5	Lime	39	
3	shale	42	
15	Lime	57	
8	shale	65	Dark
10	Lime	75	
2	shale	77	
2	Lime	79	
3	shale	82	
14	Lime	96	
50	shale	146	
20	Lime	166	
76	shale	242	
22	Lime	264	
25	shale	289	
6	Lime	295	
22	shale	317	red bed "315-317"
2	Lime	319	
19	shale	338	
2	Lime	340	
14	shale	354	
21	Lime	375	
7	shale	382	
4	Lime & shale	386	
20	Lime	406	
3	shale	409	
5	Lime	414	

414

Thickness of Strata	Formation	Total Depth	Remarks
4	shale	418	
6	lime	424	1.5v. then
4	shale	428	
7	sand	435	
4	sand, shale	439	
10	shale	449	
5	sand	454	no oil
5	sand & shale	459	
16	shale	475	
50	sand & shale	525	
19	shale	544	
1	sand	545	coal
6	sand	551	odor, oil, ok bleed
4	sand, shale	555	
40	shale	595	
3	Broken sand	598	no oil
4	shale	602	
7	lime	609	
6	shale	615	
2	lime	618	
5	shale	623	
2	lime	625	
4	coal	629	
3	shale	632	
7	lime	639	
14	shale	653	
4	lime	657	





