



KANSAS CORPORATION COMMISSION 1103677  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34134  
Name: TREK Resources, Inc.  
Address 1: 4925 GREENVILLE AVE., STE 915  
Address 2: \_\_\_\_\_  
City: DALLAS State: TX Zip: 75206 + \_\_\_\_\_  
Contact Person: Rob Helbing  
Phone: ( 214 ) 373-0318  
CONTRACTOR: License # 5892  
Name: Berentz Drilling Co., Inc.  
Wellsite Geologist: N/A  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>04/26/2012</u>	<u>05/05/2012</u>	<u>05/07/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-191-22649-00-00  
Spot Description: center SWSWSW  
SW SW SW Sec. 15 Twp. 35 S. R. 1  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Sumner  
Lease Name: Day Well #: 15-4  
Field Name: Meek Southwest  
Producing Formation: Mississippian  
Elevation: Ground: 1122 Kelly Bushing: 1132  
Total Depth: 3889 Plug Back Total Depth: 3578  
Amount of Surface Pipe Set and Cemented at: 256 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 950 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrisor Date: 12/11/2012



1103677

Operator Name: TREK Resources, Inc. Lease Name: Day Well #: 15-4  
 Sec. 15 Twp. 35 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  <small>Quad Combo Dual Ind Compensated Density-Neutron Sonic &amp; MicroLog</small>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ran e log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.625	23	256	OWC	120	6% OWC, 2% CaCl, 2% Phenosa
Production Casing	5.5	5.5	17	3889	Class A	375	2% CaCl, 8% Kol ssi, 0.4% Phono, 6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2 ft. Wilcox formation, set CIBP at 3578' & dump bail 1 sack cement on top	acidize w/ 500 gal 7.5% MCA acid	3595-3595
4	6 ft- Mississippian Chat	1000 gal acid, 1218 bbls X-link gel frac w/ 50,000 lbs sand	3462-3468

<b>TUBING RECORD:</b>		Size: <u>2.875</u>	Set At: <u>3507</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/25/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>5.1</u>	Gas Mcf <u>0</u>	Water Bbls. <u>273</u>	Gas-Oil Ratio <u>0</u>	Gravity

<b>DISPOSITION OF GAS:</b> <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> <u>3462-3468</u>
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TREK RESOURCES, INC.  
A/P Entries Maintenance - Voucher List

Acct-SubAcct	Reference	Name	Invoice#	Amount
2010-CONOH	52253	CONSOLIDATED OIL WELL SERVIC	249649	15,020.80
Invoice:05/09/2012 GL Eff Date:05/09/2012 Due:05/24/2012 Jnl: 20				

**CONSOLIDATED OIL WELL SERVICE**      Date Pd:      /      /           AP Id/Voucher#: 52253  
 DEPT 970      Chk Amt:                                   
 P O BOX 4346      Chk Num:                                 

Route to:         Init:                       Date:      /      /     

Acct-SubAcct	Desc	Quantity	Amount
9308-DAY154	Cementing & Services - DAY #15-4 AFE:AFE691-2		15,020.80

Voucher Total:      15,020.80

Invoices Checked \_\_\_\_\_ Payment Approved \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 249649

Invoice Date: 05/09/2012 Terms: 10/10/30,n/30

Page 1

TREK RESOURCES, INC  
ONE ENERGY SQUARE  
4925 GREENVILLE AVE, SUITE 915  
DALLAS TX 75206  
(214) 373-0318

DAY 15-4  
2550000187  
05/06/12  
15-35S-1E  
KS

AFE 691  
9308

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	375.00	14.9500	5606.25
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.2900	154.80
1110A	KOL SEAL (50# BAG)	2250.00	.4600	1035.00
1111	SODIUM CHLORIDE (GRANULA	1700.00	.3700	629.00
1102	CALCIUM CHLORIDE (50#)	700.00	.7400	518.00
1101	CAL SEAL	2150.00	.4000	860.00
1118B	PREMIUM GEL / BENTONITE	700.00	.2100	147.00
1130	RPM	125.00	5.8000	725.00
1123	CITY WATER	5000.00	.0165	82.50
1144	SP-402 (MUD CLEAN AGENT)	5.00	42.0000	210.00
4136	TURBOLIZER 5 1/2"	15.00	60.0000	900.00
4178	FLOAT COLLAR 5 1/2"	1.00	320.0000	320.00
4203	GUIDE SHOE 5 1/2"	1.00	160.0000	160.00
4306	THREAD LOCK KIT	1.00	35.0000	35.00
4310	STOP RING	1.00	25.0000	25.00
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-437.44
9999-240	CASH DISCOUNT	-1147.76

Description	Hours	Unit Price	Total
T-90 WATER TRANSPORT (CEMENT)	10.00	112.00	1120.00
T-99 TON MILEAGE DELIVERY	350.00	1.34	469.00
492 CEMENT PUMP	1.00	1030.00	1030.00
492 EQUIPMENT MILEAGE (ONE WAY)	75.00	4.00	300.00
492 CASING FOOTAGE	3888.00	.22	855.36

RECEIVED

MAY 14 2012

POSTED

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
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**INVOICE**

Invoice # 249649

Invoice Date: 05/09/2012 Terms: 10/10/30,n/30

Page 2

TREK RESOURCES, INC  
ONE ENERGY SQUARE  
4925 GREENVILLE AVE, SUITE 915  
DALLAS TX 75206  
(214) 373-0318

DAY 15-4  
2550000187  
05/06/12  
15-358-1E  
KS

Description	Hours	Unit Price	Total
492 MISC. PUMP (CEMENT TRUCK) MIT WASH	3.00	200.00	600.00

Amount Due 16689.79 if paid after 06/08/2012

Parts:	11477.55	Freight:	.00	Tax:	754.09	AR	15020.80
Labor:	.00	Misc:	.00	Total:	15020.80		
Sublt:	-1585.20	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
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785/242-4044

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620/839-5269

GILLETTE, WY  
307/688-4914

5/6/2012

#249649

CEMENT FIELD TICKET AND TREATMENT REPORT



255000187

Customer	Trek	State, County	Sumner, Kansas	Cement Type	CLASS A
Job Type	longstring	Section	15	excess	15
Customer Acct #	7777	TWP	35s	Density	14.2
Well No.	DAY 15-4	RGE	1e	Water Required	6.83
Mailing Address		Formation		Yield	1.58
City & State		Hole Size	7 7/8	Slurry Weight	
Zip Code		Hole Depth	3889	Slurry Volume	592.5 cu ft
Contact		Casing Size	5 1/2 INCH	Displacement	88.16
Email		Casing Depth	3888	Displacement PSI	400
Cell		Drill Pipe		MIX PSI	90
Dispatch Location	BARTLESVILLE	Tubing	Shoe joints 68ft	Rate	5.4
Code	Quantity	Unit	Price per Unit		
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	75	PER MILE	\$4.00	\$ 300.00
5407A	TON MILEAGE DELIVERY	350	PER MILE	\$1.34	\$ 469.00
5609	MISC PUMP (CEMENT TRUCK)	3	PER HOUR	\$200.00	\$ 600.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
5402	FOOTAGE	3,888	PER FOOT	15.32	\$ 59,553.76
				<b>EQUIPMENT TOTAL</b>	<b>\$ 3,254.36</b>
<b>Cement, Chemicals and Water</b>					
1104S	CLASS "A" CEMENT (SALES) BLEND(S)	375	0	\$14.65	\$ 5,486.25
1107A	PHENDSEAL	120	0	\$1.29	\$ 154.80
1110A	KOL SEAL (50 # SK)	2,250	0	\$0.48	\$ 1,080.00
1111	GRANULATED SALT (50# SELL BY #	1,700	0	\$0.37	\$ 629.00
1102	CALCIUM CHLORIDE	700	0	\$0.74	\$ 518.00
1101	CAL SEAL (1000) (OWC)	2,150	0	\$0.40	\$ 860.00
1118B	PREMIUM GEL/BENTONITE (50#)	700	0	\$0.21	\$ 147.00
1130	RPM (DIACEL) 50# SELL BY #	125	0	\$5.80	\$ 725.00
1123	CITY WATER (PER 1000 GAL)	5	0	\$16.50	\$ 82.50
1144	SP-402 (MUD CLEAN OUT AGENT (OV 1100)	5	0	\$42.00	\$ 210.00
0		0		\$0.00	\$ -
				<b>CHEMICAL TOTAL</b>	<b>\$ 9,967.55</b>
<b>Water Transport</b>					
5601C	WATER TRANSPORT (CEMENT)	10	PER UNIT	\$112.00	\$ 1,120.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
				<b>TRANSPORT TOTAL</b>	<b>\$ 1,120.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
0		0		\$0.00	\$ -
4136	TURBOLIZER 5 1/2"	15	PER UNIT	\$60.00	\$ 900.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
4178	FLOAT COLLAR 5 1/2"	1	PER UNIT	\$320.00	\$ 320.00
4203	GUIDE SHOE 5 1/2"	1	PER UNIT	\$160.00	\$ 160.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
4306	THREAD LOCK KIT	1	PER UNIT	\$35.00	\$ 35.00
0	MISC. EQUIPMENT / (step drg)	1	0	\$0.00	\$ 25.00
0		0		\$0.00	\$ -
4406	5 1/2" RUBBER PLUG	1	PER UNIT	\$70.00	\$ 70.00
0		0		\$0.00	\$ -
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ 1,310.00</b>
				<b>SUB TOTAL</b>	<b>\$ 15,031.91</b>
				<b>7.30% SALES TAX</b>	<b>\$ 1,097.33</b>
				<b>TOTAL</b>	<b>\$ 16,129.24</b>
				<b>10% (-DISCOUNT)</b>	<b>\$ 1,612.92</b>
				<b>DISCOUNTED TOTAL</b>	<b>\$ 14,516.32</b>

AUTHORIZATION Steve Hook for Trek  
 DATE 5/7/12

TITLE John Bell  
 FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR ON THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

5/6/2012

CONSOLIDATED  
CEMENT FIELD TICKET AND TREATMENT REPORT

2550000187

Customer	Trek	State, County	Summer, Kansas	Cement Type	CLASS A
Customer Acct #	longstring	Section	15	Excess (%)	15
Well No.	0	TWP	35a	Density	14.2
Mailing Address	DAY 15-4	RGE	1 e	Water Required	6.63
City & State	0	Formation	0	Yield	1.66
Zip Code	0	Hole Size	7 7/8	Slurry Weight	0
Contact	0	Hole Depth	3889	Slurry Volume	592.5 cu ft
Email	0	Casing Size	5 1/2 INCH	Displacement	88.16
Cell	0	Casing Depth	3888	Displacement PSI	400
Office	0	Drill Pipe	0	MDX PSI	50
Dispatch Location	BARTLESVILLE	Tubing	Shoe joints 88ft	Rate	5.4

REMARKS  
 Ran 10bbbs of fresh then 10bbbs of mud flush then 10bbbs of fresh. Ran 375 sks of class a cement with 2% calcium and gel 6#/ksel  
 .4#pheno 6%o.w.c. 10%salt and rpm at 14.2# per gallon. Shut down washed pump and lines clean dropped plug and displaced  
 to bottom landed plug at 1500psi released pressure and plug held. Shut in plug container and left on well. Knocked loose and  
 washed up. Appox 2200ft of fill up.

*K. S. [Signature]*  
*J. B.*  
*J. W.*