



KANSAS CORPORATION COMMISSION 1103453
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: 2255 S WADSWORTH, STE 205
Address 2: _____
City: LAKEWOOD State: CO Zip: 80227 + _____
Contact Person: Todd Smith
Phone: (303) 722-2899
CONTRACTOR: License # 33493
Name: American Eagle Drilling LLC
Wellsite Geologist: Mark Downing
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/14/2012 10/20/2012 10/20/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-065-23861-00-00
Spot Description: _____
SE NW SE NE Sec. 17 Twp. 8 S. R. 21 East West
1950 Feet from North / South Line of Section
900 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Pelton-Billips Unit Well #: 1
Field Name: _____
Producing Formation: NA
Elevation: Ground: 2031 Kelly Bushing: 2037
Total Depth: 3620 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 272 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8500 ppm Fluid volume: 900 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Venture Resources, Inc
Lease Name: Ridler 1-SWD License #: 30537
Quarter NW Sec. 11 Twp. 11 S. R. 18 East West
County: Ellis Permit #: D27752

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriss Date: 12/11/2012



1103453

Operator Name: Venture Resources, Inc. Lease Name: Pelton-Billips Unit Well #: 1
 Sec. 17 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1532</td> <td>+505</td> </tr> <tr> <td>Topeka</td> <td>2984</td> <td>-947</td> </tr> <tr> <td>Heebner</td> <td>3205</td> <td>-1168</td> </tr> <tr> <td>Lansing</td> <td>3244</td> <td>-1207</td> </tr> <tr> <td>Arbuckle</td> <td>3571</td> <td>-1534</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1532	+505	Topeka	2984	-947	Heebner	3205	-1168	Lansing	3244	-1207	Arbuckle	3571	-1534
Name	Top	Datum																	
Anhydrite	1532	+505																	
Topeka	2984	-947																	
Heebner	3205	-1168																	
Lansing	3244	-1207																	
Arbuckle	3571	-1534																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5	8.675	24	272	common	170	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6046

Date	10-12-22	Sec.	17	Twp.	8	Range	21	County	Colcham	State	KS	On Location		Finish	6:30 AM
Lease								Location							

Lease		Pelton-Billips Unit		Well No. 1		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Contractor		American Energy #2				Charge To		Venture Resources							
Type Job		Surface				Street									
Hole Size		12 1/4		T.D.		271		City		State					
Csg.		8 5/8		Depth		262		City		State					
Tbg. Size				Depth				City		State					
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.		15		Shoe Joint				Cement Amount Ordered 170 csm 3/22/61							
Meas Line				Displace		16 PBL									

EQUIPMENT

Pumptrk	16	No.	Cementer	16	Common
			Helper		Poz. Mix
Bulktrk		No.	Driver		Gel.
			Driver		Surface
Bulktrk	14	No.	Driver		Calcium
			Driver		Hulls

JOB SERVICES & REMARKS

Remarks:	Salt
Rat Hole	Flowseal
Mouse Hole	Kol-Seal
Centralizers	Mud CLR 48
Baskets	CFL-117 or CD110 CAF 38
D/V or Port Collar	Sand
8 5/8 in. minimum Est. Circulation - 111 s	Handling
170 csm Displace.	Mileage

Cement Circulated!

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down

	Pumptrk Charge	
	Mileage	
		Tax
		Discount
		Total Charge

X
Signature

Date: 10-20-12 District: Great Bend Ticket No. 059038
 Company: Venture Resources Rig: American Eagle 2
 Lease: Pellin-Billys Unit Well No. 1
 County: Gregham State: KS
 Location: East of Degree Field: _____

CEMENT DATA:
 Spacer Type: Fresh Water
 Amt. 8 Bbls Skis Yield _____ ft³/sk Density 8.34 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner

LEAD: Pump Time _____ hrs. Type 60/40 4% 6-1
1.25 3/8" Fl-5001 Excess _____
 Amt. 230 Skis Yield 1.40 ft³/sk Density 14.2 PPG

Size 8 7/8" Type _____ Weight 24" Collar _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skis Yield _____ ft³/sk Density _____ PPG

Casing Depths: Top 0 Bottom 272

WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total 37 Bbls.

Pump Trucks Used 366
 Bulk Equip. 341

Drill Pipe: Size 4 1/2" Weight 20" Collars _____
 Open Hole: Size 7 7/8" T.D. 3620 ft. P.B. to _____ ft.

Floater Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.0636 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 0.0602 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. 0.01787 Lin. ft./Bbl. 77.69
 Annulus: OH Bbls/Lin. ft. 0.0406 Lin. ft./Bbl. 24.6474
CSJ Bbls/Lin. ft. 0.0440 Lin. ft./Bbl. 22.72
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____
 Floater Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE: J. Roemer

CEMENTER: [Signature]

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
7:00 PM						Arrive Location	
8:01 PM		100		6	6	3	Fresh Water Ahead
8:05 PM		100		12.25	6.25	3	Plug 1 Cement
8:05 PM		100		14.25	2	3	Fresh Water Behind
8:04 PM							Displace with Rig Pump
8:15 PM							POOH
9:32 PM		130		20.25	6	3	Fresh Water Ahead
9:34 PM		80		26.5	6.25	3	Plug 2 Cement
9:36 PM		40		43.5	17	3	Displace with Fresh Water
9:41 PM							POOH
10:07 PM		50		49.5	6	3	Fresh Water Ahead
10:09 PM		120		74.5	25	3	Plug 3 Cement
10:14 PM		50		76.5	2	3	Displace
10:17 PM							POOH
10:40 PM		50		82.5	6	3	Fresh Water Ahead
10:42 PM		30		92.5	10	3	Plug 4 Cement
10:45 PM		50		93.5	1	3	Displace
11:36 PM		100		101	7.5	3	Plug Rot Hole
11:43 PM		70		103.5	2.5	3	Cement 40 ft to Surf.
11:50 PM							Wash Up

Plugging



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources Inc

2255 S. Wadsworth Ste. 205
Lakewood, Colo
80227
ATTN: Marc Downing

17-8s-21w Graham ,Ks

Pelton-Billips #1

Job Ticket: 50166 **DST#: 1**
Test Start: 2012.10.16 @ 16:15:24

GENERAL INFORMATION:

Formation: **C**
 Deviated: **No** Whipstock: **0.00 ft (KB)**
 Time Tool Opened: **18:31:54**
 Time Test Ended: **00:20:39**
 Interval: **3290.00 ft (KB) To 3322.00 ft (KB) (TVD)**
 Total Depth: **3322.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Shane McBride**
 Unit No: **55**
 Reference Elevations: **2036.00 ft (KB)**
2030.00 ft (CF)
 KB to GR/CF: **6.00 ft**

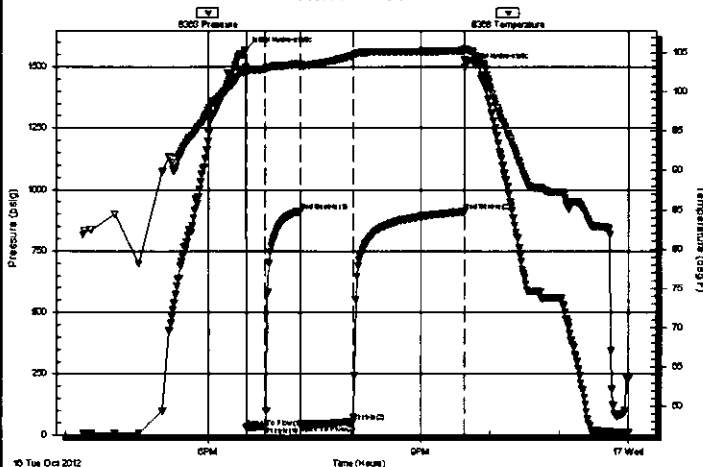
Serial #: 8368

Inside

Press@RunDepth: **53.72 psig @ 3291.00 ft (KB)**
 Start Date: **2012.10.16** End Date: **2012.10.17**
 Start Time: **16:15:24** End Time: **00:00:39**
 Capacity: **8000.00 psig**
 Last Calib.: **2012.10.17**
 Time On Btm: **2012.10.16 @ 18:31:39**
 Time Off Btm: **2012.10.16 @ 21:38:09**

TEST COMMENT: 2" in blow
 No return
 3 1/4" in blow
 No return

Pressure vs. Time



PRESSURE SUMMARY

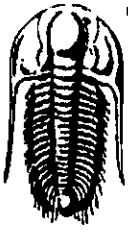
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1567.95	103.10	Initial Hydro-static
1	30.55	102.36	Open To Flow (1)
17	34.89	102.89	Shut-In(1)
46	912.07	103.56	End Shut-In(1)
46	43.15	103.14	Open To Flow (2)
90	53.72	104.62	Shut-In(2)
186	911.22	105.25	End Shut-In(2)
187	1501.07	105.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	m c w 40% m 60% w	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc

17-8s-21w Graham ,Ks

2255 S. Wadsworth Ste. 205
Lakewood, Colo
80227

Pelton-Billips #1

Job Ticket: 50166

DST#: 1

ATTN: Marc Downing

Test Start: 2012.10.16 @ 16:15:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22500 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
65.00	m c w 40% m 60% w	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0

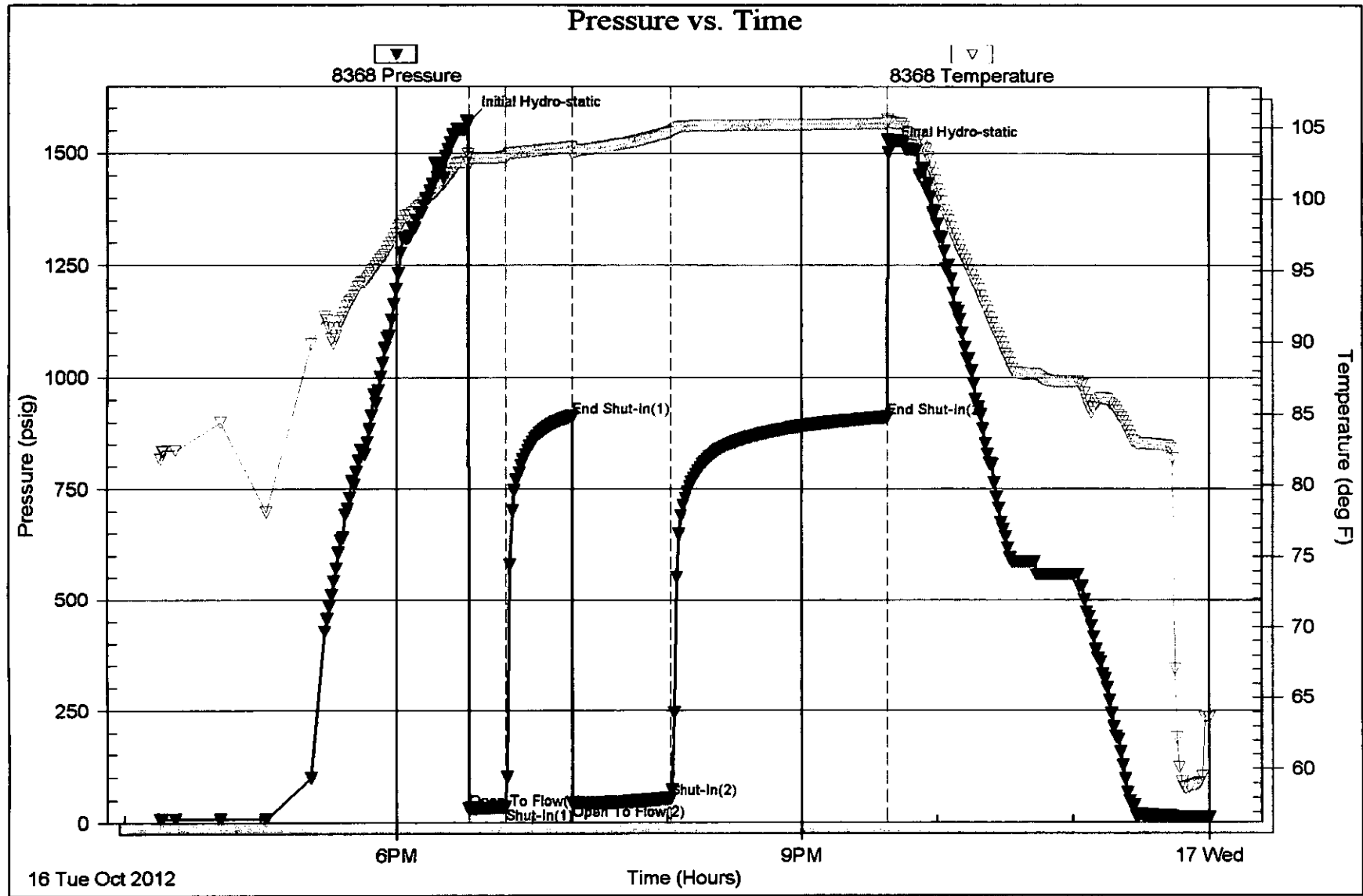
Num Gas Bombs: 0

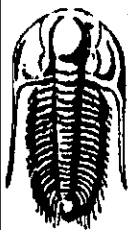
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .331 @ 65°f = 22,500 chlor
sampler 400ml mud 1600ml water 2000ml total fluid 530 psi





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources Inc
2255 S. Wadsworth Ste. 205
Lakewood, Colo
80227
ATTN: Marc Downing

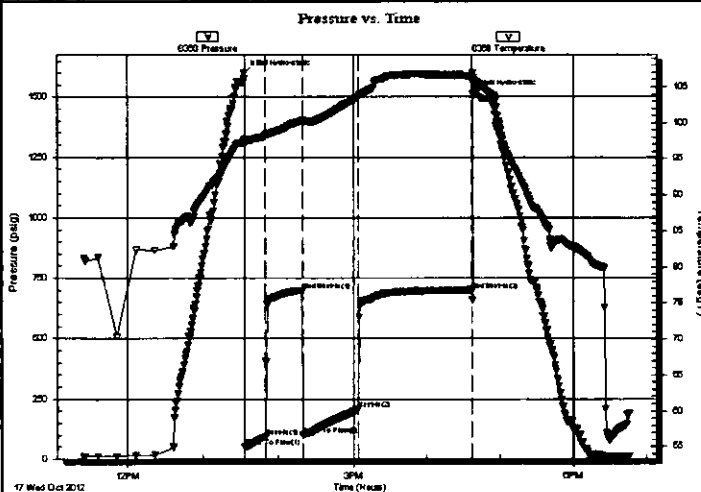
17-8s-21w Graham ,Ks
Pelton-Billips #1
Job Ticket: 50167 **DST#: 2**
Test Start: 2012.10.17 @ 11:25:19

GENERAL INFORMATION:

Formation: **D-F**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 13:33:49
Time Test Ended: 18:55:04
Interval: **3319.00 ft (KB) To 3363.00 ft (KB) (TVD)**
Total Depth: 3363.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Shane McBride
Unit No: 55
Reference Elevations: 2036.00 ft (KB)
2030.00 ft (CF)
KB to GR/CF: 6.00 ft

Serial #: 8368 Inside
Press@RunDepth: 208.54 psig @ 3320.00 ft (KB)
Start Date: 2012.10.17 End Date: 2012.10.17
Start Time: 11:25:19 End Time: 18:46:04
Capacity: 8000.00 psig
Last Calib.: 2012.10.17
Time On Btm: 2012.10.17 @ 13:32:49
Time Off Btm: 2012.10.17 @ 16:37:19

TEST COMMENT: B.O.B. in 15 min
No return
B.O.B. in 19 min.
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1598.24	97.42	Initial Hydro-static
1	49.87	97.29	Open To Flow (1)
18	92.40	98.19	Shut-In(1)
47	700.32	100.31	End Shut-In(1)
47	100.30	100.15	Open To Flow (2)
92	208.54	103.64	Shut-In(2)
184	700.70	106.55	End Shut-In(2)
185	1512.74	107.00	Final Hydro-static

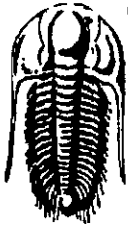
Recovery

Length (ft)	Description	Volume (bbl)
68.00	mcw 50% m 50% w	0.95
124.00	s m c w 15% m 85% w	1.74
248.00	water 100% w	3.48

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc

17-8s-21w Graham ,Ks

2255 S. Wadsworth Ste. 205
Lakewood , Colo
80227
ATTN: Marc Downing

Pelton-Billips #1

Job Ticket: 50167

DST#: 2

Test Start: 2012.10.17 @ 11:25:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

28000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
68.00	mcw 50% m 50% w	0.954
124.00	s m c w 15% m 85% w	1.739
248.00	w ater 100% w	3.479

Total Length: 440.00 ft Total Volume: 6.172 bbl

Num Fluid Samples: 0

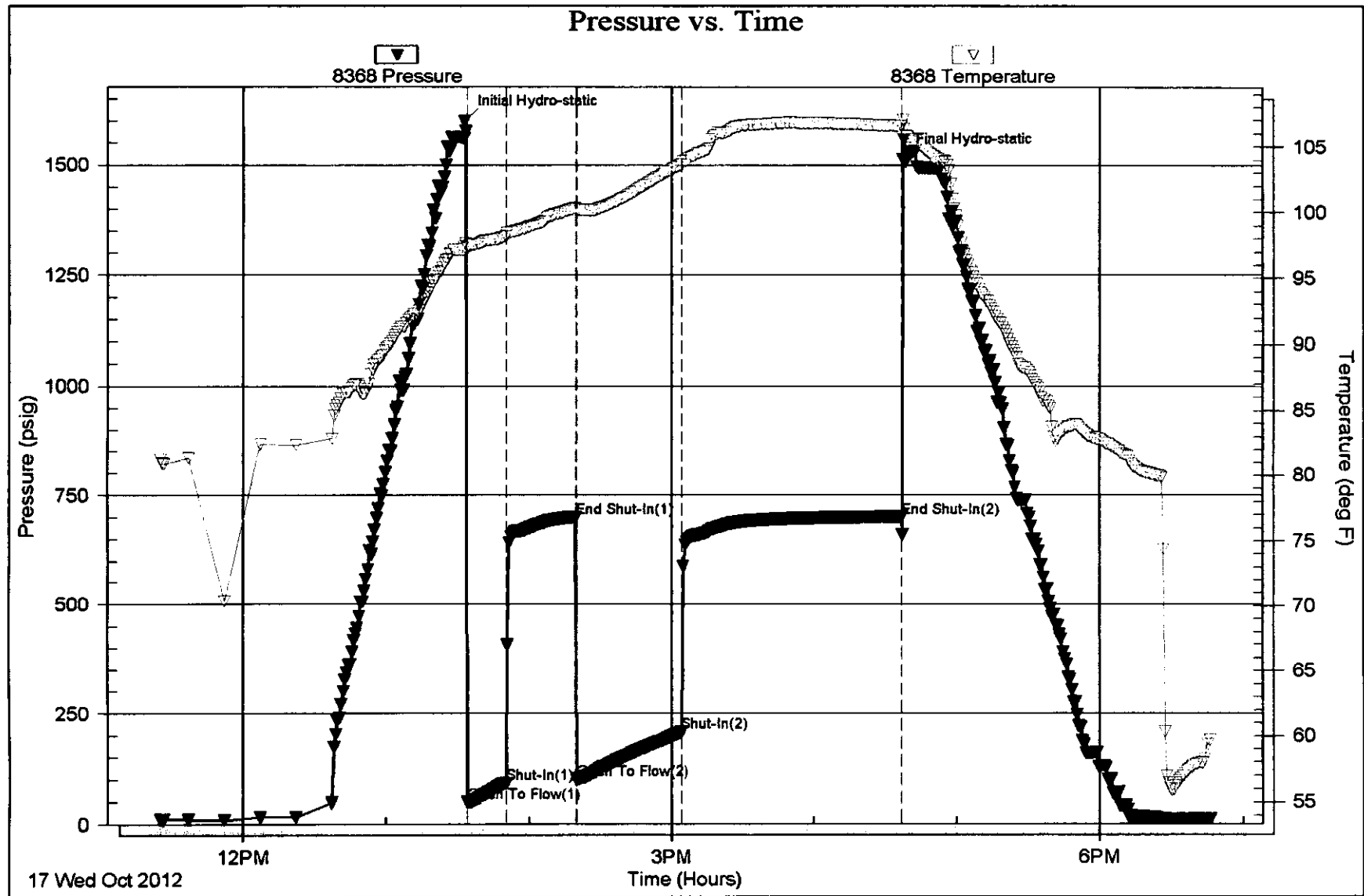
Num Gas Bombs: 0

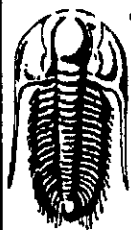
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler 2000ml w ater 280 psi
rw .291 @ 62*f = 28,000 chlor





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources Inc

2255 S. Wadsworth Ste. 205
Lakewood, Colo
80227
ATTN: Marc Downing

17-8s-21w Graham ,Ks

Pelton-Billips #1

Job Ticket: 50168

DST#: 3

Test Start: 2012.10.18 @ 09:40:35

GENERAL INFORMATION:

Formation: **I-J**

Deviated: No Whipstock: 0.00 ft (KB)

Time Tool Opened: 11:49:20

Time Test Ended: 16:55:50

Interval: **3415.00 ft (KB) To 3450.00 ft (KB) (TVD)**

Total Depth: 3450.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Shane McBride

Unit No: 55

Reference Elevations: 2036.00 ft (KB)

2030.00 ft (CF)

KB to GR/CF: 6.00 ft

Serial #: 6667

Outside

Press@RunDepth: 29.16 psig @ 3416.00 ft (KB)

Start Date: 2012.10.18

End Date:

2012.10.18

Start Time: 09:40:35

End Time:

16:35:50

Capacity: 8000.00 psig

Last Calib.: 2012.10.18

Time On Btm: 2012.10.18 @ 11:48:50

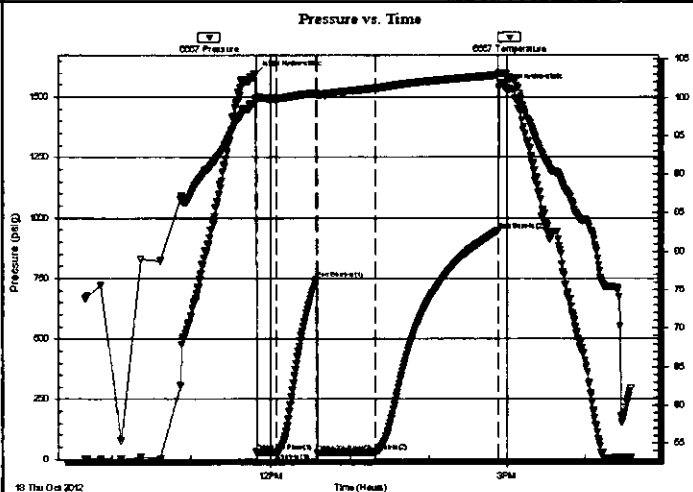
Time Off Btm: 2012.10.18 @ 14:54:35

TEST COMMENT: 1/2" in @ open died in 12 min.

No return

No blow, flush tool, good surge, no blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1596.09	99.84	Initial Hydro-static
1	29.34	99.83	Open To Flow (1)
16	27.34	99.88	Shut-In(1)
46	746.99	100.61	End Shut-In(1)
47	27.34	100.37	Open To Flow (2)
90	29.16	101.21	Shut-In(2)
185	947.73	102.92	End Shut-In(2)
186	1538.50	103.16	Final Hydro-static

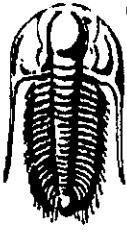
Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% mud	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Venture Resources Inc
2255 S. Wadsworth Ste. 205
Lakewood, Colo
80227
ATTN: Marc Downing

17-8s-21w Graham ,Ks
Pelton-Billips #1
Job Ticket: 50168 **DST#: 3**
Test Start: 2012.10.18 @ 09:40:35

Mud and Cushion Information

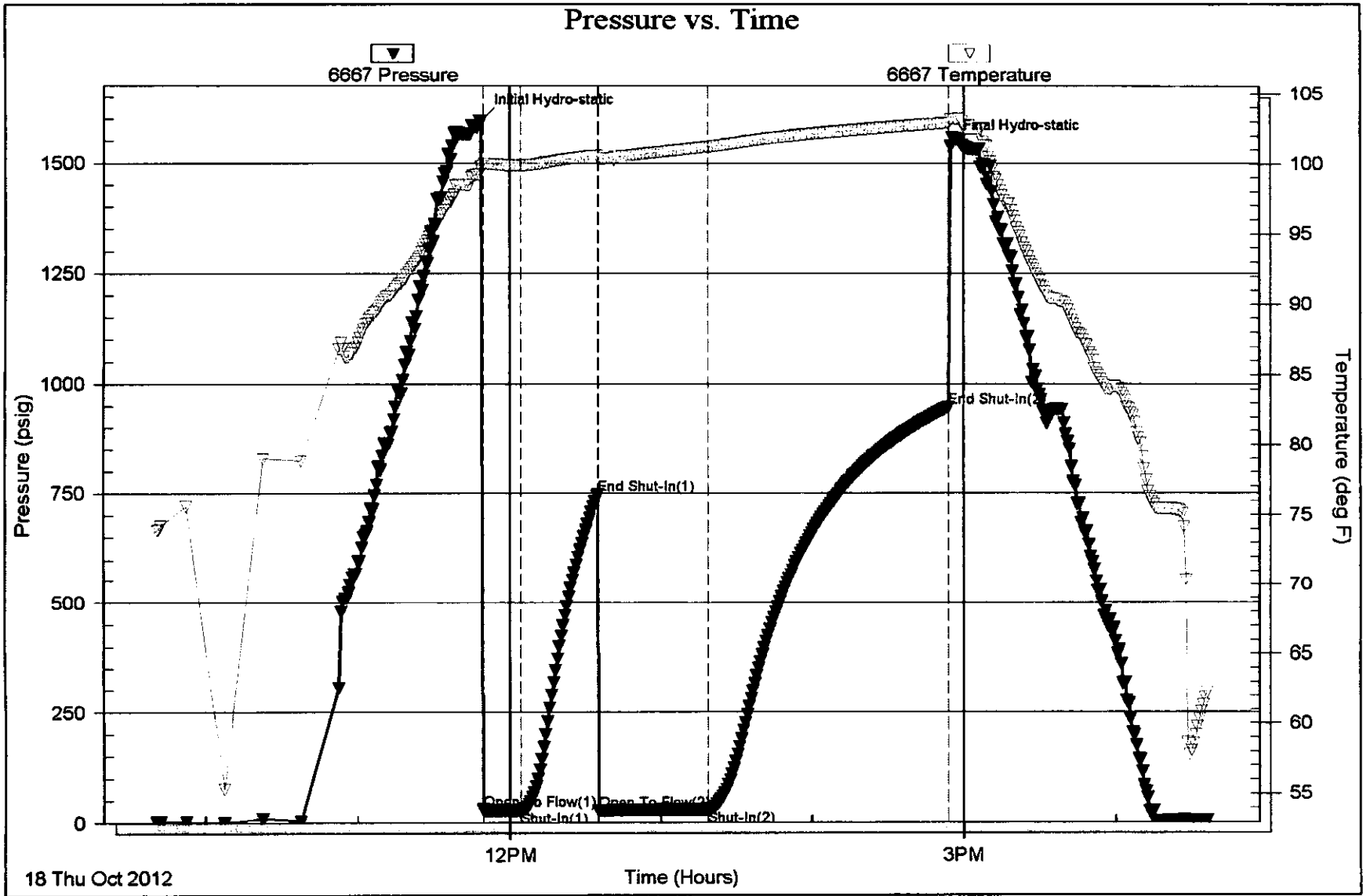
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 37.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.96 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1600.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100% mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: sampler 2000ml mud 80psi



Project Information

Project Name: *...*

Client: *...*

Contract No.: *...*

Scale: *1:100*

Date: *...*

Drawn by: *...*

Checked by: *...*

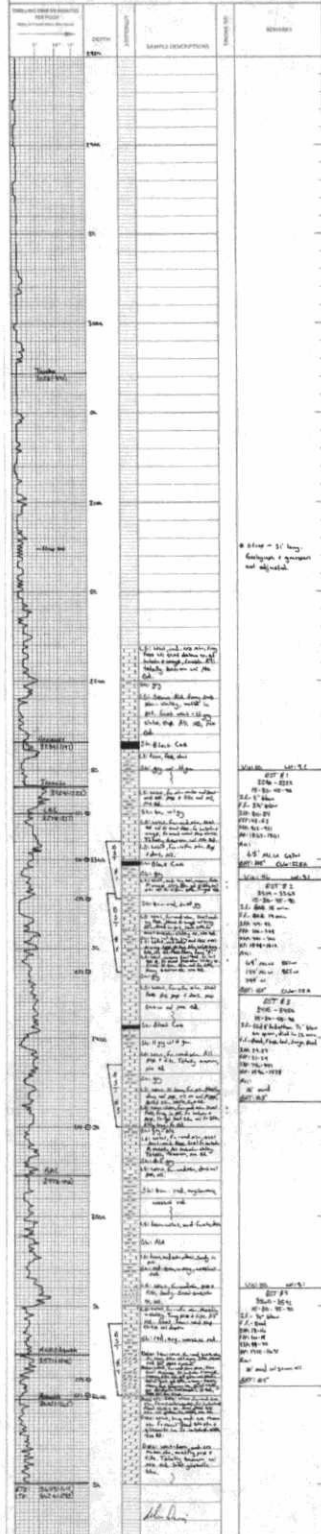
Approved by: *...*

Sheet Title

Sheet No.	1 of 1
Scale	1:100
Date	...
Drawn by	...
Checked by	...
Approved by	...

LEGEND

[Symbol]	Concrete
[Symbol]	Brick
[Symbol]	Plaster
[Symbol]	Wood
[Symbol]	Asphalt
[Symbol]	Gravel
[Symbol]	Soil
[Symbol]	Water



NO.	DESCRIPTION	REMARKS
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