

Kansas Corporation Commission Oil & Gas Conservation Division 1100786

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3402	8		API No. 15
Name: Triple T Oil, LLC			Spot Description:
Address 1: PO Box 339			<u>E2_SW_SE</u> Sec. 32_ Twp. 15_s. R. 21_
Address 2:			
City: LOUISBURG S			Feet from ▼ East / West Line of Section
Contact Person: Lance Town Phone: (913) 837-8400			Footages Calculated from Nearest Outside Section Corner: NE NW SE SW
CONTRACTOR: License #_337	15		County: Franklin
Name: Town Oilfield Service			Lease Name: South Beckmeyer Well #: I-54
Wellsite Geologist: NA			Field Name: Paola-Rantoul
Purchaser:			Squirrel
			Elevation: Ground: 1012 Kelly Bushing: 0
Designate Type of Completion:	. F	□ M/antonia	Total Depth: 820 Plug Back Total Depth:
		Workover —	
☐ Oil ☐ WSW	SWD	SIOW	
Gas D&A	✓ ENHR	SIGW	Multiple Stage Cementing Collar Used? Yes V No
☐ OG CM (Coal Bed Methane)	∐ GSW	Temp. Abd.	If yes, show depth set:Feet
Cathodic Other (Cor	e Expl. etc.):		If Alternate II completion, cement circulated from: 0
If Workover/Re-entry: Old Well In			feet depth to: 20 w/ 3 sx cmt.
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	• •		
Deepening Re-peri	_	ENHR Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls
	Conv. to		Dewatering method used: Evaporated
Plug Back:	 Piug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:	<u> </u>	
SWD			Lease Name: License #:
ENHR		 	Quarter Sec. Twp. S. R. East West
GSW	Permit #:		County: Permit #:
10/29/2012 10/30/2	2012	10/30/2012	
Spud Date or Date Res	ached TD	Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☑ Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I II Approved by: Dearns Garrison Date: 12/05/2012

Side Two



Operator Name: <u>Trir</u>	ole T Oil, LLC		Lease	Name: _	South Beckn	neyer	Well #: -{	54	
Sec. 32 Twp. 15	s. R. 21	☑ East ☐ West	County	y: Fran	klin				
INSTRUCTIONS: Shatime tool open and clorecovery, and flow ratine Logs surveyed.	osed, flowing and sh es if gas to surface t	ut-in pressures, whe est, along with final o	ther shut-in pres	sure rea	ched static level	, hydrostatic pres	ssures, bottom	hole tem	perature, flui
Drill Stem Tests Taker (Attach Additional		Yes 📝	No	Πr	og Formatio	on (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey			lo	Nam	ne naRay		Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (# no, Submit Copy	-	Yes V N Yes N Yes N	io						
List All E. Logs Run:									
GammaRay/Neutro	n/CCL								
			SING RECORD s set-conductor, s	✓ No	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	9	7	10		20	Portland	3	50/50	POZ
Completion	5.6250	2.8750	8		800	Portland	129	50/50	POZ
		ADDITIO	ONAL CEMENTI	NG / SQL	JEEZE RECORD				_
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Depth Type of Cement #			s Used Type and Percent Additives				
Plug Back TD Plug Off Zone	-								
Shots Per Foot		ION RECORD - Bridge Footage of Each Interv				cture, Shot, Cemer		rd	Depth
2	712-727			2" DML RTG					15
TUBING RECORD:	Size:	Set At:	Packer A	t:	Liner Run:	Yes No)		
Date of First, Resumed	Production, SWD or EN	JHR. Producing		g [Gas Lift 🔲 C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	Used on Lease	☐ Open Hole	METHOD OF		Comp. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTER	VAL:

Commenced Spudding: 10/29/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-42	Soil-Clay	42
5	Lime	47
3	Shale	50
16	Lime	66
6	Shale	72
10	Lime	82
7	Shale	89
15	Lime	104
47	Shale	151
23	Lime	174
73	Shale	247
22	Lime	269
25	Shale	294
7	Lime	301
21	Shale	322
1	Lime	323
20	Shale	343
1	Lime	344
13	Shale	357
2	Lime	359
1	Shale	360
4	Lime	364
3	Shale	367
12	Lime	379
9	Shale	388
23	Lime	411
4	Shale	415
4	Lime	419
4	Shale	423
5	Lime	428
118	Shale	546
1	Sandy Shale	547
4	Sand	551
5	Sand	559
4	Sand and Sandy Shale	560
47	Shale	607
5	Lime	612
43	Shale	655
3	Lime	658
18	Shale	676

Franklin County, KS Well:S. Beckmeyer I-54 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 10/29/2012

1 Lime 677 311 Shale 708 3 Sandy Lime 711 1 Sandy Lime 712 4 Sand 716 1 Sand 717 6 Sand 723 1 Sand 724 2 Sand 726 1 Sand 727 12 Sand 727 12 Sand 727 13 Sand 727 14 Sand 727 15 Sand 727 16 Sand 727 17 Sand 727 18 Sand 727 19 Sand 727 10 Sand 727 11 Sand 727 11 Sand 727 12 Sandy Shale 739 13 Shale 820-TD			
31 Shale 708 3 Sandy Lime 711 1 Sandy Lime 712 4 Sand 716 1 Sand 717 6 Sand 723 1 Sand 724 2 Sand 726 1 Sand 727 12 Sandy Shale 739	1	Lime	677
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1 Sand 724 2 Sand 726 1 Sand 727 12 Sandy Shale 739			
2 Sand 726 1 Sand 727 12 Sandy Shale 739			
1 Sand 727 12 Sandy Shale 739			
12 Sandy Shale 739			

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals, per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

TO FIGURE AMPS:

WATTS = AMPS

746 WATTS equal 1 HP

Log Book

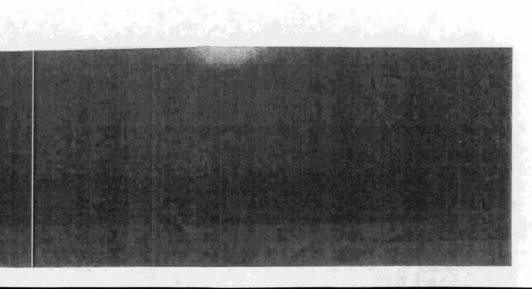
Well No.	51	
Farm 1	13-1.	· · ·
	<u>.</u> T.:	· Elin
(State)		(County)
7. ?	175	11
(Section)	(Township)	(Range)
For 1 1	T : \	
' (Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

State; Well No.	Feet	In.	Feet	In.	Feet	
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ctor's Name						
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CASING AND TUBING				\vdash		+
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						+
Set 10" Pulled						T
at 8" Pulled						T
et 6¼" Pulled						
t 4" Pulled						
Set 2" Pulled			-1-			

Thickness of Strata	Formation	Total Depth	Remarks
0-42	Soil- Clay	43	
5	Lime /	47	
3	shalt	50	
16	Lime	(06	
Ġ	Shilt	72 82	
10	Lime	82	
7	shale	87	
15	Lime - shells	101	
47	Shalt	151	
23	Lime	174	
	34.1/4	247	
32	Lime	269	
3 =	Short-e	294	
7	Limit	3:1	
31	shalle	333	24
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4	LIME	7.51	
- 5	5n.1-e	36.7	
1	LIME	379	
7	inale	353	
33	Linht	14/1	
فا	Shalt	1415	



Thickness of Strata	Formation	Total Depth	Remarks
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	Livne	428	Tir. There is
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,	- LVI	727	
1	3 de 3/1/4	77.1	
51	2014	330	1.0
- 1			
1 10			1



FIELD TICKET & TREATMENT REPORT

620-431-9210 c	1800-467-8676	20 122	CEME	NT			i
DATE	CUSTOMER#	WELL NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1030/12	7966	S, Beckmin	2# I-54	≤ € 32	15	21	FR
CUSTOMER	J. T			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS			481	Casken	V Satos	Medire
105	E Amile	_		<u>اه :</u>	KeiCar	1	7 Mepure
CITY	T THE T	STATE ZIP COD	Ē	228	BreMan	V	 -
(ouisbur	a	15 600	23			1	
	STONS	HOLE SIZE 5 5/8	HOLE DEP	TH 8901	CASING SIZE & V	VEIGHT 27/	"EUE
CASING DEPTH	800	DRILL PIPE	TUBING	affle-710	<u> </u>	OTHER	
SLURRY WEIGH		SLURRY VOL	WATER gal	/sk	CEMENT LEFT IN	casing_32	
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI		RATE 4.56	·	
REMARKS: لعما		neeting establis		Mion, mixe			<u>mùm Ge</u>
ollowed b	4 10 pps	fresh water, n		remped 12	7 Sts 5/50		
<u> 22 6 10</u>	de per sic,			1 7 V	o clean,		1/2 " rubbe,
(so to e	arise Stan	halfle us	4.47 66		ite pressi		00 PSI,
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ACCOUNT	QUANITY	or UNITS	DESCRIPTION	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
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5406	20	mì MILEAG	E			ļ <u> </u>	80.00
5402	8∞′	casi.	ng too tage	<u> </u>		<u> </u>	5 00
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	<u> </u>						
				to a la Carrier State .			
					7.8%	SALES TAX	117,56
Ravin 3737						ESTIMATED TOTAL	3084.67
	11 6. 2	ep. on ecation	TITLE			DATE	<u> </u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.