

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1100788

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028	API No. 15 - 15-059-26238-00-00
Name: Triple T Oil, LLC	Spot Description:
Address 1: PO Box 339	<u>SE_SW_SE_Sec32_Twp15_SR21_</u>
Address 2:	330 Feet from North / South Line of Section
City: LOUISBURG State: KS Zip: 66053 + 0339	Feet from East / West Line of Section
Contact Person: Lance Town Phone: (913) 837-8400	Footages Calculated from Nearest Outside Section Corner:
CONTRACTOR: License #_ 33715	County: Franklin
Name: Town Oilfield Service	Lease Name: South Beckmeyer Well #: I-53
Wellsite Geologist: NA	Field Name: Poala-Rantoul
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1008 Kelly Bushing: _0
✓ New Well	Total Depth: 820 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A 📝 ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from: 0
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 20 w/ 3 sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
	Chloride content: 1500 ppm Fluid volume: 80 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD	Lease Name: License #:
■ ENHR Permit #:	QuarterSecTwpS. R ☐ East ☐ Wes
GSW Permit #:	County: Permit #:
10/26/2012 10/29/2012 10/29/2012	
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
✓ UIC Distribution								
ALT I I III Approved by: Deanna Garrison Date: 12/05/2012								

Side Two



Operator Name: Trip	le T Oil, LLC			Lease N	vame: _	South Beckm	eyer	Well #: 1-5	<u> </u>	
Sec. 32 Twp. 15	s. R. <u>21</u>	✓ East	West	County	Fran	<u>klin</u>				
INSTRUCTIONS: Shottime tool open and close recovery, and flow rate line Logs surveyed. At	sed, flowing and shu s if gas to surface to	rt-in pressu est, along v	ires, whether si vith final chart(s	hut-in press	sure read	ched static level,	hydrostatic pr	essures, bottom l	hole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	iheets)	<u></u> Y€	es 📝 No			-	n (Top), Depth		_	Sample
Samples Sent to Geole	ogical Survey		es 🗹 No		Nam Gamm			Тор	1	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)			es No es No			,				
List All E. Logs Run:										
GammaRay/Neutror	n/CCL									
				RECORD	₩ Ne					
Purpose of String	Size Hole	r	ort all strings set⊰ e Casing	conductor, su Weig		ermediate, product Setting	Type of	# Sacks		and Percent
,	Drilled		t (In O.D.)	Lbs. /	Ft.	Depth	Cement	Used	1	dditives
Surface	9	7		10		20	Portland	3	50/50	
Completion	5.6250	2.8750		8		799	Portland	130	50/50	POZ
Purpose:	Depth	Type	of Cement	T		JEEZE RECORD	Type a	nd Percent Additives		
Perforate Protect Casing	Top Bottom		- Cr Comerc	ent # Sacks Used Type and Percent Additiv						
Plug Back TD Plug Off Zone	-									
	•			<u></u>						
Shots Per Foot	PERFORAT Specify	ION RECOF	RD - Bridge Plug Each Interval Per	s Set/Type forated			cture, Shot, Cer mount and Kind o	nent Squeeze Reco	rd	Depth
2	725-735	-			·	2" DML RTG	.			10
TUBING RECORD:	Size:	Set At		Packer A	t:	Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or El	NHR.	Producing Met	hod:	ıg 🗌	Gas Lift 🔲 (Other (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bis.	Gas-Oil Ratio		Gravity
	ON OF GAS:		ا] Open Hole	METHOD OF Perf.	_		mmingled	PRODUCTI	ON INTER	VAL:
Vented Sold	Used on Lease omit ACO-18.)		Other (Specific)		(Submit		mit ACO-4)			

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 10/26/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-38	Soil-Clay	38
5	Lime	43
3	Shale	46
16	Lime	62
6	Shale	68
10	Lime	78
7	Shale	85
16	Lime	101
48	Shale	149
21	Lime	470
73	Shale	243
22	Lime	265
26	Shale	291
7	Lime	298
20	Shale	318
20	Lime	320
20	Shale	340
1	Lime	341
15	Shale	356
1	Lime	357
	Shale	358
5	Lime	363
2	Shale	365
13	Lime	378
11	Shale	389
21	Lime	410
4	Shale	414
3	Lime	417
5	Shale	422
5	Lime	427
	Shale	545
118	Sandy Shale	546
1	Sand	547
	Sand	550
3	Sand	554
4	Sand and Sandy Shale	559
5	Shale	608
<u>49</u> 3	Lime	611
	Shale	653
42	Lime	657

Franklin County, KS Well:S. Beckmeyer I-53 Lease Owner:Triple T

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 10/26/2012

19	Shale	676
1	Lime	677
39	Shale	716
7	Sandy Shale	723
1	Sand and Sandy Shale	724
11	Sand	735
1	Sandy Shale	736
3	Sandy Shale	739
81	Shale	820-TD
· · · · · · · · · · · · · · · · · · ·		
- · · · · · · · · · · · · · · · · · · ·		

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004
BPH - barrels per hour
PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave
- SPM Strokes per minute
- **RPM Engine Speed**
- R Gear Box Ratio
- *C Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + (D-d)*

* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

VOLTS

746 WATTS equal 1 HP

Log Book

Well No	55	
Farm	a Pak	may + , C
<i>j.</i> ->		inklin
(State)		(County)
32	15	21_
(Section)	(Township)	(Range)
For Tryle	TO	
	(wei Uwner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

HA Beckeyett Frankling County			D TUBING		T.C.III.C.IV.	11
levation	Feet	In.	Feet	In.	Feet	
ommenced Spuding 0.+ 3 (20/3)	767.	75	13.4	· /		
ished Drilling	- 15	-	- 51	- 1		
r's Name Wirdry Dellar	7-10.	- >	310	1		+
er's Name				3.3	-2	1
r's Name				5 W. 10		4
Dresser's Name _ Kynn Lv.	-					+
Dresser's Name Colt Start	-					+
Dresser's Name			}			+
ractor's Name						1
32 15 31						
(Section) (Township) (Range)						
(Section) (Township) (Range) ance from line, ft.						
nce from E line, 1650 ft.	-			_		L
zali-						
WC.					Carl V	
	-	\dashv	-	\dashv		
CASING AND TUBING		\dashv		-		-
RECORD	-	-1		\dashv		\vdash
·				1		\vdash
Set 10" Pulled				1		\vdash
Set 8" Pulled						
'Set 6¼" Pulled						
Set 4" Pulled	pr 10. 1					
		27				

Thickness of Strata	Formation	Total Depth	Remarks
0-38	soil clay	38	
5	Lime	43	
13	Shale	46	
160	Line	62	
li	Shale	68	
10	Lime	7%	
7	male	185	
16	Lime -shells	101	
48	Shale	149	
31	Lime	170	
73	Shale	243	
22	Lime	265	
26	Shale	241	
7	Lime	248	
20	shale	3/8	
文	Lime	320	
20	shale	340	
1	Lime	3.11	
15	shule	346	
,	Lime	377	
1	Shall	358	
17	Lime	363	
7	shelle	305	
13	Lime	378	76
11	Shale	389	
31	Lime	410	The state of the s
4	Shale	414	

-2-

-3-

414

Thickness of Strata	Formation	Total Depth	Remarks
3	Lime	417	
57	Shale	422	and the second s
5	Lime	427	Heritha.
118	Simile	545	
7	Sally state	346	
1	540	947	no Cal
~	5717	550	
4	5744	4=4	7.1.1.2.1 · Same Sie
~	51 W = 51614 51417	===	× 01
49	Shilt	1003	
3	Lime	611	
42	shale	653	
4	Lime	657	
79	Sherte	io76	
1	Lime	677	
3-7	sivale	716	
7	50M/45/4/2	723	
1	soul for dy qualt	724	5.7. 6. 6.
11	Sand	734	Felil Clagad Bred
7	soud & and vistal	736	3576 6
3	Smale shelt	734	to 0:1
31	mule.	820	10
		1	
	9.1		

-4-



TICKET NUMBER 35161 LOCATION Office KS FOREMAN asey Kenned

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

20-431-9210	01 900-401-0010	•		CEMEN				
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/12	7966	S. Beck	wire #	I-53	SE 32	15	21	FR
CUSTOMER					1			
Trople	<u>. 7 : </u>				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	ESS]	48(Casken	~ Satel	Heiting
105 E	Aunty			_	(ecace	CarMoo	V	
CITY	7		ZIP CODE]	22.8	Bratan	/	
Covisb	ura		66053					٠
JOB TYPE O.	noting	HOLE SIZE	S/p"			CASING SIZE &	WEIGHT 27/	, "EVE
CASING DEPTH	13991	DRILL PIPE			11/e - 70		OTHER	
SLURRY WEIGH	нт	SLURRY VOL		WATER gal/s	sk	CEMENT LEFT I	CASING 3/	
DISPLACEMEN	T4.47 6615	DISPLACEMENT	r PSI	MIX PSI		RATE 4.56	pm	
REMARKS: L	eld satisfy	media	establishe	<u>d circul</u>	ationmin	ed + pumae	2100 # F	enium Gel
followed	by 10 bd:	s fresh wa	ter mix	ed + pul	uped 130	As 50/00 7	DZWIX CE	ment us/
270 gel	per st. ce	ment to	surface	Hushed	1 pumpos	dean per	ned 2/2"	rubber do
to baffl	w/ 4.47	-bls frest	water	pressue	40 000 1	PS arell	held press	ure for
30 MO	MIT rele	wed press	uce who	it in a	sing.			
			<u> </u>			()		
								
					 -	1-11		
ACCOUNT	T	· (150TA	1 5	ECCDIPTION A	f CEDVICES DI	PANUAT	HAUT BOICE	7074

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	7	PUMP CHARGE		1030.00
5406	20 mi	MILEAGE		80.00
5402	799'	casing tootage		
.5407	MINIMUM	ton ruleage		350.∞
- JE				
				:
1124	130 sks	59/50 POZNIX Cement		1423.50
11183	318 #	Previous Gel		66.78
4402	1	26" rubber dug		28,00
110-				
		,		† i
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		1		1
		700		1
				,
		SCANINED		
			8% SALES TAX	118-43
Ravin 9737	11 6 8	land:	ESTIMATED TOTAL	309671

AUTHORIZTION Do Co. Rep. on location TITLE DATE DATE | Scknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form