



KANSAS CORPORATION COMMISSION 1100813
OIL & GAS CONSERVATION DIVISION

Form AGO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO Box 339
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 837-8400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
11/5/2012 11/6/2012 11/6/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-059-26236-00-00
Spot Description: _____
SW SW SE Sec. 32 Twp. 15 S. R. 21 East West
330 Feet from North / South Line of Section
2310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: South Beckmeyer Well #: I-51
Field Name: Paola-Rantoul
Producing Formation: Bartlesville
Elevation: Ground: 1011 Kelly Bushing: 0
Total Depth: 839 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 12/05/2012



1100813

Operator Name: Triple T Oil, LLC Lease Name: South Beckmeyer Well #: I-51
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	20	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	799	Portland	118	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	728-738	2" DML RTG	10

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well: S. Beckmeyer I-51
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/5/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
14	Soil-Clay	14
2	Sandstone	16
25	Shale	41
5	Lime	46
3	Shale	49
15	Lime	64
7	Shale	71
10	Lime	81
2	Shale	83
2	Lime	85
3	Shale	88
14	Lime	102
50	Shale	152
19	Lime	171
76	Shale	247
22	Lime	269
26	Shale	295
6	Lime	301
22	Shale	323
2	Lime	325
20	Shale	345
3	Lime	348
11	Shale	359
21	Lime	380
9	Shale	389
22	Lime	411
4	Shale	415
4	Lime	419
4	Shale	423
6	Lime	429
3	Shale	432
7	Sandstone	439
4	Sandy Shale	443
13	Shale	456
3	Sand	459
5	Sandy Shale	464
16	Shale	480
50	Sandy Shale	530
19	Shale	549
4	Sand	553

Franklin County, KS
Well: S. Beckmeyer I-51
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/5/2012

6	Sand	559
5	Sandy Shale	564
25	Shale	599
4	Sand	603
6	Shale	609
8	Lime	617
7	Shale	624
3	Lime	627
4	Shale	631
4	Coal	635
5	Shale	640
4	Lime	644
3	Shale	647
10	Shale	659
3	Lime	662
10	Shale	672
8	Lime	680
2	Lime	682
29	Shale	711
6	Sand	717
2	Sand	719
3	Sand	722
1	Sand	723
2	Sand	725
13	Sand	738
2	Sandy Shale	740
10	Sandy Shale	750
85	Shale	835
4	Sand	839-TD

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times .14 \times h$

D equals diameter in feet.

h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D - Diameter of Pump Sheave
- * d - Diameter of Engine Sheave
- SPM - Strokes per minute
- RPM - Engine Speed
- R - Gear Box Ratio
- *C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times D$

R - $RPM \times D$ over $SPM \times D$

$$\text{BELT LENGTH} = 2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$$

* Need these to figure belt length

$$\text{TO FIGURE AMPS: } \frac{\text{WATTS}}{\text{VOLTS}} = \text{AMPS}$$

746 WATTS equal 1 HP

Log Book

Well No. 1-51

Farm Small Backman

KS Quentin
(State) (County)

32 15 21
(Section) (Township) (Range)

For Travis T. O'Neil
(Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

Thickness of Strata	Formation	Total Depth	Remarks
14	oil clay	14	
2	sandstone	16	
25	shale	41	
5	lime	46	
3	shale	49	
15	lime	64	
7	shale	71	Dark
10	lime	81	
2	shale	83	
2	lime	85	
3	shale	88	
14	lime	102	
50	shale	152	
19	lime	171	
76	shale	247	
22	lime	269	
26	shale	295	
6	lime	301	
22	shale	323	red bed "319-323"
2	lime	325	
20	shale	345	
3	lime	348	
11	shale	359	
21	lime	380	
9	shale	389	
22	lime	411	
4	shale	415	

415

Thickness of Strata	Formation	Total Depth	Remarks
4	Lime	119	
4	shale	423	
6	Lime	429	Hertha
3	shale	432	
7	sand	439	
4	sandy shale	443	grey, no oil
13	shale	456	
3	sand	459	grey, no oil
5	sandy shale	464	
16	shale	480	
50	sandy shale	530	
19	shale	549	
4	sand	553	no oil
6	sand	559	odor, oil, oil bleed
5	sandy shale	564	
25	shale	599	
4	sand	603	no oil
6	shale	609	
8	Lime	617	
7	shale	624	
3	Lime	627	
4	shale	631	
4	sand	635	
5	shale	640	
4	Lime	644	
3	shale & Lime	647	
12	shale	659	

654

Thickness of Strata	Formation	Total Depth	Remarks
3	Lime	662	
10	shale	672	
8	shale Lime	680	
2	Lime	682	
29	shale	711	
6	sand	717	gray, no oil
2	sand	719	10% - 20% oil
3	sand	722	30% - 40% ok bleed
1	sand	723	15% oil
2	sand	725	3% oil
13	sand	738	60% - solid good bleed
2	sandy shale	740	10% oil
10	sandy shale	750	25% oil
55	shale	805	red Bed "833-835"
4	sand	809	gray, no oil TD
8	shale		



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 35191
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/6/12	7966	So Beckmeyer # I-51	5E 32	15	21	FR
CUSTOMER Triple T			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 105 E Amity			506	Fred Mad	Safety	MK
CITY Loutsburg	STATE KS	ZIP CODE 66253	495	Har Ber	NB	T
			548	Mikhae	MN	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 839' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 799' DRILL PIPE Baffle TUBING @ 768' OTHER _____
 SLURRY WEIGHT 4.46 BB SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug 3'
 DISPLACEMENT 4.46 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish pump rate. Mix + Pump 100' Gal Flush. Mix + Pump
118 SKS 50/50 Por Mix Cement 270 Gal 1/2" Phen Seal/sk. Cement to
Surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug
to baffle in casing. Pressure to 600' PSI. Hold + Maintain
pressure for 3 B min MIT. Release pressure to set float
value. Shut in casing.

Customer Supplied Water
 TOS Drilling - Chad

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	d	PUMP CHARGE	495	1030 ⁰⁰
5406	20 mi	MILEAGE	495	50 ⁰⁰
5402	799	Casing Footage		N/C
5407	Minimum	Ton Miles	548	350 ⁰⁰
1124	118 SKS	50/50 Por Mix Cement		1292 ¹⁰
1115B	299 #	Premium Gel		62 ⁷⁹
1107A	59 #	Pheno Seal		76 ¹¹
4402	-1	2 1/2" Rubber Plug		28 ⁰⁰
			7.5%	SALES TAX
				ESTIMATED TOTAL
				113.80
				3032.80

SCANNED

Ravin 3737

AUTHORIZATION

[Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for