



KANSAS CORPORATION COMMISSION 1103193
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34028
Name: Triple T Oil, LLC
Address 1: PO Box 339
Address 2: _____
City: LOUISBURG State: KS Zip: 66053 + 0339
Contact Person: Lance Town
Phone: (913) 837-8400
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Cora, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>11/13/2012</u>	<u>11/14/2012</u>	<u>11/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-26244-00-00

Spot Description: _____
NE SW SW SE Sec. 32 Twp. 15 S. R. 21 East West

495 Feet from North / South Line of Section

2145 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Franklin

Lease Name: South Beckmeyer Well #: 55

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: 1019 Kelly Bushing: 0

Total Depth: 819 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantso Date: 12/05/2012



1103193

Operator Name: Triple T Oil, LLC Lease Name: South Beckmeyer Well #: 55
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	21	Portland	3	50/50 POZ
Completion	5.6250	2.8750	8	795	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	739-755	2" DML RTG	16

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS
Well: S. Beckmeyer 55
Lease Owner: Triple T

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
11/13/2012

15 - 059 - 300 - 11-00 20

WELL LOG

Thickness of Strata	Formation	Total Depth
39	Soil-Clay	39
5	Shale	44
4	Lime	48
3	Shale	51
16	Lime	67
7	Shale	74
10	Lime	84
3	Shale	87
2	Lime	89
2	Shale	91
14	Lime	105
25	Shale	130
2	Lime	132
24	Shale	156
20	Lime	176
75	Shale	251
22	Lime	273
25	Shale	298
7	Lime	305
20	Shale	325
2	Lime	327
21	Shale	348
2	Lime	350
13	Shale	363
5	Lime	368
2	Shale	370
13	Lime	383
8	Shale	391
23	Lime	414
4	Shale	418
5	Lime	423
4	Shale	427
5	Lime	432
4	Shale	436
6	Sand	442
4	Sandy Shale	446
10	Shale	456
3	Sand	459
71	Sandy Shale	530
23	Shale	553

Short Cuts

TANK CAPACITY

BBLs. (42 gal.) equals $D^2 \times 14 \times h$
 D equals diameter in feet.
 h equals height in feet.

BARRELS PER DAY

Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004

BPH - barrels per hour

PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D - Diameter of Pump Sheave
- * d - Diameter of Engine Sheave
- SPM - Strokes per minute
- RPM - Engine Speed
- R - Gear Box Ratio
- *C - Shaft Center Distance

D - $RPM \times d$ over $SPM \times R$

d - $SPM \times R \times D$ over RPM

SPM - $RPM \times D$ over $R \times d$

R - $RPM \times D$ over $SPM \times d$

$$\text{BELT LENGTH} = 2C + 1.57(D + d) + \frac{(D-d)^2}{4C}$$

* Need these to figure belt length

$$\text{TO FIGURE AMPS: } \frac{\text{WATTS}}{\text{VOLTS}} = \text{AMPS}$$

746 WATTS equal 1 HP

Log Book

Well No. 55

Farm South Beckmeyer

KS Louisburg
 (State) (County)

30 15 21
 (Section) (Township) (Range)

For Triple T Oil
 (Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East

Louisburg, KS 66053

913-710-5400

Franklin County

KS State, Well No. 55

Elevation 1019

Commenced Spuding 1-13 2012

Finished Drilling 11-14 2012

Driller's Name David Weaver

Driller's Name

Driller's Name

Tool Dresser's Name Brendan Stone

Tool Dresser's Name Cole Holcomb

Tool Dresser's Name

Contractor's Name TOS

32 15 21

(Section) (Township) (Range)

Distance from S line 495 ft.

Distance from E line 2145 ft.

0659-0666-7

CASING AND TUBING RECORD

10" Set 10" Pulled

6 3/4" Set 21 8" Pulled

6 1/2" Set 6 1/2" Pulled

4" Set 4" Pulled

27 Set 745 2" Pulled

752 R.C.C.C.

819 TO

CASING AND TUBING MEASUREMENTS

Table with 6 columns: Feet, In., Feet, In., Feet, In. (Empty grid)

Thickness of Strata	Formation	Total Depth	Remarks
29	soil / clay	29	
5	shale	44	
4	Lime	48	
3	shale	51	
16	Lime	67	
7	shale	74	Dark
10	Lime	84	
3	shale	87	
2	Lime	89	
2	shale	91	
14	Lime	105	
25	shale	120	
2	Lime	122	
24	shale	146	
20	Lime	176	
75	shale	251	
22	Lime	273	
25	shale	298	with some lime seams
7	Lime	305	
20	shale	325	red Red "320-325"
2	Lime	327	
21	shale	348	
2	Lime	350	
13	shale	363	
5	Lime	368	
2	shale	370	
13	Lime	383	

Thickness of Strata	Formation	Total Depth	Remarks
8	shale	391	
23	lime	414	
4	shale	418	
5	lime	423	
4	shale	427	
5	lime	432	
4	shale	436	Harder
6	sand	442	
4	sandy shale	446	no oil
10	shale	456	
3	sand	459	
71	sandy shale	530	sandy, no oil
23	shale	553	
2	sand	555	
5	sand	560	no oil
4	sandy shale	564	oil, ok bleed
25	shale	589	
3	sand	592	
10	shale	602	sandy, no oil
3	sand	605	
7	shale	612	sandy, no oil
7	lime	619	
6	shale	625	
5	lime	630	
15	shale	645	
5	limestone shale	650	
12	shale	662	

