



KANSAS CORPORATION COMMISSION 1096016
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33594
Name: Quito, Inc.
Address 1: 1613 W 6TH ST
Address 2: _____
City: BARTLESVILLE State: OK Zip: 74003 + 3712
Contact Person: Mark McCann
Phone: (918) 337-4747
CONTRACTOR: License # 33072
Name: Well Refined Drilling Company, Inc.
Wellsite Geologist: Mark McCann
Purchaser: Sunoco Logistics

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
05/11/2012 05/17/2012 07/17/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-019-27179-00-00
Spot Description: _____
SW SW SE SW Sec. 24 Twp. 34 S. R. 10 East West
246 Feet from North / South Line of Section
3958 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Sears Well #: M-3
Field Name: Peru-Sedan
Producing Formation: Mississippi
Elevation: Ground: 949 Kelly Bushing: 0
Total Depth: 2133 Plug Back Total Depth: 2110
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 2100
feet depth to: 0 w/ 270 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Doanna Garrison Date: 12/06/2012



1096016

Operator Name: Quito, Inc. Lease Name: Sears Well #: M-3
 Sec. 24 Twp. 34 S. R. 10 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Completion Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Completion Log 0 GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	20	40	Portland	8	None
LONGSTRING	6.75	4.5	10.5	2100	Portland	270	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
20	1999-2004	Acidized 600gal	2133TD
1	1999-2004	HCL	2133TD

TUBING RECORD: Size: <u>2.375</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>07/17/2012</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1999-2004</u>
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Cement Callsheet



Company	MCCANN COMPANIES		Service Point	PRATT, KS.		
			Contact Person	KEVIN GORDLEY 620-672-1201		

Well Type	NEW	CONTRACTOR	COUNTY	CHAUTAUQUA	STATE	KS
LEASE	SEARS M		WELL #	3	SEC	24
			TWP	34	RANGE	10

DIRECTIONS:

**WILL MEET MARK @ 166 HWY & ELGIN RD WHICH IS 5-6 MILES WEST OF HWY 166 & 99 HWY'S
- MARK WILL LEAD YOU TO LOCATION FROM THERE**

Job Type	2100' 4 1/2 LONGSTRING		Casing Size	4 1/2	Thread		Weight
Equipment			Tubing/Drill Pipe Size		Thread		Weight
			Hole Size	6 3/4	Packer		Bridge Plug
Remarks:			Plug Container	YES	Casing Swivel		Squeeze Manifold
							NO

2100' 4 1/2 LONGSTRING

CEMENT DATA

LEAD 1	Weight PPG	Type	Additives	
CP106	13	A Serv Lite	6% GEL, 2% CC, 1/4# CELLFLAKE	
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	
95	50%	1.75	9.15	
TAIL 1	Weight PPG	Type	Additives	
CP105	15.00	AA2 Cement	.5% FLA, .25% DEFOAMER, 1% GASBLOCK, 10% SALT, 5# GILSONITE, .25# CELLFLAKE	
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	
175	35%	1.43	5.95	
LEAD 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	
TAIL 2	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	
Mouse/Rat	Weight PPG	Type	Additives	
Sacks	Excess	Yield Ft³/sk	Water Gal/sk	

Float Equipment

Part #	Quantity	Description	# Used	# Returned
CF102	1	Top Rubber Cement Plug, 4 1/2"		

Misc. Chemicals

SY160	1000	ProGel LG 150		

Ordered By	MARK MCCANN	Phone 918-798-4365	Fax	Date of Job	07/16/12
Call Taken By	KEVIN GORDLEY	Phone 620-770-2191	Email	Time Ready	WC
Operator or Driver				Call Out Time	
Called					



MCCANN COMPANIES
SEARS M #3
CHAUTAUQUA County, KS
Sec. 24-34-10
2100' 4 1/2 LONGSTRING
16-Jul-12

Well Data and Calculations

	Lead 1 Cement	Tail 1 Cement	Lead 2 Cement	Top Out Cement
Well Type:	NEW	NEW	NEW	NEW
Job Type:	1' 4 1/2 LONGSTR'	4 1/2 LONGSTR'	4 1/2 LONGSTR'	4 1/2 LONGSTRING
Cement Weight PPG :	13.00	15.00		
Hole Size:	6.750	6.750	6.750	6.750
Casing Size:	4.500	4.500	4.500	4.500
Bottom of Cement:	800	2100		
Top of Cement:	1	800		
Percent Excess:	50%	35%		
Annulus Cal: (bbl/ft)	0.0248	0.0246	0.0246	0.0246
Annulus Cal: (cft/ft)	0.1380	0.1380	0.1380	0.1380
Annulus Vol: (ft/cft)	7.2435	7.2435	7.2435	7.2435
Annulus Vol: cft	165.45	242.27		
Annulus Vol: ft	1198.41	1754.88		
Fluid Yield: cft/sk	1.75	1.43	1.18	1.09
Annular Vol.bbls	19.67	51.64		
Slurry Volume: bbls	29.47	43.15		
Fluid Water Ratio: gal/sk	9.15	5.95	5.20	4.54
Shoe Length: Ft.		40		
Shoe Calculation: bbl/ft		0.0238		0.0010
Pipe ID:Inches		4.9500		
Shoe Volume: bbls		0.95		
Shoe Volume: cft		5.35		
Cement Plus shoe: cft	165.45	247.62		
Cement Plus shoe: bbls	29.47	44.10		
Total mixing Water: bbls	20.60	24.53		
Displacement: bbls		49.98		
Calculated cement: Sk	94.54	173.16		
Total water required: bbls	20.60	74.51		

Cement Recommendations

Lead 1 Cement	95	A Serv Lite	95 sks
Tail 1 Cement	175	AA2 Cement	175 sks
Lead 2 Cement			
Tail 2 Cement			
Mouse & Rat Hole Cement			
			Total: 270 sks

Float Equipment

Top Rubber Cement Plug, 4 1/2"	1 ea
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Misc. Chemicals

ProGel LG 150



MCCANN COMPANIES
 SEARS M #3
 CHAUTAUQUA County, KS
 Sec. 24-34-10
 2100' 4 1/2 LONGSTRING

Fluid Specifications

Lead 1 Cement: A Serv Lite
 Tail 1 Cement: AA2 Cement

CHEMICAL

U/M

LOADING PER CWT

Chem Code		A Serv Lite	AA2 Cement			
		1st Stage Lead	1st Stage Tail			
		83 cwt.	165 cwt.			
CC109	Calcium Chloride	lb	2.000			
CC102	Celloflake	lb	0.286	0.265		
CC105	C-41P	lb		0.250		
CC111	Salt	lb		5.270		
CC115	C-44	lb		1.000		
CC129	FLA-322	lb		0.500		
CC201	Gilsonite	lb		5.303		

Special Instructions

PUMP: 24 BBL GELLED H2O, ENOUGH FRESH H2O TO BREAK CIRCULATION (50 BBL+)
 MIX 95 SKS A-SERV LITE @ 13.0 PPG, THEN 175 SKS AA-2 @ 15.0 PPG - WASH
 PUMP AND LINES CLEAN - DROP PLUG - DISPLACE PLUG DOWN



PAGE 1 of 1	CUST NO 1006840	INVOICE DATE 07/18/2012
INVOICE NUMBER 1718 - 90955879		

Pratt (620) 672-1201
 B MCCANN COMPANIES
 I 1613 W 6TH ST
 L BARTLESVILLE
 L OK US 74003
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Sears M 3
 O LOCATION
 B COUNTY Chautauqua
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40488267	20920		Net - 30 days	08/17/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 07/16/2012 to 07/16/2012				
0040488267				
171805939A Cement-New Well Casing/Pi 07/16/2012				
Cement 4-1/2" Longstring				
A Serv Lite	95.00	EA	9.62	913.90 T
AA2 Cement	175.00	EA	12.68	2,201.50 T
Calcium Chloride	166.00	EA	0.78	128.98 T
Celloflake	68.00	EA	2.74	186.18 T
C-41P	42.00	EA	2.96	124.32 T
Salt	870.00	EA	0.37	321.90 T
C-44	165.00	EA	3.81	628.82 T
FLA-322	83.00	EA	5.55	460.65 T
Gilsonite	875.00	EA	0.50	433.83 T
ProGel LG 150	1,000.00	EA	0.16	155.40 T
*Top Rubber Cmt Plug, 4 1/2"***	1.00	EA	59.20	59.20
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	3.15	314.50
Heavy Equipment Mileage	200.00	MI	5.18	1,036.00
*Proppant & Bulk Del. Chgs., per ton mil	1,240.00	EA	1.18	1,468.16
Depth Charge; 2001'-3000'	1.00	EA	1,332.00	1,332.00
Blending & Mixing Service Charge	270.00	BAG	1.04	279.72
Plug Container Util. Chg.	1.00	EA	185.00	185.00
*Service Supervisor, first 8 hrs on loc.	1.00	EA	129.50	129.50

RECEIVED
 7/23/12

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,359.56
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	461.10
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,820.66
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer McGANN COMPANIES	Lease No.	Date 7-16-12
Lease SEARS M	Well # 3	
Field Order # 25939A	Station Pratt KS	Casing 4 1/2
Type Job 4 1/2 L.S	Depth 2110	County Chautauque KS
	Formation 2135 TSD	Legal Description 24-34-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 95 SKS A-SERV	Life	RATE @ 13 1/2 gal	ISIP
Depth 2110	Depth	From	To	Pre Pad 175 SKS AA2	Max		5 Min.
Volume 33 1/2	Volume	From	To	Pad	Min		10 Min.
Max Press 1200	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 2110	Packer Depth	From	To	Flush 0.50 H2O	Gas Volume		Total Load

Customer Representative MARK McCANN	Station Manager SCOTTY	Treater ALLEN
Service Units 28443 33708 20924 19831 19862		
Driver Names ALLEN JOE MELSON JESSIE PIERCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30 PM					on hoc. Discuss Safety, Setup Plan 50
5:00	200#		24	2	Pump 24 B Blc
				2	Pump 50 BBI H2O
			30	2	mix 95 SKS A-SERV Lite @ 13#
			45	2	mix 175 SKS AA2 @ 15#
					Finish mix, wash out Pump + Line, Drop Top Rubber Plug.
6:05	200#			2	start Disp. - Lift PST 500#
6:30	1200#		33 1/2	1	Plug down
					Release To Truck OK.
					Knock Loose, washup Equip.
					Rackup Equip.
7:00					Job complete
					cement cir. To Pit
					thanks ALLEN JOE JESSIE



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0042438067

FIELD SERVICE TICKET

1718 05939 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7-16-12		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: McCann Companies				LEASE: Sears M. 3				WELL NO.:	
ADDRESS:				COUNTY: Chautaugua		STATE: KS			
CITY:				STATE:		SERVICE CREW: Allen, Joe, Jessie			
AUTHORIZED BY:				JOB TYPE: 4 1/2 L.S. CNG					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
28443 P.U.	1 1/2						7-16-12	1100	
33708-20920	1 1/2					ARRIVED AT JOB	7-16-12	430	
19831-19862	1 1/2					START OPERATION	7-16-12	500	
						FINISH OPERATION	7-16-12	630	
						RELEASED	7-16-12	700	
						MILES FROM STATION TO WELL: 100 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

check # 3633

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	A-Serulite	SK	95		\$ 1235.00
CP105	AA-2-cement	SK	175		\$ 2975.00
CC109	Calcium Chloride	LB	166		\$ 174.30
CC102	Cellflake	LB	68		\$ 251.60
CC105	C-41P	LB	42		\$ 168.00
CC111	SALT	LB	870		\$ 435.00
CC115	C-44	LB	165		\$ 549.25
CC139	FIA-332	LB	83		\$ 622.50
CC201	G. Isonite	LB	875		\$ 586.25
CF102	Top Rubber cement Plug	Gal	1000		\$ 80.00
S4160	Progel LG 150	mi	1000		\$ 210.00
E100	Unit mileage chg P.U.	mi	100		\$ 42.00
E101	Heavy Equip. mileage	7m	200		\$ 1400.00
E113	Bulk P.U. chg.		1240		\$ 1984.00
CE203	Depth Charge 2001-3000	4-hr	1		\$ 1800.00
CE240	Blending & mixing service chg.	SK	270		\$ 378.00
CE504	Plug container utilization chg.	Job	1		\$ 250.00
S003	Service Supervisor first hrs onlv	EA	1		\$ 175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS	\$ 10,359.56
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			10,359.56

SERVICE REPRESENTATIVE: Allen & Went THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)