

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447
Name: OXY USA Inc.
Address 1: 5 E GREENWAY PLZ
Address 2: PO BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: Trinidad Drilling Limited Partnership
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

08/14/2010 08/24/2010 09/03/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-129-21921-00-00

Spot Description:
NW SW SW SE Sec. 28 Twp. 32 S. R. 39 East West
430 Feet from North / South Line of Section
2460 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Morton
Lease Name: STECKEL FARMS A Well #: 1
Field Name: UNNAMED

Producing Formation: MORROW
Elevation: Ground: 3214 Kelly Bushing: 3227
Total Depth: 6197 Plug Back Total Depth: 6106
Amount of Surface Pipe Set and Cemented at: 1668 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1300 ppm Fluid volume: 1500 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: NICHOLS FLUID SERVICE
Lease Name: JOHNSON License #: 31983
Quarter NW Sec. 16 Twp. 34 S. R. 32 East West
County: SEWARD Permit #: D27805

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/10/2010
 Confidential Release Date: 12/09/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 12/13/2010



1047802

Operator Name: OXY USA Inc. Lease Name: STECKEL FARMS A Well #: 1

Sec. 28 Twp. 32 S. R. 39 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Attached				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	1668	A-CON/PREM PLUS	690	SEE ATTACHED
PRODUCTION	8.875	5.5	17	6192	A-CON/50-50 POZ	255	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:		Size: <u>2.375</u>	Set At: <u>5890</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>09/02/2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil <u>1</u> Bbls.	Gas <u>965</u> Mcf	Water <u>2</u>	Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5945'-5968' MORROW</u>
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Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	STECKEL FARMS A 1
Doc ID	1047802

All Electric Logs Run

BOREHOLE SONIC ARRAY LOG
SPECTRAL DENSITY DUAL SPACED NEUTRON LOG
MICROLOG
ARRAY COMPENSATED RESISTIVITY LOG

Form	ACO1 - Well Completion
Operator	OXY USA Inc.
Well Name	STECKEL FARMS A 1
Doc ID	1047802

Tops

HEEBNER	3932	-704
LANSING	3962	-734
SWOPE	4322	-1094
MARMATON	4560	-1372
CHEROKEE	4856	-1628
ATOKA	5424	-2196
MORROW	5535	-2307
CHESTER	6026	-2798
ST. LOUIS	6103	-2875

Form	ACO1 - Well Completion
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Well Name	STECKEL FARMS A 1
Doc ID	1047802

Perforations

6	5945'-5968' MORROW	20 bbl 7% KCl	5945-5968
		ACID: 48 bbls 7.5% DSFe HCl	5945-5968
		FLUSH: 24 bbls	
		FRAC: 130.2 bbls 15% Fe ACID	5945-5968
		1054 bbls SLF 70-60Q FOAM	
		161250# 20/30 SAND & 36500# 16/30 RESIN COATED SAND	
		FLUSH: 55 bbls 70Q N2 FOAM	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00909 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-16-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Oxy USA	LEASE: Steckel Farm A#1	WELL NO.:						
ADDRESS:	COUNTY: Morton	STATE: KS						
CITY:	STATE:	SERVICE CREW: R. Chavez, U. Vasquez, S. Chavez						
AUTHORIZED BY: J. Bennett	JOB TYPE: 242 858 Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
19816	4						8/16/10	3:40
21462	4					ARRIVED AT JOB		5:00
19805	3					START OPERATION		6:00
19808	1					FINISH OPERATION		7:00
19828	3					RELEASED		8:00
19883	1					MILES FROM STATION TO WELL		25 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con	✓ sk	490		9114 00
CL110	Prem. Plus	✓ c/c	200		3260 00
CC109	Calcium Chloride	✓ lb	1759		1846 95
CC102	Cellulose	✓ lb	245		1091 50
CC130	GST	✓ lb	93		2325 00
CE1453	858 Flapper Type Insert	✓ ea	1		280 00
CE253	Regular Guide Shoe	✓	1		380 00
CE1713	Centralizer	✓	5		725 00
CE1903	Basket	✓	1		315 00
CE105	Aug	✓	1		225 00
E101	Heavy Equipment Release	mi	75		525 00
CE240	Blending & Mixing Service	gb	690		966 00
E113	Proppant + 2" Galv. Pellets	lb/mi	872		1299 20
CE202	Pump 1000-2000	ea	1		1500 00
CE504	Plug Containers	ea	1		2500 00
E100	Unit Release	mi	25		106 25
S003	Service Supervisor	ea	1		175 00
SUB TOTAL					14919.09

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 8-16-10
Lease Steckel Farm A	Well # 1	
Field 00909	Station Liberal KS-170	Casing 8 5/8
Type Job 242 8 5/8 Surface	Depth	County Morton State KS
	Formation	Legal Description 28-32-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid 490 sks - A-Con	RATE @ 12.2#	PRESS # @ 14.8#	ISIP
Depth	Depth	From	To	Pre Pad 200 sks - Perm Plus	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative	Station Manager Jr. Bennett	Treater A. Owen				
Service Units	19876	27462	19805	19808	19828	19883
Driver Names	A. Owen	S. Chavez	V. Wagner	P. Chava		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					on loc-site assessment
5:05					break circ -
5:30					Spot trucks - rig up
6:30					pressure test 2500#
6:31	200		10	3	Start w/ 10 bbl H ₂ O spacer
6:35	200		204.2	6	mix + pump A-Con w/ 3% CC, 1/2# Cell. Flake, 2% WCA-1
					2.34 ft ³ /sk, 13.53 gal/sk @ 12.2#
7:10	150		47.7	5	switch to tail Perm. plus w/ 2% CC 1/4# Cell. Flake, 1.34 ft ³ /sk, 6.33 gal/sk @
7:25	0		0	5	drop plug, disp csq
7:50	600		93.6	2	slow rate last 10 bbls of disp
8:00	600		104	0	plug didn't land - float held circ 60 bbls out to surface
					job complete



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PRESSURE PUMPING & WIRELINE

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P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01032 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-26-10 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER Oxy USA		LEASE Strockel Farms 'A' WELL NO. 1					
ADDRESS		COUNTY Morton STATE Ks					
CITY STATE		SERVICE CREW Cochran/Olds / R. Chavez					
AUTHORIZED BY		JOB TYPE: 242' 5 1/2' L.S.					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	8:25 AM 11:00
21755	12					ARRIVED AT JOB	8:25 AM 22:00
21808	12					START OPERATION	8:26 AM 01:00
19853	12					FINISH OPERATION	8:26 AM 09:00
19828	12					RELEASED	8:26 AM 10:00
19883	12					MILES FROM STATION TO WELL	65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: C.M. Welf
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	SK	150		2790 00
CL104	50/50 Pot	SK	155		1705 00
CC109	Calcium Chloride	lb	423		444 15
CC102	Celloflake	lb	75		277 50
CC130	C-51	lb	29		725 00
CC113	Gypsum	lb	655		491 25
CC111	Salt	lb	864		432 00
CC107	C-42P	lb	333		264 00
CC124	FIA-115	lb	79		1185 00
CC201	Gilsonite	lb	775		519 25
CF1451	Insert	ea	1		215 00
CF251	Guide shoe	ea	1		250 00
CF1651	Turbolizer	ea	20		2200 00
CF103	Top Plug	ea	1		105 00
CF501	Stop Ring	ea	1		40 00
CC155	Super Flush II	gal	500		765 00
E101	Heavy Equip. Mileage	Mi	50		350 00
CE240	Blending + Mixing Service Chrg.	SK	305		427 00
E113	Bulk Delivery	TM	340		544 00
SUB TOTAL					10921 74

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Michael Cochran</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>C.M. Welf</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer	Oxy USA	Lease No.		Date	8-25-10
Lease	Steckel Farms A	Well #	1		
Field Order #	1110132	Station	Liberal	Casing	8 1/2
Type Job	792 5 1/2 L.S.	Depth	6196	County	Morton
		Formation		State	Ks
				Legal Description	14-32-39

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	150 sk	Acid	A-COVI - 30% C-10	ISIP	27% WCA-1
Depth	Depth	From	2.54 ft	Pre Pad	13.53 sk @ 12.2 ft	5 Min.	
Volume	Volume	From	15.5 sk	Pre Pad	5050 POL-50V-60-10%	50 Min.	1/4" Deton
Max Press	Max Press	From	.67 C-15	Frac	5" Gilsomite	15 Min.	
Well Connection	Annulus Vol.	From	1.57 ft	Pre Pad	6.65 sk @ 13.8 ft	Annulus Pressure	
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative	C. Willie	Station Manager	J. Deenott	Treater	M. Cochran
Service Units	21753	21808	19553	19828	19883
Driver Names	Cochran	R. O'Ns	R. Chavez		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
22:00					On Loc. / Held Safety Meeting
23:45					Start Csg
05:00					Csg on Bottom / Cir. w/ Rig
07:20	2500				Test Pump + Lines
07:21	300		5	5	Start Fresh H ₂ O
07:22	300		12	5	Start Super Flush II
07:25	300		5	5	Start Fresh H ₂ O
07:26	100		5	3	Shutdown + Plug Mouse Hole w/ 25 sk
07:29	100		5	3	Switch to Rat Hole Plug w/ 25 sk
07:35					Switch back to 5 1/2 17" Pipe
07:40	200		42	5	Start Lead Cmt 100 sk @ 12.0"
07:55	350		42	5	Start Tail Cmt 155 sk @ 13.8"
08:03					Shutdown + Wash up
08:05					Drop Plug
08:10	100		0	7	Start Disp w/ fresh H ₂ O
08:32	150		132	3	Slow Rate
08:34	1500		142	3	Bump Plug
08:35	400				Release / Hot Dicks
08:50	950				Shut in
09:00					End Job
	1000				Pressure Before Plug/Lead

Attachment to Steckel Farms A-1 (API # 15-129-21921)

Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 490	3% CC, 1/2# Cellflake, 0.2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	A-Con	Lead: 100	3%CC, 1/2# Cellflake, 0.2 WCA-1
	50-50 Poz	Tail: 155	5% W-80, 10% Salt, 0.6% C-15, 1/4# Defoamer, 5# Gilsonite



*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 09, 2010

LAURA BETH HICKERT
OXY USA Inc.
5 E GREENWAY PLZ
PO BOX 27570
HOUSTON, TX 77227-7570

Re: ACO1
API 15-129-21921-00-00
STECKEL FARMS A 1
SE/4 Sec.28-32S-39W
Morton County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LAURA BETH HICKERT