

KANSAS CORPORATION COMMISSION 1048028
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
 Name: Russell Oil, Inc.
 Address 1: PO BOX 8050
 Address 2: _____
 City: EDMOND State: OK Zip: 73083 + _____
 Contact Person: LEROY HOLT
 Phone: (405) 752-7600
 CONTRACTOR: License # 33793
 Name: H2 Drilling LLC
 Wellsite Geologist: STEVEN P MURPHY
 Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>08/26/2010</u>	<u>09/03/2010</u>	<u>09/04/2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-193-20777-00-00

Spot Description: _____
SE NW NE SE Sec. 14 Twp. 10 S. R. 31 East West
2070 Feet from North / South Line of Section
830 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Thomas
 Lease Name: Paul Beckman A Well #: 1-14
 Field Name: _____

Producing Formation: NA
 Elevation: Ground: 2902 Kelly Bushing: 2913
 Total Depth: 4600 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 254 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 3200 ppm Fluid volume: 800 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: 12/10/2010
 Confidential Release Date: 12/09/2012
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: NAOMI JAMES Date: 12/10/2010



1048028

Operator Name: Russell Oil, Inc. Lease Name: Paul Beckman A Well #: 1-14

Sec. 14 Twp. 10 S. R. 31 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: COMPUTER PROCESSED INTERPRETATION RADIATION GUARD LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	254	CLASS A	175	3%CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Russell Oil, Inc.
Well Name	Paul Beckman A 1-14
Doc ID	1048028

Tops

ANHYDRITE	2478	+435
B. ANHYDRITE	2509	+404
HEEBNER	3926	-1013
TORONTO	3950	-1037
LANSING	3968	-1055
STARK	4183	-1270
BASE KC	4242	-1329
MARMATON	4266	-1353
PAWNEE	4371	-1458
FT SCOTT	4434	-1527
CHEROKEE	4465	-1552



NET NUMBER 24417
 LOCATION Oakley Kc
 FOREMAN Pat Heister

PO Box 884, Chanute, KS 66720
 320-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-4-10	7043	Beckman "A" 1-14	14	10 ^S	31 ^W	Thomas
CUSTOMER Russell Oil Co.						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #		DRIVER		TRUCK #		DRIVER
463		Shannon		F		
439		Pat		H		

JOB TYPE PTA HOLE SIZE 7 1/8 HOLE DEPTH 4600' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 x 4 - 2490 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, Plus as ordered ...

25 SKs @ 2490'
 100 SKs @ 1750' 220 SKs 60/40 por, 4% gel
 40 SKs @ 320' 1/4 # Flo-Seal
 10 SKs @ 40'
 30 SKs in R.H.
 15 SKs in M.H.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	1,200 ⁰⁰	1,200 ⁰⁰
5406	10	MILEAGE	45 ⁰⁰	45 ⁰⁰
1131	220	60/40 por.	13 ⁰⁰	2,860 ⁰⁰
1118B	756 [#]	Bentonite (Gel)		151 ²⁰
1107	55 [#]	Flo-Seal		137 ⁵⁸
5407	9.46	Ton Mileage Delivery (min chgs)	390 ⁰⁰	390 ⁰⁰
Subtotal				4,783 ⁷⁰
Less 20% Disc				- 956 ⁷⁴
				3,826 ⁹⁶
SALES TAX				229 ⁸⁶
ESTIMATED TOTAL				4056 ⁸²

svin 3737
 AUTHORIZATION Stewart Perry TITLE TOOLPUSHER DATE 9-11-10
 2279111



CONSOLIDATED
Oil Well Services, LLC

WELL NUMBER 29010
LOCATION Oakley KS
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27-10	7043	Paul Beckman A 1-14	14	10	31 W	Thomas
CUSTOMER Russell Oil Inc.			H2 DRUG			
MAILING ADDRESS P.O. Box 8050						
CITY Edmond	STATE OK	ZIP CODE 73063				
TRUCK # DRIVER TRUCK # DRIVER						
			463	John S.		
			439	Allen Bann		

JOB TYPE Surface 0' HOLE SIZE 12 1/4" HOLE DEPTH 272' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 272' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 16 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

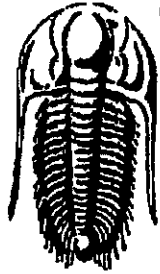
REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 5 bbl fresh water. Mixed 125 sacks class "A" cement w/ 3% accel + 2% gel @ 15# / gal. Shut down, release 8 5/8" warden plug. Displace w/ 16 bbl fresh water. Shut casing in w/ good cement returns to surface. Job complete. Rig down.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	985.00	985.00
5406	10	MILEAGE	4.50	45.00
11045	125 sacks	class "A" cement	16.00	2800.00
1102	500 #	3% accel	.88	440.00
1118A	330 #	22% gel	.20	66.00
5407	8.23	ton mileage bulk t/r	m/c	390.00
4432	1	8 5/8" warden plug	92.00	92.00
Total 4818.00 - 20% disc 963.60 Total 3854.40			Subtotal	4818.00
			SALES TAX	248.00
			ESTIMATED TOTAL	4102.46

Revin 9737
 AUTHORIZATION Stevena Craig TITLE 236254 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc.**

P.O. Box 8050
Edmond, Ok 73083

ATTN: Steve Murphy

14-10-31 Thomas, Ks

Paul Beckman A 1-14

Start Date: 2010.09.02 @ 07:30:20

End Date: 2010.09.02 @ 13:37:14

Job Ticket #: 040232 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Russell Oil Inc.

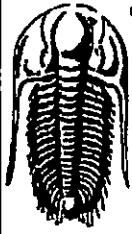
Paul Beckman A 1-14

14-10-31 Thomas, Ks

DST # 2

LKC K.L

2010.09.02



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Russell Oil Inc.
P.O. Box 8050
Edmond, Ok 73083

ATTN: Steve Murphy

Paul Beckman A 1-14

14-10-31 Thomas, Ks

Job Ticket: 040232

DST#: 2

Test Start: 2010.09.02 @ 07:30:20

GENERAL INFORMATION:

Formation: LKC K,L

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:52:45

Time Test Ended: 13:37:14

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: 4182.00 ft (KB) To 4245.00 ft (KB) (TVD)

Total Depth: 4245.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2910.00 ft (KB)

2900.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8373

Inside

Press@RunDepth: 38.93 psig @ 4187.00 ft (KB)

Start Date: 2010.09.02

End Date:

2010.09.02

Start Time: 07:30:20

End Time:

13:37:14

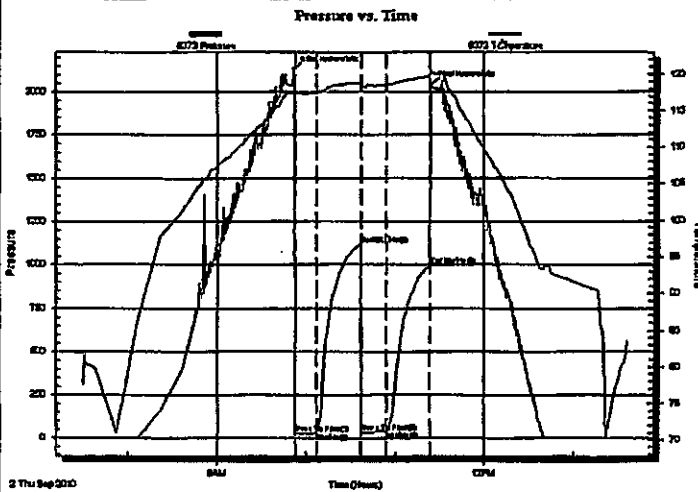
Capacity: 8000.00 psig

Last Calib.: 2010.09.02

Time On Btm: 2010.09.02 @ 09:51:30

Time Off Btm: 2010.09.02 @ 11:23:45

TEST COMMENT: IF: 1/4 blow died in 10 min.
IS: No return.
FF: No blow. Flushed tool no blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.69	117.59	Initial Hydro-static
2	27.65	117.42	Open To Flow (1)
16	31.97	117.44	Shut-in(1)
46	1120.37	118.84	End Shut-in(1)
46	33.16	118.37	Open To Flow (2)
63	38.93	118.52	Shut-in(2)
92	997.62	119.68	End Shut-in(2)
93	2041.61	120.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100%m	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc.

Paul Beckman A 1-14

P.O. Box 8050
Edmond, Ok 73083

14-10-31 Thomas, Ks

Job Ticket: 040232

DST#: 2

ATTN: Steve Murphy

Test Start: 2010.09.02 @ 07:30:20

Tool Information

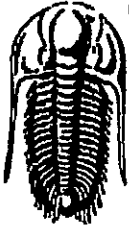
Drill Pipe:	Length: 3870.00 ft	Diameter: 3.80 inches	Volume: 54.29 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 303.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight to Pull Loose: 110000.0 lb
			<u>Total Volume: 55.78 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4182.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	91.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4159.00	
Shut In Tool	5.00			4164.00	
Hydraulic tool	5.00			4169.00	
Jars	5.00			4174.60	
Safety Joint	3.00			4177.00	
Packer	5.00			4182.00	24.00 Bottom Of Top Packer
Packer - Shale	4.00			4186.00	
Stubb	1.00			4187.00	
Recorder	0.00	8373	Inside	4187.00	
Recorder	0.00	8289	Outside	4187.00	
Perforations	24.00			4211.00	
Change Over Sub	1.00			4212.00	
Drill Pipe	31.00			4243.00	
Change Over Sub	1.00			4244.00	
Bullnose	5.00			4249.00	67.00 Anchor Tool

Total Tool Length: 91.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc.
P.O. Box 8050
Edmond, Ok 73083

ATTN: Steve Murphy

Paul Beckman A 1-14
14-10-31 Thomas, Ks
Job Ticket: 040232 DST#: 2
Test Start: 2010.09.02 @ 07:30:20

Mud and Cushion Information

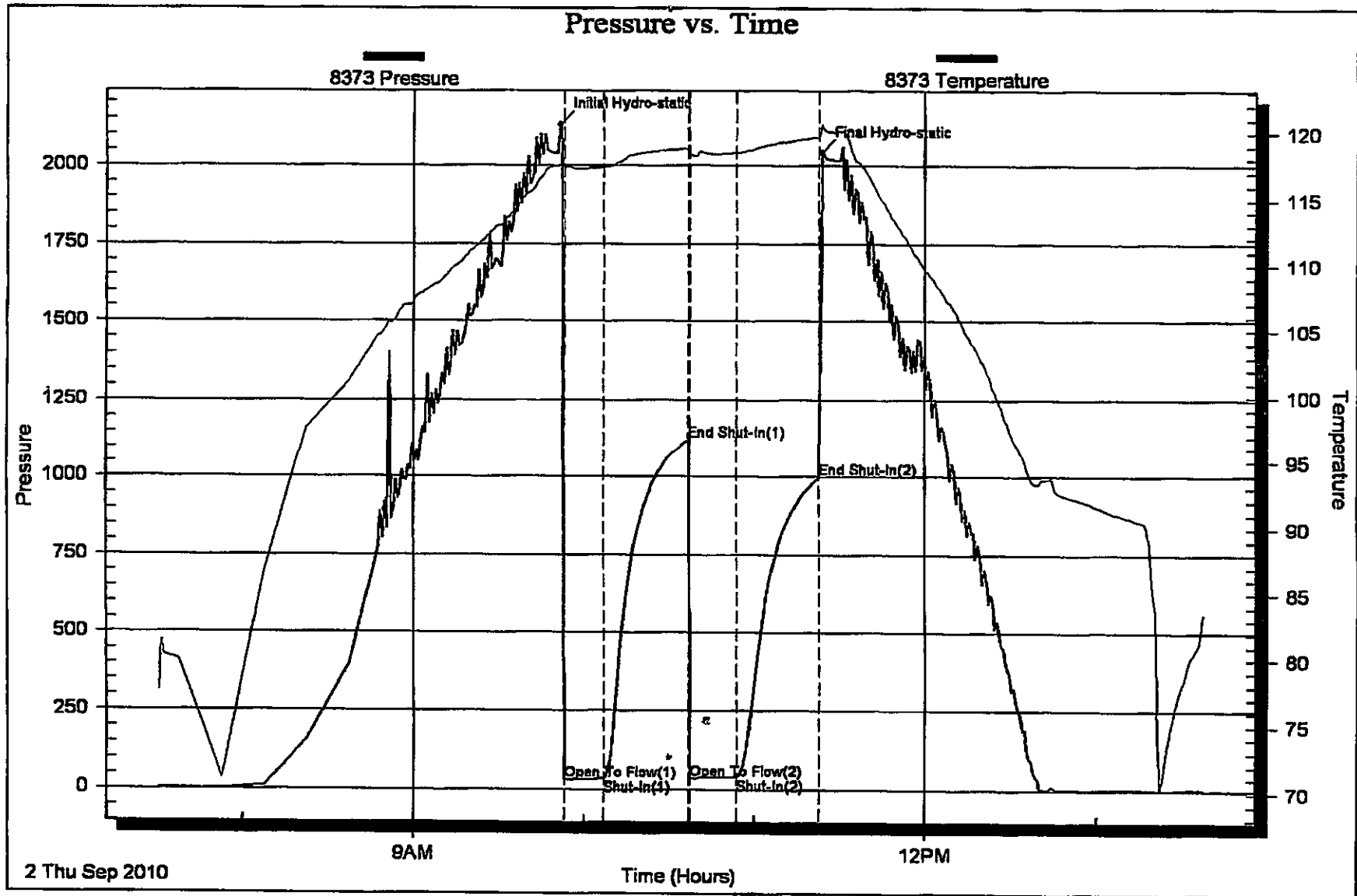
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in ²	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100% _m	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



STEVEN P. MURPHY, P.E.
 3365 C.R. 39
 OTIS, KS 67565
 620-639-3030

WELL # 15-193-20,777-05-00

GEOLOGIST'S REPORT
 DRILLING TIME AND SAMPLE LOG

OPERATOR Russell Oil, Inc.
 LEASE Paul Beckman 'A' WELL NO. 1-14
 FIELD Wildcat
 LOCATION 2070' FSL 4800' FEL
 SEC. 14 TWP. 10S RGE. 31W
 COUNTY Thomas STATE KS

ELEVATION
 KB 2913'
 DF -
 GL 2902'
 Measurements Are All
 From KB

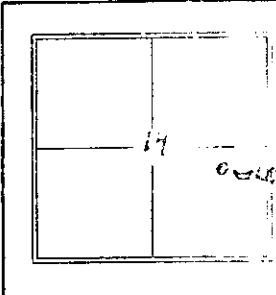
CONTRACTOR H2 Drilling Rig #2
 COMM. 8-28-11 COMP. 9-4-10
 RTD 4600' LOG TO 4600'
 SAMPLES SAVED FROM 3700' TO TD
 DRILLING TIME KEPT FROM 3600' TO TD
 SAMPLES EXAMINED FROM 3700' TO TD
 GEOLOGICAL SUPERVISION FROM 3735' TO TD
 MUD UP 3330' TYPE MUD Chemical

CASING RECORD
 SURFACE 8 5/8" 2254'

PRODUCTION
24 A

ELECTRICAL SURVEYS
RAG by log file

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
Anhydrite	2478	(4435)	2475	(4438)	
B. Anhydrite	2504	(404)			
Heebler	3926	(-1013)	3931	(-1018)	
Toronto	3950	(-1027)	3953	(-1040)	
Kansing	3968	(-1055)	3969	(-1056)	
Stark	4183	(-270)	4187	(-274)	
Base KC	4232	(-1329)	4241	(-1328)	
Marmaton	4266	(-1353)	4267	(-1354)	
Pounce	4371	(-1458)	4366	(-1453)	
Mt. Scott	4434	(-1520)	4435	(-1522)	
Cherokee	4466	(-1552)	4467	(-1554)	



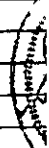
REFERENCE WELL FOR STRUCTURAL COMPARISON _____

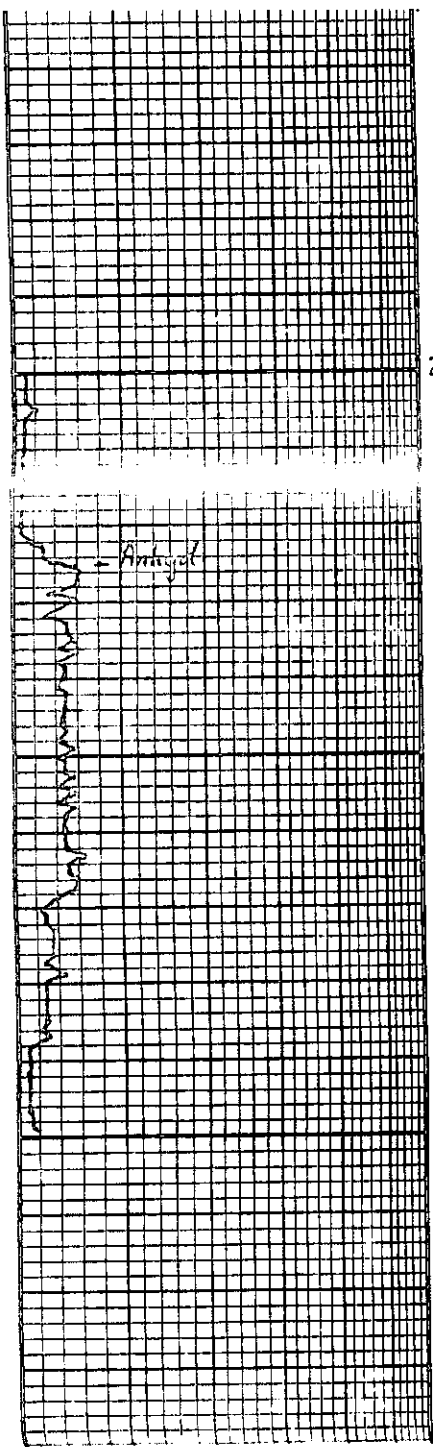
DRILL S

No.	Interval	FP/Time	CP/Time	FF/Time
1	4155-4187	48-40 15"	115 30"	48-49 15'
2	4182-4245	27-31 15"	1120 30"	33-38 15'

REMARKS AND RECOMMENDATIONS

Based on the lack
 zones, coupled with neg
 recommended that the
 RTD of 4600'

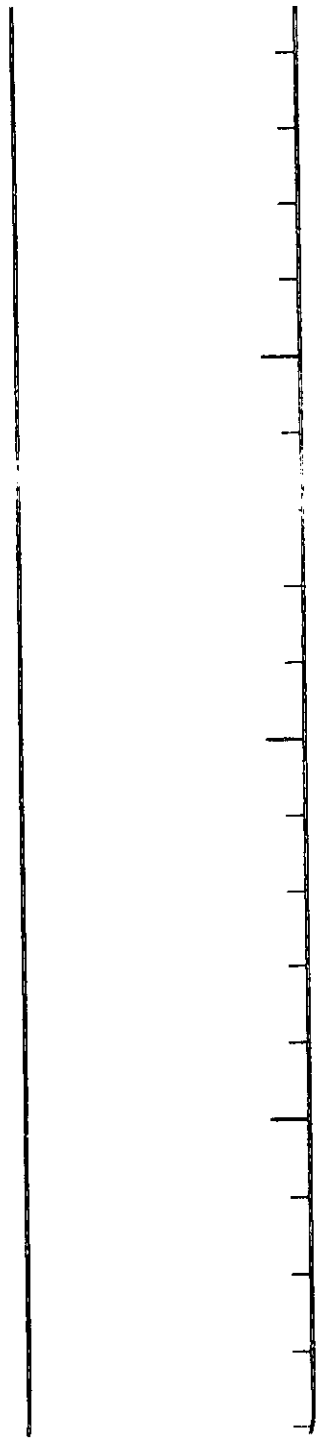
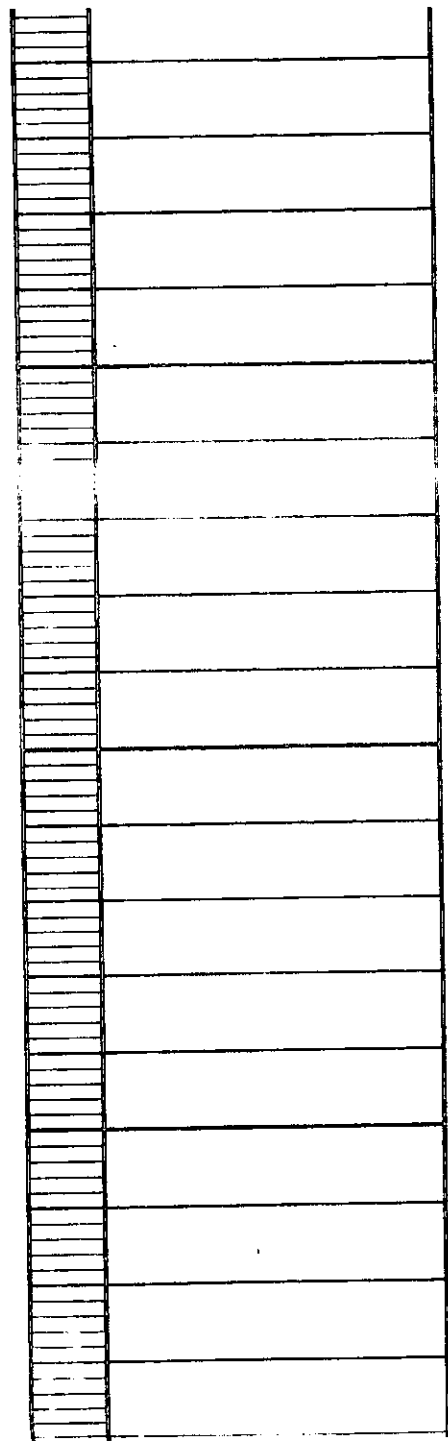


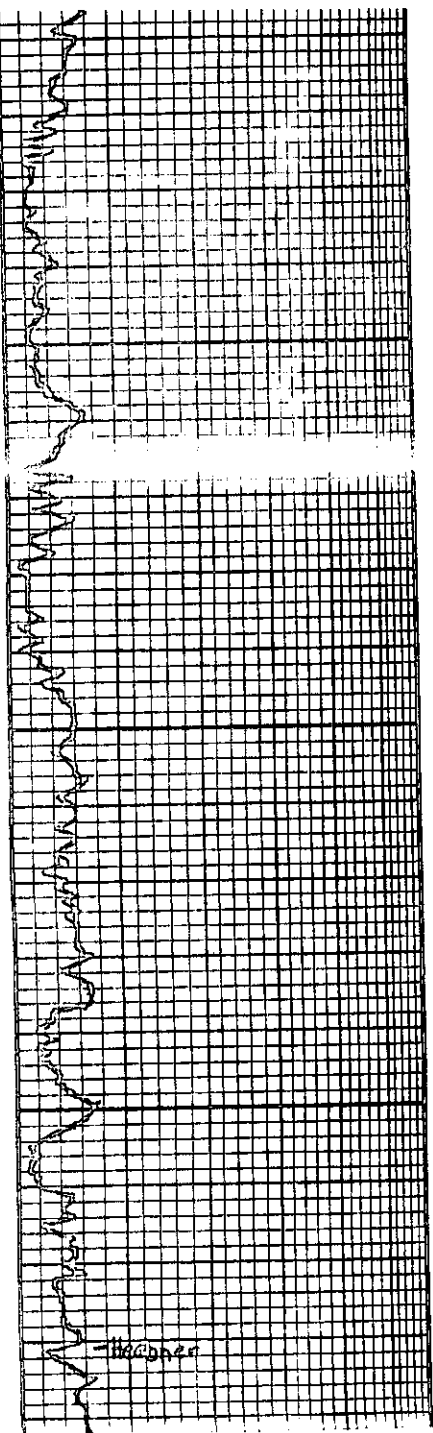


2450

2500

2550





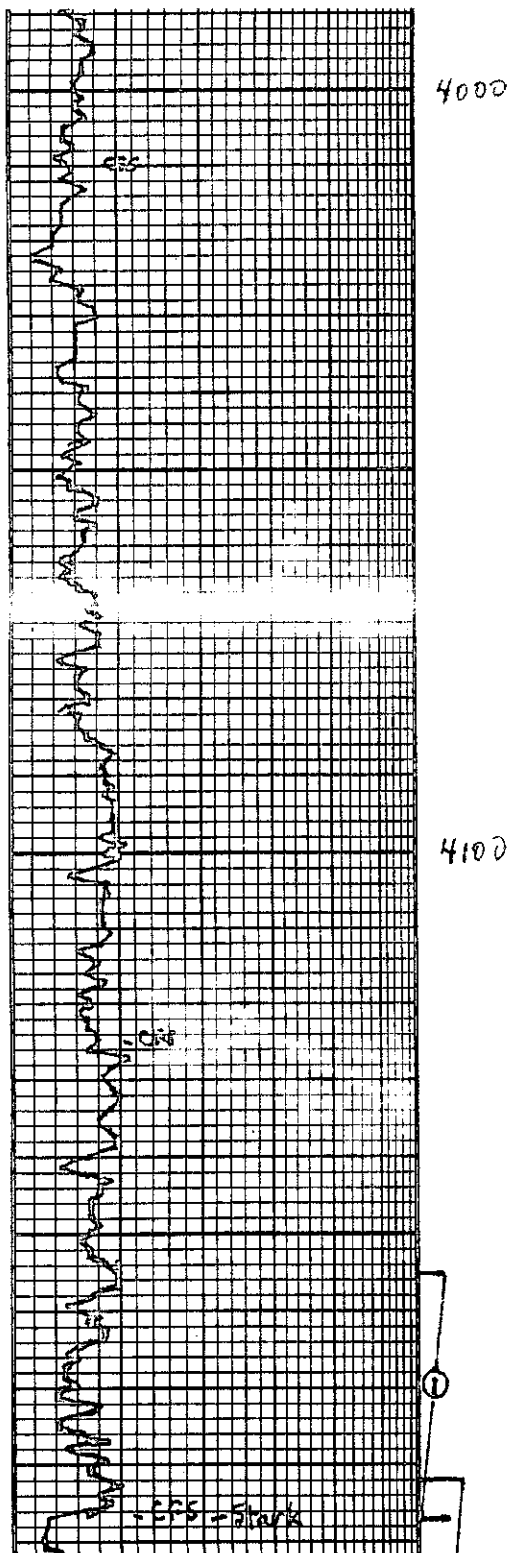
3800

3900

Wagner

	LS: crm-tan-fxl, fxl, fr inxln-veg ϕ , foss, chalky (NS)
	LS: dm-tan fxl, oolitic, gd veg ϕ , sh. cherty (NS)
	Sst: gry, f-gr, friable NS shaly
	sh: grn-gry-brn
	LS: wh-crm, v fxl, dense (NS)
	sh: sparoon
	LS: wh-crm, v fxl, dense (NS)
	sh: blk
	LS: wh-tan, fxl, foss in pt, oolitic, fr oim. ϕ (NS)
	LS: wh-tan, fxl, foss, oolitic, gd oim/veg ϕ , cherty (NS)
	LS: wh-gry, v fxl, dense, chalky (NS)
	sh: blk, carb
	sh as above w/abund



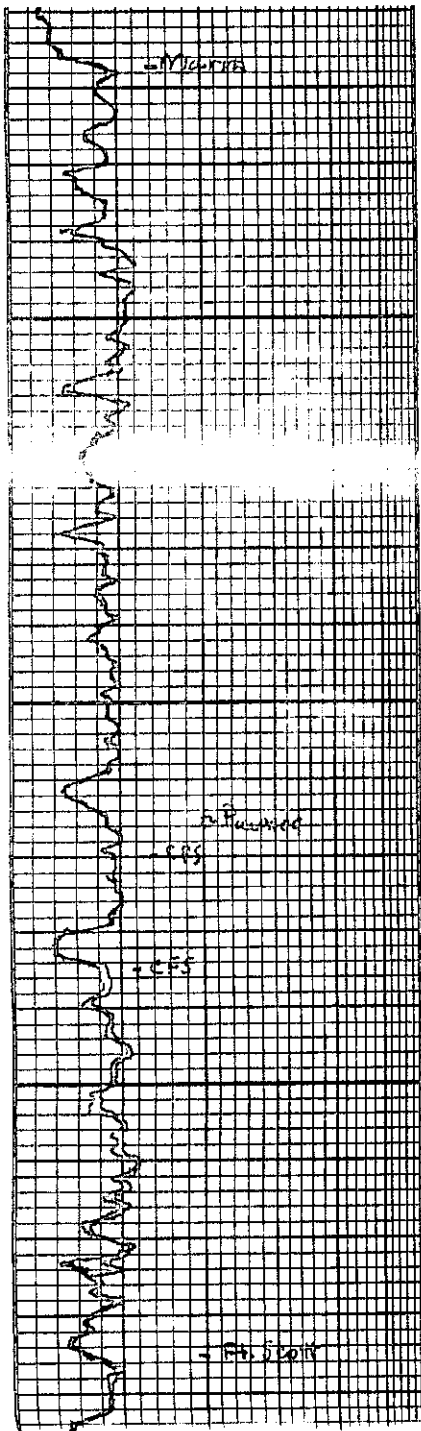


	Sh: blk-gry-grn-brn
	Ls: crm, fxl, sl. foss, sl. cherty (NS)
	Sh: gry-grn-brn
	Ls: as above
	Ls: wh-gry, vfxln, dense (NS)
0	Sh: gry-grn-brn
	Ls: crm, fxl, ssfo, sl. odor
	Sh: grn-brn-blk
	Ls: crm-gry, vfxln, dense cherty (NS)
	Sh: blk-gry-grn
	Ls: wh-crm, vfxln, dense (NS)
	Ls: wh-gry, vfxln, dense, cherty (NS)
	Sh: blk
	Sh: blk-grn-gry-brn
	Ls: wh-ton, vfxln, sl. cherty dense (NS)
0	Ls: as above w/ 1 pc w/ fr φ + minor stn (wooder)
	Sh: blk-gry-grn
	Ls: crm-gry, vfxln, dense, cherty (NS)
	Sh: gry-grn-brn
0	Ls: wh-crm, fxl, fr ppt φ, ssfo, scatt stn, sl. odor

Strap Pipe @ 4107' -
7' long, no correction
Survey @ 4107' - misrun

DST #1 (4155-4107)
IS: 30:15:30
IF: 1 1/2" blow, dia @ 12 min
ISI: No Return
FI: No Blow, flushed, NB
FSI: No return
Rec: 62' Mud
IHP: 2059
IFP: 48-48
ISIP: 115
FFP: 40-49
FSIP: 92
FHP: 2025
BHT: 120° F

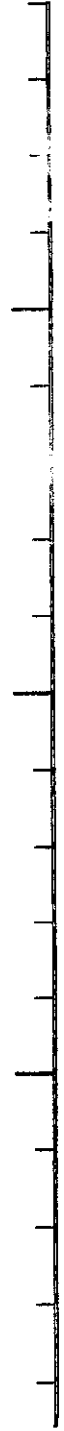
Survey @ 4245' - 1"
DST #2 (4102-4245)
IS: 30:15:30
IF: 1/2" blow, dia @ 10 min
ISI: No Return
FI: No Blow, flushed, NB
FSI: No return
Rec: 15' Mud

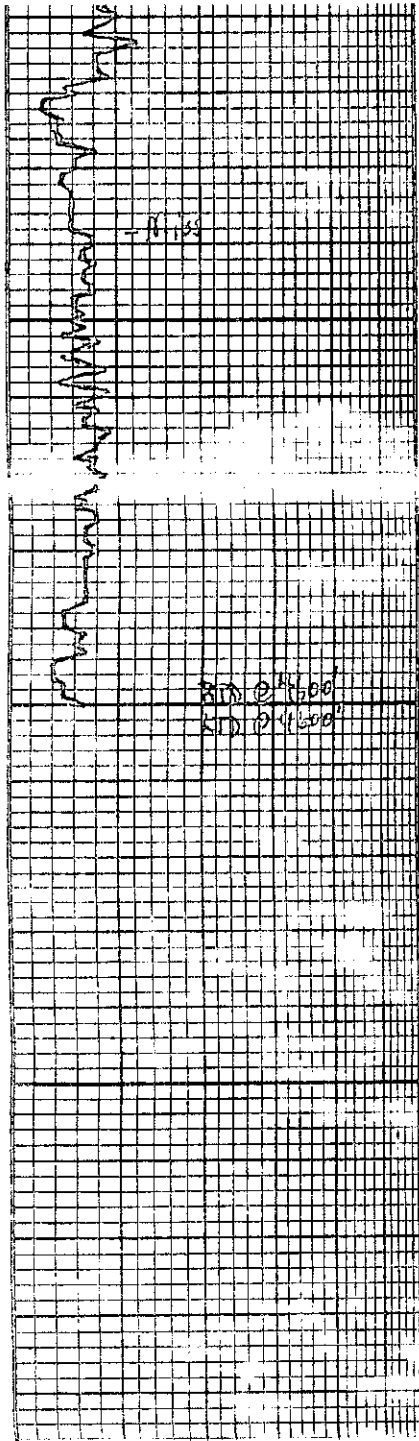


4300

4400

abund. multic. sh
sh: multi
LS: wh-tan-gry, vfxln, dense (NS)
sh: gm-gry-brn-blk
LS: com-tan, vfxln, dense (NS)
sh: brn-red-gm
sh: com-gry, vfxln, chalking, dense (NS)
sh: gry-gm-red-brn
LS: com-brn-gry, vfxln, sl. chalking, dense (NS)
LS: wh-gry, vfxln, sl. fossil, chalking, dense (NS)
sh: blk-gry
sh: blk, carb
LS: wh-brn, vfxln, sl. foss, chalking, dense (NS)
sh: blk, carb
LS: com-tan, vfxln, dense, sl. chalking, abund fresh shamp Δ, (NS)

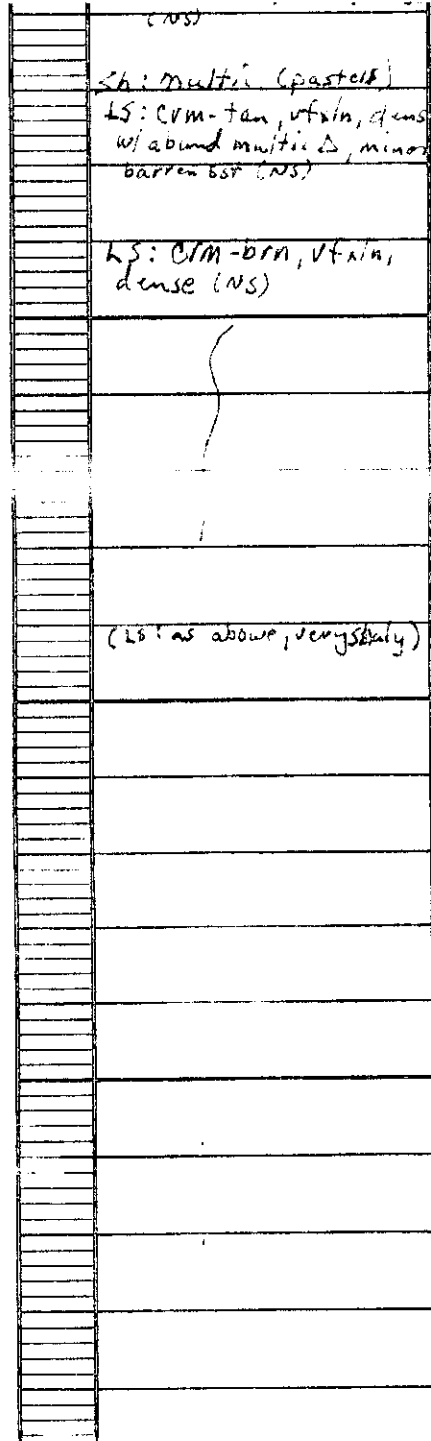




MISS

4600
4600

4600



NS

LS: multi (paste)
LS: CRM-tan, v. fin, dense
w/ abund multi Δ, minor
barren bsf (NS)

LS: CRM-brn, v. fin,
dense (NS)

(LS: as above, very stony)





*Mark Parkinson, Governor
Thomas E. Wright, Chairman
Joseph F. Harkins, Commissioner
Ward Loyd, Commissioner*

December 10, 2010

LEROY HOLT
Russell Oil, Inc.
PO BOX 8050
EDMOND, OK 73083

Re: ACO1
API 15-193-20777-00-00
Paul Beckman A 1-14
SE/4 Sec.14-10S-31W
Thomas County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
LEROY HOLT