

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10/13/86 month day year

API Number 15-165-21,366-0000

OPERATOR: License # 9347

SW SW SE Sec 1 Twp 16 S, Rg 18 East West

Name American Oil Operations

Address 110 E. 28th Street

City/State/Zip Hays, Kansas 67601

Contact Person Gary Leiker

Phone 913 625-4494

330 Ft. from South Line of Section

2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418

Name Allen Drilling Company

City/State P.O. Box 1389, Great Bend, KS 67530

Nearest lease or unit boundary line 330 feet

County Rush

Lease Name Henry Leiker Well # 1

Ground surface elevation 1965 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

Oil SWD Infield Mud Rotary

X Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 100

Depth to bottom of usable water 500

Surface pipe by Alternate: 1 X 2

Surface pipe planned to be set 1100

Conductor pipe required n/a

Projected Total Depth 3600 feet

Formation Arbuckle

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/13/86 Signature of Operator or Agent

Colvin Barkum

Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 500 feet per Alt. 1

This Authorization Expires 4-13-87 Approved By 10-13-86

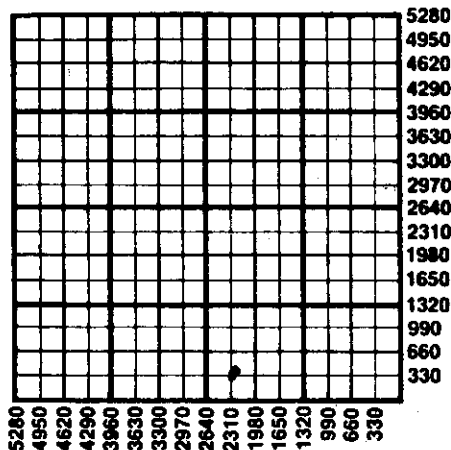
Handwritten signature and initials: RCH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

### A Regular Section of Land 1 Mile = 5,280 Ft.



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STATE CORPORATION COMMISSION

OCT 13 1961

CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from  
below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238