

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... April 27, 1987
month day year

API Number 15-101-21377-0000

OPERATOR: License # 4656

C NW NW Sec. 17 Twp. 16 S, Rg. 30 X East West

Name Davis Petroleum, Inc.

Address Route 1, Box 183-B

City/State/Zip Great Bend, KS 67530

Contact Person L. D. Davis

Phone 316-793-3051

4620' Ft. from South Line of Section

4620' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660' feet

County Lane

CONTRACTOR: License # 5864

Name LOBO Drilling Co.

City/State Great Bend, KS 67530

Lease Name York HF Well # 1

Ground surface elevation 2750 (estimate) feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield X Mud Rotary

Gas Inj Pool Ext Air Rotary

OWWO Expl X Wildcat Cable

Depth to bottom of fresh water 150'

Depth to bottom of usable water 1350'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 300'

Conductor pipe required None

Projected Total Depth 4600' feet

Formation Miss.

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/31/87 Signature of Operator or Agent

J. M. Vess

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 4

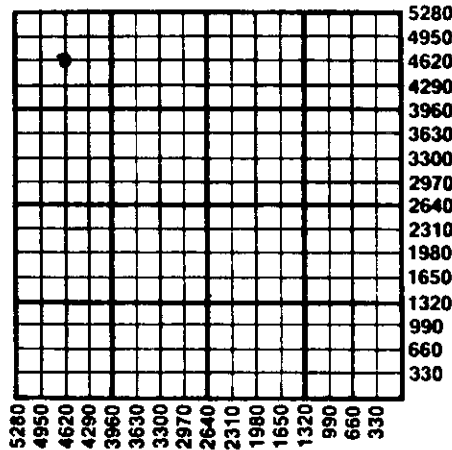
This Authorization Expires 10-6-87 Approved By 4-6-87

Paul Vess

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION
1987-87

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238