

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. **MARCH 24, 1987**
month day year **11.49**

OPERATOR: License # **#4972**
Name **MIURA PETROLEUM, INC.**
Address **430 S. EVERGREEN**
City/State/Zip **CHANUTE, KANSAS 66720**
Contact Person **LOUIE MCALPINE**
Phone **316-431-7554**

CONTRACTOR: License #
Name **CO TOOLS**
City/State

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date **3/24/87** Signature of Operator or Agent **[Signature]** Title **AS AGENT**

For KCC Use:

Conductor Pipe Required **300** feet; Minimum Surface Pipe Required **300** feet per Alt.
This Authorization Expires **3-24-87** Approved By **[Signature]**

API Number 15- **149-20,054-00-00**
(9) **KMS 10/12/2012**
W.W. SE. SE Sec **X** Twp **7** S. Rg. **12** **X** East
990 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line **990** feet
County **POTTAWATOMIE**
Lease Name **CASEY** Well # **6**
Ground surface elevation **1397** feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water
Depth to bottom of usable water **300**
Surface pipe by Alternate: **300** 1
Surface pipe planned to be set
Conductor pipe required **3600**
Projected Total Depth **3600** feet
Formation **SIMPSON**

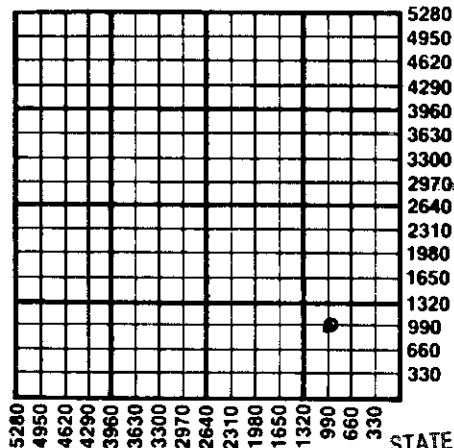
[Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAR 24 1987
3-24-87
CONSERVATION DIVISION
Wichita, Kansas

alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238